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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

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**FORM 10-Q**

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**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended **March 31, 2014**

OR

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission File No. **001-16383**



**CHENIERE ENERGY, INC.**

(Exact name of registrant as specified in its charter)

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**Delaware**

(State or other jurisdiction of incorporation or organization)

**95-4352386**

(I.R.S. Employer Identification No.)

**700 Milam Street, Suite 800**

**Houston, Texas**

(Address of principal executive offices)

**77002**

(Zip code)

**(713) 375-5000**

(Registrant's telephone number, including area code)

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Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer

Accelerated filer

Non-accelerated filer

Smaller reporting company

(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

237,899,730 shares of the registrant's Common Stock, \$0.003 par value, were issued and outstanding as of April 17, 2014.

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	<b>March 31, 2014</b>	<b>December 31, 2013</b>
ASSETS	(unaudited)	
Current assets		
Cash and cash equivalents	\$ 914,603	\$ 960,842
Restricted cash and cash equivalents	520,119	598,064
Accounts and interest receivable	3,886	4,486
LNG inventory	4,106	10,563
Prepaid expenses and other	25,915	17,225
Total current assets	1,468,629	1,591,180
Non-current restricted cash and cash equivalents		
	330,072	1,031,399
Property, plant and equipment, net	7,132,041	6,454,399
Debt issuance costs, net	302,439	313,944
Non-current derivative assets	71,170	98,123
Goodwill	76,819	76,819
Intangible LNG assets	3,366	3,366
Other	140,080	104,007
Total assets	\$ 9,524,616	\$ 9,673,237
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>		
Current liabilities		
Accounts payable	\$ 6,269	\$ 10,367
Accrued liabilities	142,275	186,552
Deferred revenue	26,764	26,593
Other	19,561	13,499
Total current liabilities	194,869	237,011

Long-term debt, net	6,578,350	6,576,273
Long-term deferred revenue	16,500	17,500
Other non-current liabilities	3,281	2,396
Commitments and contingencies		
Stockholders' equity		
Preferred stock, \$0.0001 par value, 5.0 million shares authorized, none issued	—	—
Common stock, \$0.003 par value		
Authorized: 480.0 million shares at both March 31, 2014 and December 31, 2013		
Issued and outstanding: 237.7 million shares and 238.1 million shares at March 31, 2014 and December 31, 2013, respectively	714	716
Treasury stock: 9.2 million shares and 9.0 million shares at March 31, 2014 and December 31, 2013, respectively, at cost	(187,568)	(179,826)
Additional paid-in-capital	2,501,133	2,459,699
Accumulated deficit	(2,198,717)	(2,100,907)
Total stockholders' equity	115,562	179,682
Non-controlling interest	2,616,054	2,660,375
Total equity	2,731,616	2,840,057
Total liabilities and equity	\$ 9,524,616	\$ 9,673,237

The accompanying notes are an integral part of these consolidated financial statements.

**CHENIERE ENERGY, INC. AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF OPERATIONS**  
(in thousands, except per share data)  
(unaudited)

	Three Months Ended	
	March 31,	
	2014	2013
<b>Revenues</b>		
LNG terminal revenues	\$ 66,419	\$ 66,061
Marketing and trading revenues (losses)	657	(565)
Other	474	410
Total revenues	67,550	65,906
<b>Operating costs and expenses</b>		
General and administrative expense	73,808	85,798
Depreciation, depletion and amortization	15,475	15,113
LNG terminal operating expense	13,687	15,259
LNG terminal development expense	12,112	17,088
Other	80	102
Total operating costs and expenses	115,162	133,360
Loss from operations	(47,612)	(67,454)
<b>Other income (expense)</b>		
Interest expense, net	(40,270)	(40,262)
Derivative loss, net	(34,681)	(17,468)
Other income	310	475
Total other expense	(74,641)	(57,255)
Loss before income taxes and non-controlling interest	(122,253)	(124,709)
Income tax benefit (provision)	(92)	80
Net loss	(122,345)	(124,629)
Less: net loss attributable to non-controlling interest	(24,535)	(7,524)
Net loss attributable to common stockholders	\$ (97,810)	\$ (117,105)
Net loss per share attributable to common stockholders—basic and diluted	\$ (0.44)	\$ (0.54)
Weighted average number of common shares outstanding—basic and diluted	223,207	215,634

The accompanying notes are an integral part of these consolidated financial statements.

**CHENIERE ENERGY, INC. AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF COMPREHENSIVE LOSS**  
(in thousands)  
(unaudited)

	Three Months Ended	
	March 31,	
	2014	2013
Net loss	\$ (122,345)	\$ (124,629)
Other comprehensive income (loss)		
Interest rate cash flow hedges		
Loss on settlements retained in other comprehensive income	—	(30)
Change in fair value of interest rate cash flow hedges	—	21,297
Foreign currency translation	—	(40)
Total other comprehensive income	—	21,227
Comprehensive loss	(122,345)	(103,402)
Less: comprehensive loss attributable to non-controlling interest	(24,535)	(6,844)
Comprehensive loss attributable to common stockholders	\$ (97,810)	\$ (96,558)

The accompanying notes are an integral part of these consolidated financial statements.

**CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY**  
(in thousands)  
(unaudited)

	Total Stockholders' Equity								
	Common Stock		Treasury Stock		Additional Paid-in Capital	Accumulated Deficit	Accumulated Other Comprehensive Loss	Non- controlling Interest	Total Equity
	Shares	Amount	Shares	Amount					
Balance—December 31, 2013	238,091	\$ 716	8,970	\$(179,826)	\$2,459,699	\$(2,100,907)	\$ —	\$ 2,660,375	\$ 2,840,057
Exercise of stock options	114	—	—	—	3,691	—	—	—	3,691
Issuances of restricted stock	163	—	—	—	—	—	—	—	—
Forfeitures of restricted stock	(554)	(2)	59	—	2	—	—	—	—
Stock-based compensation	—	—	—	—	37,698	—	—	—	37,698
Shares repurchased related to tax withholdings for stock-based compensation	(153)	—	153	(7,742)	—	—	—	—	(7,742)
Excess tax benefit from stock-based compensation	—	—	—	—	43	—	—	—	43

Loss attributable to non-controlling interest	—	—	—	—	—	—	—	(24,535)	(24,535)
Distribution to non-controlling interest	—	—	—	—	—	—	—	(19,786)	(19,786)
Net loss	—	—	—	—	—	(97,810)	—	—	(97,810)
Balance—March 31, 2014	<u>237,661</u>	<u>\$ 714</u>	<u>9,182</u>	<u>\$ (187,568)</u>	<u>\$2,501,133</u>	<u>\$ (2,198,717)</u>	<u>\$ —</u>	<u>\$ 2,616,054</u>	<u>\$ 2,731,616</u>

The accompanying notes are an integral part of these consolidated financial statements.

**CONSOLIDATED STATEMENTS OF CASH FLOWS**  
(in thousands)  
(unaudited)

	Three Months Ended	
	March 31,	
	2014	2013
Cash flows from operating activities		
Net loss	\$ (97,810)	\$ (117,105)
Adjustments to reconcile net loss to net cash used in operating activities:		
Investment in restricted cash and cash equivalents for certain operating activities	(16,329)	(33,850)
Depreciation, depletion and amortization	15,475	15,113
Amortization of debt issuance costs and discount	2,217	2,209
Stock-based compensation	35,942	63,689
Non-cash derivative loss, net	32,854	18,123
Net loss attributable to non-controlling interest	(24,535)	(7,524)
Other	1,006	(2,828)
Changes in operating assets and liabilities:		
Accounts and interest receivable	600	953
Accounts payable and accrued liabilities	43,379	49,631
LNG inventory	3,001	2,440
Deferred revenue	(830)	(2,210)
Prepaid expenses and other	(13,189)	(1,860)
Net cash used in operating activities	<u>(18,219)</u>	<u>(13,219)</u>
Cash flows from investing activities		
Property, plant and equipment, net	(773,376)	(464,608)
Use of restricted cash and cash equivalents for the acquisition of property, plant and equipment	761,858	463,617
Investment in Cheniere Partners	—	(7,449)
Other	(12,495)	(1,551)
Net cash used in investing activities	<u>(24,013)</u>	<u>(9,991)</u>
Cash flows from financing activities		
Proceeds from issuances of long-term debt	—	1,500,000
Proceeds from sale of common units by Cheniere Partners	—	365,000
Use of (investment in) restricted cash and cash equivalents	33,743	(1,818,313)
Debt issuance and deferred financing costs	(13,957)	(34,986)
Distributions to non-controlling interest	(19,786)	(11,698)
Payments related to tax withholdings for stock-based compensation	(7,742)	(460)
Proceeds from exercise of stock options	3,691	—
Other	44	(3)
Net cash used in financing activities	<u>(4,007)</u>	<u>(460)</u>
Net decrease in cash and cash equivalents	(46,239)	(23,670)
Cash and cash equivalents—beginning of period	960,842	201,711

Cash and cash equivalents—end of period

\$	914,603	\$	178,041
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The accompanying notes are an integral part of these consolidated financial statements.

#### NOTE 1—BASIS OF PRESENTATION

The accompanying unaudited Consolidated Financial Statements of Cheniere Energy, Inc. have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP") for interim financial information and with Rule 10-01 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by GAAP for complete financial statements. In our opinion, all adjustments, consisting only of normal recurring adjustments necessary for a fair presentation, have been included. Certain reclassifications have been made to conform prior period information to the current presentation. The reclassifications had no effect on our overall consolidated financial position, results of operations or cash flows. Unless the context requires otherwise, references to the "Company", "Cheniere", "we", "us" and "our" refer to Cheniere Energy, Inc. and its consolidated subsidiaries, including our publicly traded subsidiaries, Cheniere Energy Partners, L.P. ("Cheniere Partners") (NYSE MKT: CQP) and Cheniere Energy Partners LP Holdings, LLC ("Cheniere Holdings") (NYSE MKT: CQH).

Results of operations for the three months ended March 31, 2014 are not necessarily indicative of the results of operations that will be realized for the year ending December 31, 2014.

For further information, refer to the consolidated financial statements and accompanying notes included in our Annual Report on Form 10-K for the year ended December 31, 2013.

#### NOTE 2—RESTRICTED CASH AND CASH EQUIVALENTS

Restricted cash and cash equivalents consist of funds that are contractually restricted as to usage or withdrawal and have been presented separately from cash and cash equivalents on our Consolidated Balance Sheets. Restricted cash and cash equivalents include the following:

##### Sabine Pass LNG, L.P. ("Sabine Pass LNG") Senior Notes Debt Service Reserve

Sabine Pass LNG has consummated private offerings of an aggregate principal amount of \$1,665.5 million, before discount, of 7.50% Senior Secured Notes due 2016 (the "2016 Notes") and \$420.0 million of 6.50% Senior Secured Notes due 2020 (the "2020 Notes"). See [Note 7—"Long-Term Debt"](#). Collectively, the 2016 Notes and the 2020 Notes are referred to as the "Sabine Pass LNG Senior Notes." Under the indentures governing the Sabine Pass LNG Senior Notes (the "Sabine Pass LNG Indentures"), except for permitted tax distributions, Sabine Pass LNG may not make distributions until certain conditions are satisfied, including the condition that there must be on deposit in an interest payment account an amount equal to one-sixth of the semi-annual interest payment multiplied by the number of elapsed months since the last semi-annual interest payment and there must be on deposit in a permanent debt service reserve fund an amount equal to one semi-annual interest payment. Distributions are permitted only after satisfying the foregoing funding requirements, a fixed charge coverage ratio test of 2:1 and other conditions specified in the Sabine Pass LNG Indentures.

As of March 31, 2014 and December 31, 2013, we classified \$53.0 million and \$15.0 million, respectively, as current restricted cash and cash equivalents for the payment of interest due within twelve months. As of both March 31, 2014 and December 31, 2013, we classified the permanent debt service reserve fund of \$76.1 million as non-current restricted cash and cash equivalents. These cash accounts are controlled by a collateral trustee and, therefore, are shown as restricted cash and cash equivalents on our Consolidated Balance Sheets.

##### Sabine Pass Liquefaction, LLC ("Sabine Pass Liquefaction") Reserve

In July 2012, Sabine Pass Liquefaction entered into a construction/term loan facility in an amount up to \$3.6 billion (the "2012 Liquefaction Credit Facility"). During 2013, Sabine Pass Liquefaction issued an aggregate principal amount of \$2.0 billion, before premium, of 5.625% Senior Secured Notes due 2021 (the "2021 Sabine Pass Liquefaction Senior Notes"), \$1.0 billion of 6.25% Senior Secured Notes due 2022 (the "2022 Sabine Pass Liquefaction Senior Notes") and \$1.0 billion of 5.625% Senior Secured Notes due 2023 (the "2023 Sabine Pass Liquefaction Senior Notes" and collectively with the 2021 Sabine Pass Liquefaction Senior Notes and the 2022 Sabine Pass Liquefaction Senior Notes, the "Sabine Pass Liquefaction Senior Notes"). Also during 2013, Sabine Pass Liquefaction entered into four credit facilities aggregating \$5.9 billion (collectively, the "2013 Liquefaction Credit Facilities"), which amended and restated the 2012 Liquefaction Credit Facility. Under the terms and conditions of the 2012 Liquefaction Credit Facility and the 2013 Liquefaction Credit Facilities, Sabine Pass Liquefaction is required to deposit all cash received into reserve accounts controlled by a collateral trustee. Therefore, all of Sabine Pass Liquefaction's cash and cash equivalents are shown as restricted cash and cash equivalents on our Consolidated Balance Sheets.

As of March 31, 2014 and December 31, 2013, we classified \$96.9 million and \$192.1 million, respectively, as current restricted cash and cash equivalents held by Sabine Pass Liquefaction for the payment of current liabilities related to the development and construction of natural gas liquefaction facilities at the Sabine Pass LNG terminal adjacent to the existing regasification facilities (the "Sabine Pass Liquefaction Project"), and \$197.5 million and \$867.6 million, respectively, as non-current restricted cash and cash equivalents held by Sabine Pass Liquefaction for future Sabine Pass Liquefaction Project construction costs.

##### Cheniere Creole Trail Pipeline, L.P. ("CTPL") Reserve

In May 2013, CTPL entered into a \$400.0 million term loan facility (the "CTPL Credit Facility"). As of March 31, 2014 and December 31, 2013, we classified \$26.6 million and \$20.5 million, respectively, as current restricted cash and cash equivalents held by CTPL and \$50.1 million and \$81.4 million, respectively, as non-current restricted cash and cash equivalents held by CTPL because such funds may only be used for modifications of the 94-mile Creole Trail Pipeline, which interconnects the Sabine Pass LNG terminal with a number of large interstate pipelines, in order to enable bi-directional natural gas flow and for the payment of interest during construction of such modifications.

##### Other Restricted Cash and Cash Equivalents

As of March 31, 2014 and December 31, 2013, \$325.3 million and \$351.0 million, respectively, of cash and cash equivalents were held by Sabine Pass LNG and Cheniere Partners that were considered restricted to Cheniere. As of March 31, 2014 and December 31, 2013, \$18.3 million and \$19.4 million, respectively, had been classified as current restricted cash and cash equivalents on our Consolidated Balance Sheets due to various other contractual restrictions. As of March 31, 2014 and December 31, 2013, \$6.3 million had been classified as non-current restricted cash and cash equivalents due to various other contractual restrictions on our Consolidated Balance Sheets.

**NOTE 3—PROPERTY, PLANT AND EQUIPMENT**

Property, plant and equipment consists of LNG terminal costs and fixed assets and other, as follows (in thousands):

	March 31, 2014	December 31, 2013
LNG terminal costs		
LNG terminal	\$ 2,241,880	\$ 2,234,796
LNG terminal construction-in-process	5,141,488	4,489,668
LNG site and related costs, net	6,509	6,511
Accumulated depreciation	(306,802)	(292,434)
Total LNG terminal costs, net	7,083,075	6,438,541
Fixed assets and other		
Computer and office equipment	3,327	8,115
Furniture and fixtures	4,322	4,319
Computer software	10,955	13,504
Leasehold improvements	7,314	7,303
Other	49,411	15,388
Accumulated depreciation	(26,363)	(32,771)
Total fixed assets, net	48,966	15,858
Property, plant and equipment, net	\$ 7,132,041	\$ 6,454,399

**LNG Terminal Costs**

Depreciation expense related to the Sabine Pass LNG terminal totaled \$14.4 million and \$14.3 million for the three months ended March 31, 2014 and 2013, respectively.

In June 2012, we began capitalizing costs associated with Trains 1 and 2 of the Sabine Pass Liquefaction Project, and in May 2013, we began capitalizing costs associated with Trains 3 and 4 of the Sabine Pass Liquefaction Project. For the three months ended March 31, 2014 and 2013, we capitalized \$78.8 million and \$35.3 million, respectively, of interest expense related to the construction of Trains 1 through 4 of the Sabine Pass Liquefaction Project.

**Fixed Assets and Other**

Depreciation expense related to our fixed assets and other totaled \$1.3 million and \$0.8 million for the three months ended March 31, 2014 and 2013, respectively.

**NOTE 4—NON-CONTROLLING INTEREST**

Because we have a controlling interest in Cheniere Holdings and Cheniere Partners, these entities' financial statements are consolidated in our Consolidated Financial Statements and these entities' other equity is recorded as a non-controlling interest. The following table sets forth the changes of our non-controlling interest balance attributable to third-party investors' interests during the three months ended March 31, 2014 (in thousands):

Non-controlling interest at December 31, 2013	\$ 2,660,375
Distributions to Cheniere Partners' non-controlling interest	(19,174)
Dividends to Cheniere Holdings' non-controlling interest	(612)
Net loss attributable to non-controlling interest	(24,535)
Non-controlling interest at March 31, 2014	\$ 2,616,054

**NOTE 5—VARIABLE INTEREST ENTITY****Cheniere Partners**

Cheniere Partners is a master limited partnership formed by us to own and operate the Sabine Pass LNG terminal and related assets. Cheniere Holdings is a limited liability company formed by us to hold our Cheniere Partners limited partner interests. As of March 31, 2014, we indirectly owned a 47.2% limited partner interest in Cheniere Partners through our interest in Cheniere Holdings in the form of 11,963,488 common units, 45,333,334 Class B units and 135,383,831 subordinated units. We also indirectly own a 2% general partner interest and the incentive distribution rights in Cheniere Partners.

Cheniere Energy Partners GP, LLC ("Cheniere Partners GP"), our wholly owned subsidiary, is the general partner of Cheniere Partners. In May 2012, Cheniere Partners, Cheniere and Blackstone CQP Holdco LP ("Blackstone") entered into a unit purchase agreement (the "Blackstone Unit Purchase Agreement") whereby Cheniere Partners agreed to sell to Blackstone in a private placement 100.0 million Class B units of Cheniere Partners ("Class B units") at a price of \$15.00 per Class B unit. In August 2012, all conditions to funding were met and Blackstone purchased its initial 33.3 million Class B units, and as of December 31, 2012, Blackstone had purchased the remaining 66.7 million Class B units. At initial funding, the board of directors of Cheniere Partners GP was modified to include three directors appointed by Blackstone, four directors appointed by us and four independent directors mutually agreed by Blackstone and us and appointed by us. In addition, we provided Blackstone with a right to maintain one board seat on our board of directors. A quorum of Cheniere Partners GP directors consists of a majority of all directors, including at least two directors appointed by Blackstone, two directors appointed by us and two independent directors. Blackstone will no longer be entitled to appoint Cheniere Partners GP directors in the event that Blackstone's ownership in Cheniere Partners is less than: (i) 20% of outstanding common units, subordinated units and Class B units, and (ii) 50.0 million Class B units.



**CHENIERE ENERGY, INC. AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—Continued**  
**(unaudited)**

As a result of contractual changes in the governance of Cheniere Partners GP in connection with the Blackstone Unit Purchase Agreement, we have determined that Cheniere Partners GP is a variable interest entity and that we, as the holder of the equity at risk, do not have a controlling financial interest due to the rights held by Blackstone. However, we continue to consolidate Cheniere Partners as a result of Blackstone's right to maintain one board seat on our board of directors which creates a de facto agency relationship between Blackstone and us. GAAP requires that when a de facto agency relationship exists, one of the members of the de facto agency relationship must consolidate the variable interest entity based on certain criteria. As a result, we consolidate Cheniere Partners in our consolidated financial statements.

**NOTE 6—ACCRUED LIABILITIES**

As of March 31, 2014 and December 31, 2013, accrued liabilities consisted of the following (in thousands):

	March 31, 2014	December 31, 2013
Accrued interest expense and related fees	\$ 101,637	\$ 80,151
Payroll	14,712	7,410
LNG liquefaction costs	18,539	83,651
LNG terminal costs	1,612	1,612
Other accrued liabilities	5,775	13,728
Total accrued liabilities	<u>\$ 142,275</u>	<u>\$ 186,552</u>

**NOTE 7—LONG-TERM DEBT**

As of March 31, 2014 and December 31, 2013, our long-term debt consisted of the following (in thousands):

	March 31, 2014	December 31, 2013
Long-term debt		
2016 Notes	\$ 1,665,500	\$ 1,665,500
2020 Notes	420,000	420,000
2021 Sabine Pass Liquefaction Senior Notes	2,000,000	2,000,000
2022 Sabine Pass Liquefaction Senior Notes	1,000,000	1,000,000
2023 Sabine Pass Liquefaction Senior Notes	1,000,000	1,000,000
2013 Liquefaction Credit Facilities	100,000	100,000
CTPL Credit Facility	400,000	400,000
Total long-term debt	<u>6,585,500</u>	<u>6,585,500</u>
Long-term debt premium (discount)		
2016 Notes	(12,519)	(13,693)
2021 Sabine Pass Liquefaction Senior Notes	11,222	11,562
CTPL Credit Facility	(5,853)	(7,096)
Total long-term debt, net of discount	<u>\$ 6,578,350</u>	<u>\$ 6,576,273</u>

**Sabine Pass LNG Senior Notes**

As of March 31, 2014 and December 31, 2013, Sabine Pass LNG had an aggregate principal amount of \$1,665.5 million, before discount, of the 2016 Notes and \$420.0 million of the 2020 Notes outstanding. Borrowings under the 2016 Notes and 2020 Notes bear interest at a fixed rate of 7.50% and 6.50%, respectively. The terms of the 2016 Notes and the 2020 Notes are substantially similar. Interest on the Sabine Pass LNG Senior Notes is payable semi-annually in arrears. Subject to permitted liens, the Sabine Pass LNG Senior Notes are secured on a first-priority basis by a security interest in all of Sabine Pass LNG's equity interests and substantially all of its operating assets.

**CHENIERE ENERGY, INC. AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—Continued**  
**(unaudited)**

Sabine Pass LNG may redeem all or part of the 2016 Notes at any time, and from time to time, at a redemption price equal to 100% of the principal plus any accrued and unpaid interest plus the greater of:

- 1.0% of the principal amount of the 2016 Notes;  
or
- the excess of: a) the present value at such redemption date of (i) the redemption price of the 2016 Notes plus (ii) all required interest payments due on the 2016 Notes (excluding accrued but unpaid interest to the redemption date), computed using a discount rate equal to the Treasury Rate as of such redemption date plus 50 basis points; over b) the principal amount of the 2016 Notes, if greater.

Sabine Pass LNG may redeem all or part of the 2020 Notes at any time on or after November 1, 2016, at fixed redemption prices specified in the indenture governing the 2020 Notes, plus accrued and unpaid interest, if any, to the date of redemption. Sabine Pass LNG may also, at its option, redeem all or part of the 2020 Notes at any time prior to November 1, 2016, at a "make-whole" price set forth in the indenture governing the 2020 Notes, plus accrued and unpaid interest, if any, to the date of redemption. At any time before November 1, 2015, Sabine Pass LNG may redeem up to 35% of the aggregate principal amount of the 2020 Notes at a redemption price of 106.5% of the principal amount of the 2020 Notes to be redeemed, plus accrued and unpaid interest, if any, to the redemption date, in an amount not to exceed the net proceeds of one or more completed equity offerings as long as Sabine Pass LNG redeems the 2020 Notes within 180 days of the closing date for such equity offering and at least 65% of the aggregate principal amount of the 2020 Notes originally issued remains outstanding after the redemption.

Under the Sabine Pass LNG Indentures, except for permitted tax distributions, Sabine Pass LNG may not make distributions until certain conditions are satisfied, including: (i) there must be on deposit in an interest payment account an amount equal to one-sixth of the semi-annual interest payment multiplied by the number of elapsed months since the last semi-annual interest payment, and (ii) there must be on deposit in a permanent debt service reserve fund an amount equal to one semi-annual interest payment. During the three months ended March 31, 2014 and 2013, Sabine Pass LNG made distributions of \$63.4 million and \$76.7 million, respectively, after satisfying all the applicable conditions in the Sabine Pass LNG Indentures.

#### **Sabine Pass Liquefaction Senior Notes**

In February 2013 and April 2013, Sabine Pass Liquefaction issued an aggregate principal amount of \$2.0 billion, before premium, of the 2021 Sabine Pass Liquefaction Senior Notes. In April 2013, Sabine Pass Liquefaction also issued \$1.0 billion of the 2023 Sabine Pass Liquefaction Senior Notes. Borrowings under the 2021 Sabine Pass Liquefaction Senior Notes and 2023 Sabine Pass Liquefaction Senior Notes bear interest at a fixed rate of 5.625%. In November 2013, Sabine Pass Liquefaction issued an aggregate principal amount of \$1.0 billion of the 2022 Sabine Pass Liquefaction Senior Notes. Borrowings under the 2022 Sabine Pass Liquefaction Senior Notes bear interest at a fixed rate of 6.25%. Interest on the Sabine Pass Liquefaction Senior Notes is payable semi-annually in arrears.

The terms of the 2021 Sabine Pass Liquefaction Senior Notes, the 2022 Sabine Pass Liquefaction Senior Notes and the 2023 Sabine Pass Liquefaction Senior Notes are governed by a common indenture (the "Sabine Pass Liquefaction Indenture"). The Sabine Pass Liquefaction Indenture contains customary terms and events of default and certain covenants that, among other things, limit Sabine Pass Liquefaction's ability and the ability of Sabine Pass Liquefaction's restricted subsidiaries to incur additional indebtedness or issue preferred stock, make certain investments or pay dividends or distributions on capital stock or subordinated indebtedness or purchase, redeem or retire capital stock, sell or transfer assets, including capital stock of Sabine Pass Liquefaction's restricted subsidiaries, restrict dividends or other payments by restricted subsidiaries, incur liens, enter into transactions with affiliates, consolidate, merge, sell or lease all or substantially all of Sabine Pass Liquefaction's assets and enter into certain LNG sales contracts. Subject to permitted liens, the Sabine Pass Liquefaction Senior Notes are secured on a *pari passu* first-priority basis by a security interest in all of the membership interests in Sabine Pass Liquefaction and substantially all of Sabine Pass Liquefaction's assets. Sabine Pass Liquefaction may not make any distributions until, among other requirements, substantial completion of Trains 1 and 2 has occurred, deposits are made into debt service reserve accounts and a debt service coverage ratio for the prior 12-month period and a projected debt service coverage ratio for the upcoming 12-month period of 1.25:1.00 are satisfied.

At any time prior to November 1, 2020, with respect to the 2021 Sabine Pass Liquefaction Senior Notes; December 15, 2021, with respect to the 2022 Sabine Pass Liquefaction Senior Notes; or January 15, 2023, with respect to the 2023 Sabine Pass Liquefaction Senior Notes, Sabine Pass Liquefaction may redeem all or part of the Sabine Pass Liquefaction Senior Notes at a

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redemption price equal to the "make-whole" price set forth in the Indenture, plus accrued and unpaid interest, if any, to the date of redemption. Sabine Pass Liquefaction may also at any time on or after November 1, 2020, with respect to the 2021 Sabine Pass Liquefaction Senior Notes; December 15, 2021, with respect to the 2022 Sabine Pass Liquefaction Senior Notes; or January 15, 2023, with respect to the 2023 Sabine Pass Liquefaction Senior Notes, redeem all or part of the Sabine Pass Liquefaction Senior Notes at a redemption price equal to 100% of the principal amount of the Sabine Pass Liquefaction Senior Notes to be redeemed, plus accrued and unpaid interest, if any, to the date of redemption.

In connection with the issuance of the 2022 Sabine Pass Liquefaction Senior Notes, Sabine Pass Liquefaction also entered into a registration rights agreement (the "2022 Liquefaction Registration Rights Agreement"). Under the 2022 Liquefaction Registration Rights Agreement, Sabine Pass Liquefaction has agreed to use commercially reasonable efforts to file with the Securities and Exchange Commission ("SEC") and cause to become effective a registration statement relating to an offer to exchange the 2022 Sabine Pass Liquefaction Senior Notes for a like aggregate principal amount of SEC-registered notes with terms identical in all material respects to the 2022 Sabine Pass Liquefaction Senior Notes (other than with respect to restrictions on transfer or to any increase in annual interest rate) within 360 days after November 25, 2013. Under specified circumstances, Sabine Pass Liquefaction may be required to file a shelf registration statement to cover resales of the Sabine Pass Liquefaction Senior Notes. If Sabine Pass Liquefaction fails to satisfy this obligation, Sabine Pass Liquefaction may be required to pay additional interest to holders of the 2022 Sabine Pass Liquefaction Senior Notes under certain circumstances.

### **2013 Liquefaction Credit Facilities**

In May 2013, Sabine Pass Liquefaction entered into the 2013 Liquefaction Credit Facilities aggregating \$5.9 billion. The 2013 Liquefaction Credit Facilities are being used to fund a portion of the costs of developing, constructing and placing into operation the first four Trains of the Sabine Pass Liquefaction Project. The 2013 Liquefaction Credit Facilities will mature on the earlier of May 28, 2020 or the second anniversary of the completion date of the first four Trains of the Sabine Pass Liquefaction Project, as defined in the 2013 Liquefaction Credit Facilities. Borrowings under the 2013 Liquefaction Credit Facilities may be refinanced, in whole or in part, at any time without premium or penalty, except for interest rate hedging and interest rate breakage costs. Sabine Pass Liquefaction made a \$100.0 million borrowing under the 2013 Liquefaction Credit Facilities in June 2013 after meeting the required conditions precedent.

Sabine Pass Liquefaction had \$4.9 billion of available commitments under the 2013 Liquefaction Credit Facilities as of both March 31, 2014 and December 31, 2013 as a result of Sabine Pass Liquefaction's initial \$100.0 million borrowing and the termination of approximately \$885 million of commitments in connection with the issuance of the 2022 Sabine Pass Liquefaction Notes in November 2013 as described below.

Borrowings under the 2013 Liquefaction Credit Facilities bear interest at a variable rate per annum equal to, at Sabine Pass Liquefaction's election, the London Interbank Offered Rate ("LIBOR") or the base rate, plus the applicable margin. The applicable margins for LIBOR loans range from 2.3% to 3.0% prior to the completion of Train 4 and from 2.3% to 3.25% after such completion, depending on the applicable 2013 Liquefaction Credit Facility. Interest on LIBOR loans is due and payable at the end of each LIBOR period. The 2013 Liquefaction Credit Facilities required Sabine Pass Liquefaction to pay certain up-front fees to the agents and lenders in the aggregate amount of approximately \$144 million and provide for a commitment fee calculated at a rate per annum equal to 40% of the applicable margin for LIBOR loans, multiplied by the average daily amount of the undrawn commitment due quarterly in arrears. Annual administrative fees must also be paid to the agent and the trustee. The principal of the loans made under the 2013 Liquefaction Credit Facilities must be repaid in quarterly installments, commencing with the earlier of the last day of the first full calendar quarter after the Train 4 completion date, as defined in the 2013 Liquefaction Credit Facilities, or September 30, 2018. Scheduled repayments are based upon an 18-year amortization profile, with the remaining balance due upon the maturity of the 2013 Liquefaction Credit Facilities.

Under the terms and conditions of the 2013 Liquefaction Credit Facilities, all cash held by Sabine Pass Liquefaction is controlled by a collateral agent. These funds can only be released by the collateral agent upon satisfaction of certain terms and conditions related to the use of proceeds, and are classified as restricted on our Consolidated Balance Sheets.

The 2013 Liquefaction Credit Facilities contain conditions precedent for the second borrowing and any subsequent borrowings, as well as customary affirmative and negative covenants. The obligations of Sabine Pass Liquefaction under the 2013 Liquefaction Credit Facilities are secured by substantially all of the assets of Sabine Pass Liquefaction as well as all of the

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membership interests in Sabine Pass Liquefaction on *pari passu* basis with the Sabine Pass Liquefaction Senior Notes.

Under the terms of the 2013 Liquefaction Credit Facilities, Sabine Pass Liquefaction is required to hedge not less than 75% of the variable interest rate exposure of its projected outstanding borrowings, calculated on a weighted average basis in comparison to its anticipated draw of principal. See [Note 8—“Financial Instruments”](#).

In November 2013, Sabine Pass Liquefaction issued the 2022 Sabine Pass Liquefaction Senior Notes, and a portion of the available commitments pursuant to the 2013 Liquefaction Credit Facilities was terminated. Net proceeds from the offering of approximately \$978 million are being used to pay a portion of the capital costs in connection with the construction of the first four Trains of the Sabine Pass Liquefaction Project in lieu of the terminated portion of the commitments under the 2013 Liquefaction Credit Facilities. The 2022 Sabine Pass Liquefaction Notes are *pari passu* in right of payment with all existing and future senior debt of Sabine Pass Liquefaction. As a result of Sabine Pass Liquefaction's issuance of the 2022 Sabine Pass Liquefaction Senior Notes in November 2013, Sabine Pass Liquefaction has terminated approximately \$885 million of commitments under the 2013 Liquefaction Credit Facilities. This termination resulted in a write-off of debt issuance costs and deferred commitment fees associated with the 2013 Liquefaction Credit Facilities of \$43.3 million in November 2013.

**2012 Liquefaction Credit Facility**

In July 2012, Sabine Pass Liquefaction entered into the 2012 Liquefaction Credit Facility with a syndicate of lenders. The 2012 Liquefaction Credit Facility was intended to be used to fund a portion of the costs of developing, constructing and placing into operation Trains 1 and 2 of the Sabine Pass Liquefaction Project. Borrowings under the 2012 Liquefaction Credit Facility were based on LIBOR plus 3.50% during construction and LIBOR plus 3.75% during operations. Sabine Pass Liquefaction was also required to pay commitment fees on the undrawn amount. In May 2013, the 2012 Liquefaction Credit Facility was amended and restated with the 2013 Liquefaction Credit Facilities and \$100.0 million of outstanding borrowings under the 2012 Liquefaction Credit Facility were repaid in full.

Under the terms of the 2012 Liquefaction Credit Facility, Sabine Pass Liquefaction was required to hedge not less than 75% of the variable interest rate exposure of its projected outstanding borrowings, calculated on a weighted average basis in comparison to its anticipated draw of principal. See [Note 8—“Financial Instruments”](#).

**CTPL Credit Facility**

In May 2013, CTPL entered into the CTPL Credit Facility, which is being used to fund modifications to the Creole Trail Pipeline and for general business purposes. CTPL incurred \$10.0 million of direct lender fees that were recorded as a debt discount. The CTPL Credit Facility matures in 2017 when the full amount of the outstanding principal obligations must be repaid. CTPL's loans may be repaid, in whole or in part, at any time without premium or penalty. As of March 31, 2014, CTPL had borrowed the full amount of \$400.0 million available under the CTPL Credit Facility.

Borrowings under the CTPL Credit Facility bear interest at a variable rate per annum equal to, at CTPL's election LIBOR or the base rate, plus the applicable margin. The applicable margin for LIBOR loans is 3.25%. Interest on LIBOR loans is due and payable at the end of each LIBOR period.

Under the terms and conditions of the CTPL Credit Facility, all cash reserved to pay interest during construction is controlled by a collateral agent. These funds can only be released by the collateral agent upon satisfaction of certain terms and conditions, and are classified as restricted on our Consolidated Balance Sheets. CTPL is also required to pay annual fees to the administrative and collateral agents.

The CTPL Credit Facility contains customary affirmative and negative covenants. The obligations of CTPL under the CTPL Credit Facility are secured by a first priority lien on substantially all of the personal property of CTPL and all of the general partner and limited partner interests in CTPL.

Cheniere Partners has guaranteed (i) the obligations of CTPL under the CTPL Credit Facility if the maturity of the CTPL loans is accelerated following the termination by Sabine Pass Liquefaction of a transportation precedent agreement in limited circumstances and (ii) the obligations of Cheniere Energy Investments, LLC (“Cheniere Investments”), Cheniere Partners' wholly

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owned subsidiary, in connection with its obligations under an equity contribution agreement (a) to pay operating expenses of CTPL until CTPL receives revenues under a service agreement with Sabine Pass Liquefaction and (b) to fund interest payments on the CTPL loans after the funds in an interest reserve account have been exhausted.

**NOTE 8—FINANCIAL INSTRUMENTS**

**Derivative Instruments**

We have entered into certain instruments to hedge the exposure to variability in expected future cash flows attributable to the future sale of our LNG inventory ("LNG Inventory Derivatives") and to hedge the exposure to price risk attributable to future purchases of natural gas to be utilized as fuel to operate the Sabine Pass LNG terminal ("Fuel Derivatives"). We have also entered into interest rate swaps to hedge the exposure to volatility in a portion of the floating-rate interest payments under the 2013 Liquefaction Credit Facilities ("Interest Rate Derivatives").

The following table (in thousands) shows the fair value of our derivative assets and liabilities that are required to be measured at fair value on a recurring basis as of March 31, 2014 and December 31, 2013, which are classified as prepaid expenses and other, non-current derivative assets and other current liabilities in our Consolidated Balance Sheets.

	Fair Value Measurements as of							
	March 31, 2014				December 31, 2013			
	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
LNG Inventory Derivatives liability	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (171)	\$ —	\$ (171)
Fuel Derivatives asset	—	283	—	283	—	126	—	126
Interest Rate Derivatives asset	—	51,626	—	51,626	—	84,639	—	84,639

The estimated fair values of our LNG Inventory Derivatives and Fuel Derivatives are the amounts at which the instruments could be exchanged currently between willing parties. We value these derivatives using observable commodity price curves and other relevant data. We value our Interest Rate Derivatives using valuations based on the initial trade prices. Using an income-based approach, subsequent valuations are based on observable inputs to the valuation model including interest rate curves, risk adjusted discount rates, credit spreads and other relevant data. Derivative assets and liabilities arising from our derivative contracts with the same counterparty are reported on a net basis, as all counterparty derivative contracts provide for net settlement.

*Commodity Derivatives*

We recognize all derivative instruments that qualify for derivative accounting treatment as either assets or liabilities and measure those instruments at fair value. For those instruments accounted for as derivatives, including our LNG Inventory Derivatives and certain of our Fuel Derivatives, changes in fair value are reported in earnings.

The use of derivative instruments exposes us to counterparty credit risk, or the risk that a counterparty will be unable to meet its commitments in instances where our Fuel Derivatives or our LNG Inventory Derivatives are in an asset position. Our commodity derivative transactions are executed through over-the-counter contracts which are subject to nominal credit risk as these transactions are settled on a daily margin basis with investment grade financial institutions. We are required by these financial institutions to use margin deposits as credit support for our commodity derivative activities. Collateral of \$5.8 million and \$5.9 million deposited for such contracts, which has not been reflected in the derivative fair value tables, is included in the other current assets balance as of March 31, 2014, and December 31, 2013, respectively.

The following table (in thousands) shows the fair value and location of our LNG Inventory Derivatives and Fuel Derivatives on our Consolidated Balance Sheets:

	Balance Sheet Location	Fair Value Measurements as of	
		March 31, 2014	December 31, 2013
LNG Inventory Derivatives asset (liability)	Prepaid expenses and other	\$ —	\$ (171)
Fuel Derivatives asset	Prepaid expenses and other	283	126

The following table (in thousands) shows the changes in the fair value and settlements of our LNG Inventory Derivatives and Fuel Derivatives recorded in marketing and trading revenues (losses) on our Consolidated Statements of Operations during the three months ended March 31, 2014 and 2013:

	Three Months Ended March 31,	
	2014	2013
LNG Inventory Derivatives gain (loss)	\$ 184	\$ (524)
Fuel Derivatives gain	165	—

The following table (in thousands) shows the changes in the fair value and settlements of our LNG Inventory Derivatives and Fuel Derivatives recorded in derivative loss, net on our Consolidated Statements of Operations during the three months ended March 31, 2014 and 2013:

	Three Months Ended March 31,	
	2014	2013
LNG Inventory Derivatives loss	\$ (435)	\$ —
Fuel Derivatives gain	242	515

*Interest Rate Derivatives*

In August 2012 and June 2013, Sabine Pass Liquefaction entered into Interest Rate Derivatives to protect against volatility of future cash flows and hedge a portion of the variable interest payments on the 2012 Liquefaction Credit Facility and the 2013 Liquefaction Credit Facilities, respectively. The Interest Rate Derivatives hedge a portion of the expected outstanding borrowings over the term of the 2013 Liquefaction Credit Facilities.

Sabine Pass Liquefaction designated the Interest Rate Derivatives entered into in August 2012 as hedging instruments which was required in order to qualify for cash flow hedge accounting. As a result of this cash flow hedge designation, we recognized the Interest Rate Derivatives entered into in August 2012 as an asset or liability at fair value, and reflected changes in fair value through other comprehensive income in our Consolidated Statements of Comprehensive Loss. Any hedge ineffectiveness associated

with the Interest Rate Derivatives entered into in August 2012 was recorded immediately as derivative gain (loss) in our Consolidated Statements of Operations. The realized gain (loss) on the Interest Rate Derivatives entered into in August 2012 was recorded as an (increase) decrease in interest expense on our Consolidated Statements of Operations to the extent not capitalized as part of the Sabine Pass Liquefaction Project. The effective portion of the gains or losses on our Interest Rate Derivatives entered into in August 2012 recorded in other comprehensive income would have been reclassified to earnings as interest payments on the 2012 Liquefaction Credit Facility impact earnings. In addition, amounts recorded in other comprehensive income are also reclassified into earnings if it becomes probable that the hedged forecasted transaction will not occur.

Sabine Pass Liquefaction did not elect to designate the Interest Rate Derivatives entered into in June 2013 as cash flow hedging instruments, and changes in fair value are recorded as derivative gain (loss), net within our Consolidated Statements of Operations.

During the first quarter of 2013, we determined that it was no longer probable that the forecasted variable interest payments on the 2012 Liquefaction Credit Facility would occur in the time period originally specified based on the continued development of our financing strategy for the Sabine Pass Liquefaction Project, and, in particular, the Sabine Pass Liquefaction Senior Notes described in [Note 7—"Long-Term Debt"](#). As a result, all of the Interest Rate Derivatives entered into in August 2012 were no longer effective hedges, and the remaining portion of hedge relationships that were designated cash flow hedges as of December 31, 2012, were de-designated as of February 1, 2013. For de-designated cash flow hedges, changes in fair value prior to their de-designation date were recorded as other comprehensive income (loss) within our Consolidated Balance Sheets, and changes in fair value subsequent to their de-designation date were recorded as derivative gain (loss) within our Consolidated Statements of Operations.

In June 2013, Sabine Pass Liquefaction concluded that the hedged forecasted transactions associated with the Interest Rate Derivatives entered into in connection with the 2012 Liquefaction Credit Facility had become probable of not occurring based on the issuances of the Sabine Pass Liquefaction Senior Notes, the closing of the 2013 Liquefaction Credit Facilities, the additional Interest Rate Derivatives executed in June 2013, and Sabine Pass Liquefaction's intention to continue to issue fixed rate debt to refinance the 2013 Liquefaction Credit Facilities. As a result, the amount remaining in accumulated other comprehensive income ("AOCI") pertaining to the previously designated Interest Rate Derivatives was reclassified out of AOCI and into income. We have presented the changes in fair value and settlements subsequent to the reclassification date separate from interest expense as derivative gain (loss), net in our Consolidated Statements of Operations.

At March 31, 2014, Sabine Pass Liquefaction had the following Interest Rate Derivatives outstanding:

	Initial Notional Amount	Maximum Notional Amount	Effective Date	Maturity Date	Weighted Average Fixed Interest Rate Paid	Variable Interest Rate Received
Interest Rate Derivatives - Not Designated	\$20.0 million	\$2.9 billion	August 14, 2012	July 31, 2019	1.98%	One-month LIBOR
Interest Rate Derivatives - Not Designated	—	\$671.0 million	June 5, 2013	May 28, 2020	2.05%	One-month LIBOR

The following table (in thousands) shows the fair value of our Interest Rate Derivatives:

	Balance Sheet Location	Fair Value Measurements as of	
		March 31, 2014	December 31, 2013
Interest Rate Derivatives - Not Designated	Non-current derivative assets	\$ 71,170	\$ 98,123
Interest Rate Derivatives - Not Designated	Other current liabilities	(19,544)	(13,484)

The following table (in thousands) details the effect of our Interest Rate Derivatives included in Other Comprehensive Income ("OCI") and AOCI for the three months ended March 31, 2014 and 2013:

	Gain (Loss) in Other Comprehensive Income		Gain (Loss) Reclassified from AOCI into Interest Expense (Effective Portion)		Losses Reclassified into Earnings as a Result of Discontinuance of Cash Flow Hedge Accounting	
	2014	2013	2014	2013	2014	2013
Interest Rate Derivatives - Designated	\$ —	\$ 21,297	\$ —	\$ —	\$ —	\$ —
Interest Rate Derivatives - Settlements	—	(30)	—	—	—	—

The following table (in thousands) shows the changes in the fair value and settlements of our Interest Rate Derivatives - Not Designated recorded in derivative loss, net on our Consolidated Statements of Operations during the three months ended March 31, 2014 and 2013:

	Three Months Ended March 31,	
	2014	2013
Interest Rate Derivatives - Not Designated loss	\$ (34,479)	\$ (17,983)

#### Balance Sheet Presentation

Our commodity and interest rate derivatives are presented on a net basis on our Consolidated Balance Sheets as described above. The following table (in thousands) shows the fair value of our derivatives outstanding on a gross and net basis:

Offsetting Derivative Assets (Liabilities)	Gross Amounts Recognized	Gross Amounts Offset in the Consolidated Balance Sheets	Net Amounts Presented in the Consolidated Balance Sheets	Gross Amounts Not Offset in the Consolidated Balance Sheets		Net Amount
				Derivative Instrument	Cash Collateral Received (Paid)	
<b>As of March 31, 2014:</b>						
Fuel Derivatives	\$ 283	\$ —	\$ 283	\$ —	\$ —	\$ 283
LNG Inventory Derivatives	—	—	—	—	—	—
Interest Rate Derivatives - Not Designated	71,170	—	71,170	—	—	71,170
Interest Rate Derivatives - Not Designated	(19,544)	—	(19,544)	—	—	(19,544)
<b>As of December 31, 2013:</b>						
Fuel Derivatives	126	—	126	—	—	126
LNG Inventory Derivatives	(171)	(171)	—	—	—	—
Interest Rate Derivatives - Designated	98,123	—	98,123	—	—	98,123
Interest Rate Derivatives - Not Designated	(13,484)	—	(13,484)	—	—	(13,484)

#### Other Financial Instruments

The estimated fair value of our other financial instruments, including those financial instruments for which the fair value option was not elected, are set forth in the table below. The carrying amounts reported on our Consolidated Balance Sheets for cash and cash equivalents, restricted cash and cash equivalents, accounts receivable, interest receivable and accounts payable approximate fair value due to their short-term nature.

The following table (in thousands) shows the carrying amount and estimated fair value of our other financial instruments:

	March 31, 2014		December 31, 2013	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
2016 Notes, net of discount (1)	\$ 1,652,981	\$ 1,824,478	\$ 1,651,807	\$ 1,868,607
2020 Notes (1)	420,000	441,000	420,000	432,600
2021 Sabine Pass Liquefaction Senior Notes (1)	2,011,222	2,079,101	2,011,562	1,961,273
2022 Sabine Pass Liquefaction Senior Notes (1)	1,000,000	1,042,500	1,000,000	982,500
2023 Sabine Pass Liquefaction Senior Notes (1)	1,000,000	997,500	1,000,000	935,000
2013 Liquefaction Credit Facilities (2)	100,000	100,000	100,000	100,000
CTPL Credit Facility (3)	394,147	400,000	392,904	400,000

- (1) The Level 2 estimated fair value was based on quotations obtained from broker-dealers who make markets in these and similar instruments based on the closing trading prices on March 31, 2014 and December 31, 2013, as applicable.
- (2) The Level 3 estimated fair value approximates the carrying amount because the interest rates are variable and reflective of market rates and Sabine Pass Liquefaction has the ability to call this debt at any time without penalty.
- (3) The Level 3 estimated fair value approximates the principal amount because the interest rates are variable and reflective of market rates and CTPL has the ability to call this debt at any time without penalty.

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**NOTE 9—INCOME TAXES**

We are not presently a taxpayer for federal or state income tax purposes and have not recorded a net liability for federal or state income taxes in any of the periods included in the accompanying financial statements. However, we are presently an international taxpayer and have recorded a net expense of \$0.1 million and a net benefit of \$0.1 million for international income taxes for the three months ended March 31, 2014 and 2013, respectively.

We experienced an ownership change within the provisions of Internal Revenue Code ("IRC") Section 382 in 2008, 2010 and 2012. Consequently, an analysis of the annual limitation on the utilization of our net operating losses ("NOLs") was performed in accordance with IRC Section 382, and it was determined that IRC Section 382 will not limit the use of our NOLs in full over the carryover period. We will continue to monitor trading activity in our shares which may cause an additional ownership change which could ultimately affect our ability to fully utilize our existing tax NOL carryforwards.

**NOTE 10—NET LOSS PER SHARE ATTRIBUTABLE TO COMMON STOCKHOLDERS**

Basic net loss per share attributable to common stockholders ("EPS") excludes dilution and is computed by dividing net loss attributable to common stockholders by the weighted average number of common shares outstanding during the period. Diluted EPS reflects potential dilution and is computed by dividing net loss attributable to common stockholders by the weighted average number of common shares outstanding during the period increased by the number of additional common shares that would have been outstanding if the potential common shares had been issued.

The following table reconciles basic and diluted weighted average common shares outstanding for the three months ended March 31, 2014 and 2013 (in thousands, except for loss per share):

	Three Months Ended	
	March 31,	
	2014	2013
Weighted average common shares outstanding:		
Basic	223,207	215,634
Dilutive common stock options (1)	—	—
Diluted	223,207	215,634
Basic and diluted net loss per share attributable to common stockholders	\$ (0.44)	\$ (0.54)

(1) Stock options and unvested stock of 14.5 million shares and 18.6 million shares for the three months ended March 31, 2014 and 2013, respectively, representing securities that could potentially dilute basic EPS in the future were not included in the diluted net loss per share computations because their effect would have been anti-dilutive.

**NOTE 11—STOCK-BASED COMPENSATION**

We have granted stock, restricted stock, phantom stock and options to purchase common stock to employees, consultants and outside directors under the Cheniere Energy, Inc. Amended and Restated 1997 Stock Option Plan (the "1997 Plan"), Amended and Restated 2003 Stock Incentive Plan, as amended (the "2003 Plan"), and 2011 Incentive Plan, as amended (the "2011 Plan"). We recognize our stock-based payments to employees in the consolidated financial statements based on their fair values at the date of grant. The calculated fair value is recognized as expense (net of any capitalization) over the requisite service period, net of estimated forfeitures, using the straight-line or accelerated recognition methods.

The 1997 Plan provides for the issuance of stock options to purchase up to 5.0 million shares of our common stock, all of which have been granted. Non-qualified stock options were granted to employees, contract service providers and outside directors. The 2003 Plan and 2011 Plan provide for the issuance of 21.0 million shares and 35.0 million shares, respectively, of our common stock that may be in the form of non-qualified stock options, incentive stock options, purchased stock, restricted (non-vested) stock, bonus (unrestricted) stock, stock appreciation rights, phantom stock and other stock-based performance awards deemed by the Compensation Committee of our Board of Directors (the "Compensation Committee") to be consistent with the purposes of the 2003 Plan and 2011 Plan.

For the three months ended March 31, 2014 and 2013, the total stock-based compensation expense, net of capitalization, recognized in our net loss was \$35.9 million and \$63.7 million, respectively, and for the same periods we capitalized as part of the cost of capital assets \$1.8 million and \$2.3 million, respectively.

The total unrecognized compensation cost at March 31, 2014 relating to non-vested stock-based compensation arrangements granted under the 1997 Plan, 2003 Plan and 2011 Plan was \$207.0 million, which is expected to be recognized over a weighted average period of 3.0 years.

We received \$3.7 million and zero of proceeds from the exercise of stock options in the three months ended March 31, 2014 and 2013, respectively.

During the three months ended March 31, 2014, we recognized \$10.8 million of shared-based compensation expense related to the modification of long-term commercial bonus awards resulting from an employee termination.

**Long-Term Commercial Bonus Awards under the 2011-2013 Bonus Plan**

In July 2012, we met the criteria to determine the long-term commercial bonus pool that was established by the Compensation Committee in the 2011-2013 Bonus Plan in relation to Trains 1 and 2 of the Sabine Pass Liquefaction Project. In August 2012, the Compensation Committee approved a long-term commercial bonus pool, which consisted of approximately \$60 million in cash awards and 10 million restricted shares of common stock to be issued under the 2011 Plan. The first restricted stock award installment vested in August 2012 when Sabine Pass Liquefaction issued its full notice to proceed ("NTP") to Bechtel Oil, Gas and Chemicals, Inc. ("Bechtel") under the lump sum turnkey contract Sabine Pass Liquefaction entered into with Bechtel for the engineering, procurement and construction of Trains 1 and 2 of the Sabine Pass Liquefaction Project. The restricted stock awards vest in five installments as follows:

- 35% when NTP is issued;
- 10% on the first anniversary of the issuance of NTP;



- 15% on the second anniversary of the issuance of NTP;
- 15% on the third anniversary of the issuance of NTP; and
- 25% on the fourth anniversary of the issuance of NTP.

In general, employees must be employed at the time of each vesting to receive the awards or will otherwise forfeit such awards. Vesting and payment of the awards would accelerate in full upon (i) termination of employment by the Company without "Cause" or, solely in the case of executive officers, termination of employment by the employee for "Good Reason" (each as defined in the 2003 Plan), (ii) the employee's death or disability, or (iii) the occurrence of a change of control.

On December 12, 2012, pursuant to the 2011-2013 Bonus Plan, the Compensation Committee approved a Long-Term Bonus Pool for 2012 for all employees of the Company consisting of a total of 18 million shares of restricted stock. The Long-Term Commercial Bonus Awards for Trains 3 and 4 of the Sabine Pass Liquefaction Project were granted to employees in February 2013 under the 2003 Plan and 2011 Plan. A portion of each employee's Long-Term Commercial Bonus Award for Trains 3 and 4 of the Sabine Pass Liquefaction Project was granted as a milestone award ("Milestone Award"), with vesting of the Milestone Award conditional on certain performance milestones relating to financing and constructing Trains 3 and 4 of the Sabine Pass Liquefaction Project, and a portion was granted as a stock price award ("Stock Price Award"), with vesting of the Stock Price Award conditional on the achievement of minimum average Company stock price hurdles.

On May 22, 2013, the \$25 stock price hurdle was achieved. Following certification by a subcommittee of the Compensation Committee, 50% of the Stock Price Awards vested. On December 6, 2013, the \$35 stock price hurdle was achieved. Following certification by a subcommittee of the Compensation Committee, the remaining 50% of the Stock Price Awards vested.

On May 28, 2013, the first performance milestone was achieved when Sabine Pass Liquefaction completed the financing for, and issued notice to proceed with construction under, the lump sum turnkey contract that Sabine Pass Liquefaction entered into with Bechtel for the engineering, procurement and construction of Trains 3 and 4 of the Sabine Pass Liquefaction Project (the "EPC Contract (Trains 3 and 4)"). Following certification of the achievement of the performance milestone by a subcommittee of the Compensation Committee, 30% of the Milestone Awards vested. The remaining Milestone Awards will vest based on the achievement of the following performance milestones:

- 20% upon payment of 60% of the original contract price of the EPC Contract (Train 3 and Train 4);
- 20% upon substantial completion, as defined in the EPC Contract (Trains 3 and 4), of Train 4 of the Sabine Pass Liquefaction Project; and
- 30% on the first anniversary of substantial completion of Train 4 of the Sabine Pass Liquefaction Project.

#### **NOTE 12—BUSINESS SEGMENT INFORMATION**

We have two reportable segments: LNG terminal business and LNG and natural gas marketing business. We determine our reportable segments by identifying each segment that engaged in business activities from which it may earn revenues and incur expenses, had operating results regularly reviewed by the entities' chief operating decision maker for purposes of resource allocation and performance assessment, and had discrete financial information.

We own and operate the Sabine Pass LNG terminal located on the Sabine Pass shipping channel in Louisiana through our ownership interest in and management agreements with Cheniere Partners. We own 100% of the general partner interest in Cheniere Partners and 84.5% of Cheniere Holdings, which owns a 55.9% limited partner interest in Cheniere Partners. We are developing a natural gas liquefaction facility near Corpus Christi, Texas. The Sabine Pass LNG terminal includes existing infrastructure of five LNG storage tanks with capacity of approximately 16.9 Bcf, two docks that can accommodate vessels with capacity of up to 265,000 cubic meters, vaporizers with regasification capacity of approximately 4.0 Bcf/d and pipeline facilities interconnecting the Sabine Pass LNG terminal with a number of large interstate pipelines. Cheniere Partners is developing and constructing the Sabine Pass Liquefaction Project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities.

Our LNG and natural gas marketing reporting segment consists of Cheniere Marketing, LLC ("Cheniere Marketing") marketing LNG and natural gas on its own behalf and assisting Cheniere Investments in an effort to utilize the regasification capacity held at the Sabine Pass LNG terminal.

**CHENIERE ENERGY, INC. AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—Continued**  
**(unaudited)**

The following table summarizes revenues (losses), loss from operations and total assets for each of our reporting segments (in thousands):

	Segments			
	LNG Terminal	LNG & Natural Gas Marketing	Corporate and Other (1)	Total Consolidation
As of or for the Three Months Ended March 31, 2014				
Revenues (losses) (2)	\$ 67,191	\$ 2,832	\$ (2,473)	\$ 67,550
Intersegment revenues (losses) (3) (4)	772	2,174	(2,946)	—
Depreciation, depletion and amortization	14,406	152	917	15,475
Loss from operations	(7,516)	(11,594)	(28,502)	(47,612)
Interest expense, net	(40,373)	—	103	(40,270)
Loss before income taxes and non-controlling interest (5)	(77,354)	(11,727)	(33,172)	(122,253)
Stock-based compensation	3,050	6,510	28,138	37,698
Goodwill	76,819	—	—	76,819
Total assets	8,520,986	62,955	940,675	9,524,616
Expenditures for additions to long-lived assets	659,779	314	25,911	686,004
As of or for the Three Months Ended March 31, 2013				
Revenues (losses) (2)	\$ 66,630	\$ (1,157)	\$ 433	\$ 65,906
Intersegment revenues (losses) (3) (4)	569	(592)	23	—
Depreciation, depletion and amortization	14,380	249	484	15,113
Loss from operations	(5,824)	(20,667)	(40,963)	(67,454)
Interest expense, net	(51,916)	—	11,654	(40,262)
Loss before income taxes and non-controlling interest (5)	(74,882)	(20,656)	(29,171)	(124,709)
Stock-based compensation	6,288	11,063	48,661	66,012
Goodwill	76,819	—	—	76,819
Total assets	6,377,204	59,703	144,912	6,581,819
Expenditures for additions to long-lived assets	556,575	—	607	557,182

- (1) Includes corporate activities, oil and gas exploration, development and exploitation, strategic activities and certain intercompany eliminations. These activities have been included in the corporate and other column due to the lack of a material impact that these activities have on our consolidated financial statements.
- (2) Substantially all of the LNG terminal revenues relate to regasification capacity reservation fee payments made by Total Gas & Power North America, Inc. and Chevron U.S.A. Inc. LNG and natural gas marketing and trading revenue consists primarily of the domestic marketing of natural gas imported into the Sabine Pass LNG terminal and international revenue allocations using a cost plus transfer pricing methodology.
- (3) Intersegment revenues primarily related to our LNG terminal segment are from tug revenues from Cheniere Marketing. These LNG terminal segment intersegment revenues are eliminated with intersegment losses in our Consolidated Statements of Operations.
- (4) Intersegment revenues (losses) related to our LNG and natural gas marketing segment are primarily a result of international revenue allocations using a cost plus transfer pricing methodology and from Cheniere Marketing's tug costs. These LNG and natural gas marketing segment intersegment revenues (losses) are eliminated with intersegment revenues (losses) in our Consolidated Statements of Operations.

**CHENIERE ENERGY, INC. AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—Continued**  
**(unaudited)**

- (5) Items to reconcile loss from operations and loss before income taxes and non-controlling interest include consolidated other income (expense) amounts as presented on our Consolidated Statements of Operations primarily related to our LNG terminal segment.

**CHENIERE ENERGY, INC. AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—Continued**  
**(unaudited)**

**NOTE 13—SUPPLEMENTAL CASH FLOW INFORMATION AND DISCLOSURES OF NON-CASH TRANSACTIONS**

The following table provides supplemental disclosure of cash flow information (in thousands):

	<u>Three Months Ended March 31,</u>	
	<u>2014</u>	<u>2013</u>
Cash paid during the year for interest, net of amounts capitalized and deferred	\$ 16,567	\$ —
LNG terminal costs funded with accounts payable and accrued liabilities	66,241	180,084

**ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Information Regarding Forward-Looking Statements**

This quarterly report contains certain statements that are, or may be deemed to be, "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). All statements, other than statements of historical fact, included herein or incorporated herein by reference are "forward-looking statements." Included among "forward-looking statements" are, among other things:

- statements that we expect to commence or complete construction of our proposed liquefied natural gas ("LNG") terminals, liquefaction facilities, pipeline facilities or other projects, or any expansions thereof, by certain dates, or at all;
- statements regarding future levels of domestic and international natural gas production, supply or consumption or future levels of LNG imports into or exports from North America and other countries worldwide or purchases of natural gas, regardless of the source of such information, or the transportation or other infrastructure or demand for and prices related to natural gas, LNG or other hydrocarbon products;
- statements regarding any financing transactions or arrangements, or ability to enter into such transactions;
- statements relating to the construction of our natural gas liquefaction trains ("Trains"), including statements concerning the engagement of any engineering, procurement and construction ("EPC") contractor or other contractor and the anticipated terms and provisions of any agreement with any EPC or other contractor, and anticipated costs related thereto;
- statements regarding any agreement to be entered into or performed substantially in the future, including any revenues anticipated to be received and the anticipated timing thereof, and statements regarding the amounts of total LNG regasification, liquefaction or storage capacities that are, or may become, subject to contracts;
- statements regarding counterparties to our commercial contracts, construction contracts and other contracts;
- statements regarding our planned construction of additional Trains, including the financing of such Trains;
- statements that our Trains, when completed, will have certain characteristics, including amounts of liquefaction capacities;
- statements regarding our business strategy, our strengths, our business and operation plans or any other plans, forecasts, projections or objectives, including anticipated revenues and capital expenditures, any or all of which are subject to change;
- statements regarding legislative, governmental, regulatory, administrative or other public body actions, approvals, requirements, permits, applications, filings, investigations, proceedings or decisions;
- statements regarding our anticipated LNG and natural gas marketing activities; and
- any other statements that relate to non-historical or future information.

All of these types of statements, other than statements of historical fact, are forward-looking statements. In some cases, forward-looking statements can be identified by terminology such as "may," "will," "could," "should," "expect," "plan," "project," "intend," "anticipate," "believe," "estimate," "predict," "potential," "pursue," "target," "continue," the negative of such terms or other comparable terminology. The forward-looking statements contained in this quarterly report are largely based on our expectations, which reflect estimates and assumptions made by our management. These estimates and assumptions reflect our best judgment based on currently known market conditions and other factors. Although we believe that such estimates are reasonable, they are inherently uncertain and involve a number of risks and uncertainties beyond our control. In addition, assumptions may prove to be inaccurate. We caution that the forward-looking statements contained in this quarterly report are not guarantees of future performance and that such statements may not be realized or the forward-looking statements or events may not occur. Actual results may differ materially from those anticipated or implied in forward-looking statements due to factors described in this quarterly report and in the other reports and other information that we file with the Securities and Exchange Commission ("SEC"). These forward-looking statements speak only as of the date made, and other than as required by law, we undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed under "Risk Factors" in our Annual Report on Form 10-K for the year ended December 31, 2013. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by

these risk factors. Other than as required under the securities laws, we assume no obligation to update or revise these forward-looking statements or provide reasons why actual results may differ.

As used herein, the terms "Cheniere," "the Company," "we," "our" and "us" refer to Cheniere Energy, Inc. and its wholly owned or controlled subsidiaries.

## Introduction

The following discussion and analysis presents management's view of our business, financial condition and overall performance and should be read in conjunction with our Consolidated Financial Statements and the accompanying notes in "Consolidated Financial Statements." This information is intended to provide investors with an understanding of our past performance, current financial condition and outlook for the future. Our discussion and analysis include the following subjects:

- Overview of Business
- Overview of Significant Events
- Liquidity and Capital Resources
- Results of Operations
- Off-Balance Sheet Arrangements
- Summary of Critical Accounting Estimates
- Recent Accounting Standards

## Overview of Business

Cheniere Energy, Inc. (NYSE MKT: LNG), a Delaware corporation, is a Houston-based energy company primarily engaged in LNG-related businesses. We own and operate the Sabine Pass LNG terminal in Louisiana through our ownership interest in and management agreements with Cheniere Energy Partners, L.P. ("Cheniere Partners") (NYSE MKT: CQP), which is a publicly traded limited partnership that we created in 2007. We own 100% of the general partner interest in Cheniere Partners and 84.5% of Cheniere Energy Partners LP Holdings, LLC ("Cheniere Holdings") (NYSE MKT: CQH), which is a publicly traded limited liability company that owns a 55.9% limited partner interest in Cheniere Partners.

We formed Cheniere Holdings in 2013 to hold our limited partner interests in Cheniere Partners. In December 2013, Cheniere Holdings completed an initial public offering of 36.0 million common shares at \$20.00 per common share (the "Cheniere Holdings Offering").

The Sabine Pass LNG terminal is located on the Sabine Pass deep water shipping channel less than four miles from the Gulf Coast. The Sabine Pass LNG terminal has operational regasification facilities owned by Cheniere Partners' wholly owned subsidiary, Sabine Pass LNG, L.P. ("Sabine Pass LNG"), that includes existing infrastructure of five LNG storage tanks with capacity of approximately 16.9 Bcf, two docks that can accommodate vessels with capacity of up to 265,000 cubic meters and vaporizers with regasification capacity of approximately 4.0 Bcf/d. Cheniere Partners is developing and constructing natural gas liquefaction facilities (the "Sabine Pass Liquefaction Project") at the Sabine Pass LNG terminal adjacent to the existing regasification facilities through a wholly owned subsidiary, Sabine Pass Liquefaction, LLC ("Sabine Pass Liquefaction"). Cheniere Partners plans to construct up to six Trains, which are in various stages of development. Each Train is expected to have nominal production capacity of approximately 4.5 million tonnes per annum ("mtpa"). Cheniere Partners also owns the 94-mile Creole Trail Pipeline through a wholly owned subsidiary, Cheniere Creole Trail Pipeline, L.P. ("CTPL"), which interconnects the Sabine Pass LNG terminal with a number of large interstate pipelines. One of our subsidiaries, Cheniere Marketing, LLC ("Cheniere Marketing"), is engaged in the LNG and natural gas marketing business and is seeking to develop a portfolio of long-term, short-term and spot LNG purchase and sale agreements. Cheniere Marketing has entered into an LNG Sale and Purchase Agreement ("SPA") with Sabine Pass Liquefaction to purchase, at Cheniere Marketing's option, up to 104,000,000 MMBtu/yr of LNG.

We are developing a second natural gas liquefaction and export facility near Corpus Christi, Texas (the "Corpus Christi Liquefaction Project"). As currently contemplated, the proposed Corpus Christi Liquefaction LNG terminal would be designed for up to three Trains, with expected aggregate nominal production capacity of approximately 13.5 mtpa of LNG, three LNG storage tanks with capacity of 10.1 Bcf and two docks that can accommodate vessels with capacity of up to 267,000 cubic meters.

We are also in various stages of developing other projects, which, among other things, will require acceptable commercial and financing arrangements before we make a final investment decision.

### **Overview of Significant Events**

Our significant accomplishments since January 1, 2014 and through the filing date of this Form 10-Q include the following:

- In April 2014, our wholly owned subsidiary, Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), entered into two SPAs with Endesa S.A. ("Endesa") under which Endesa has agreed to purchase a total of 117.3 million MMBtu of LNG per year (approximately 2.25 mtpa) upon the commencement of operations from the Corpus Christi Liquefaction Project.
- In April 2014, Sabine Pass Liquefaction entered into a \$325.0 million senior letter of credit and reimbursement agreement (the "Sabine Pass Liquefaction LC Agreement") that it intends to use for the issuance of letters of credit on behalf of Sabine Pass Liquefaction for certain working capital requirements related to the Sabine Pass Liquefaction Project.

### **Liquidity and Capital Resources**

Although results are consolidated for financial reporting, Cheniere, Cheniere Holdings, Cheniere Partners, Sabine Pass Liquefaction and Sabine Pass LNG operate with independent capital structures. We expect the cash needs for at least the next twelve months will be met for each of these independent capital structures as follows:

- Sabine Pass LNG through operating cash flows and existing unrestricted cash;
- Sabine Pass Liquefaction through project debt and equity financings;
- Cheniere Partners through operating cash flows from Sabine Pass LNG and existing unrestricted cash;
- Cheniere Holdings through distributions from Cheniere Partners; and
- Cheniere through existing unrestricted cash, services fees from Cheniere Holdings, Cheniere Partners and its other subsidiaries, distributions from our investments in Cheniere Holdings and Cheniere Partners and operating cash flows from our LNG and natural gas marketing business. In addition, we expect to finance the construction costs of the Corpus Christi Liquefaction Project from one or more of the following: project financing, debt and equity offerings and operating cash flow.

As of March 31, 2014, we had cash and cash equivalents of \$914.6 million available to Cheniere. In addition, we had current and non-current restricted cash and cash equivalents of \$850.2 million (which included current and non-current restricted cash and cash equivalents available to Cheniere Partners, Sabine Pass Liquefaction and Sabine Pass LNG) designated for the following purposes: \$294.4 million for the Sabine Pass Liquefaction Project; \$76.7 million for CTPL; \$129.1 million for interest payments related to the Sabine Pass LNG Senior Notes described below; and \$350.0 million for other restricted purposes.

### ***Cheniere Holdings***

Cheniere Holdings was formed by us to hold our Cheniere Partners limited partner interests, thereby allowing us to segregate our lower risk, stable, cash flow generating assets from our higher risk, early stage development projects and marketing activities. As of March 31, 2014, we had an 84.5% direct ownership interest in Cheniere Holdings. We receive dividends on our Cheniere Holdings shares from the distributions that Cheniere Holdings receives from Cheniere Partners, and we receive management fees for managing Cheniere Holdings. For the three months ended March 31, 2014, we received \$3.3 million in dividends on our Cheniere Holdings common shares and \$0.1 million of management fees from Cheniere Holdings.

### ***Cheniere Partners***

Our ownership interest in the Sabine Pass LNG terminal is held through Cheniere Partners. Through our interest in Cheniere Holdings, we indirectly own a 47.2% limited partner interest in Cheniere Partners in the form of 11,963,488 common units, 45,333,334 Class B units and 135,383,831 subordinated units. We also indirectly own a 2% general partner interest and the incentive distribution rights in Cheniere Partners. Cheniere Partners owns a 100% interest in Sabine Pass LNG, which is operating

the regasification facilities at the Sabine Pass LNG terminal, and a 100% interest in Sabine Pass Liquefaction, which is constructing the Sabine Pass Liquefaction Project.

Prior to the Cheniere Holdings Offering, we received quarterly equity distributions from Cheniere Partners related to our limited partner and 2% general partner interests. We will continue to receive quarterly equity distributions from Cheniere Partners related to our 2% general partner interest, and we receive fees for providing services to Cheniere Partners, Sabine Pass LNG, Sabine Pass Liquefaction and CTPL. During the three months ended March 31, 2014, we received \$0.5 million in distributions on our general partner interest and \$40.0 million in total service fees, from Cheniere Partners, Sabine Pass LNG, Sabine Pass Liquefaction and CTPL.

Cheniere Partners' common unit and general partner distributions are being funded from accumulated operating surplus. We have not received distributions on our subordinated units with respect to the quarters ended on or after June 30, 2010. Cheniere Partners will not make distributions on our subordinated units until it generates additional cash flow from Sabine Pass LNG's excess capacity, the Sabine Pass Liquefaction Project or other new business, which would be used to make quarterly distributions on our subordinated units before any increase in distributions to the common unitholders.

Cheniere Partners' Class B units are subject to conversion, mandatorily or at the option of the Class B unitholders under specified circumstances, into a number of common units based on the then-applicable conversion value of the Class B units. The Cheniere Partners Class B units are not entitled to cash distributions except in the event of a liquidation of Cheniere Partners, a merger, consolidation or other combination of Cheniere Partners with another person or the sale of all or substantially all of the assets of Cheniere Partners. On a quarterly basis beginning on the initial purchase of the Class B units and ending on the conversion date of the Class B units, the conversion value of the Class B units increases at a compounded rate of 3.5% per quarter, subject to an additional upward adjustment for certain equity and debt financings. The accreted conversion ratio of the Class B units owned by Cheniere Holdings and Blackstone CQP Holdco LP ("Blackstone") was 1.27 and 1.25, respectively, as of March 31, 2014. We expect the Class B units to mandatorily convert into common units within 90 days of the substantial completion date of Train 3 of the Sabine Pass Liquefaction Project, which Cheniere Partners currently expects to occur before March 31, 2017. If the Class B units are not mandatorily converted by July 2019, the holders of the Class B units have the option to convert the Class B units into common units at that time.

### ***LNG Terminal Business***

#### *Sabine Pass LNG Terminal*

##### *Regasification Facilities*

The Sabine Pass LNG terminal has operational regasification capacity of approximately 4.0 Bcf/d and aggregate LNG storage capacity of approximately 16.9 Bcfe. Approximately 2.0 Bcf/d of the regasification capacity at the Sabine Pass LNG terminal has been reserved under two long-term third-party terminal use agreements ("TUAs"), under which Sabine Pass LNG's customers are required to pay fixed monthly fees, whether or not they use the LNG terminal. Each of Total Gas & Power North America, Inc. ("Total") and Chevron U.S.A. Inc. ("Chevron") has reserved approximately 1.0 Bcf/d of regasification capacity and is obligated to make monthly capacity payments to Sabine Pass LNG aggregating approximately \$125 million annually for 20 years that commenced in 2009. Total S.A. has guaranteed Total's obligations under its TUA up to \$2.5 billion, subject to certain exceptions, and Chevron Corporation has guaranteed Chevron's obligations under its TUA up to 80% of the fees payable by Chevron.

The remaining approximately 2.0 Bcf/d of capacity has been reserved under a TUA by Sabine Pass Liquefaction. Sabine Pass Liquefaction is obligated to make monthly capacity payments to Sabine Pass LNG aggregating approximately \$250 million annually, continuing until at least 20 years after Sabine Pass Liquefaction delivers its first commercial cargo at the Sabine Pass Liquefaction Project.

Under each of these TUAs, Sabine Pass LNG is entitled to retain 2% of the LNG delivered to the Sabine Pass LNG terminal.



### *Liquefaction Facilities*

The Sabine Pass Liquefaction Project is being developed and constructed at the Sabine Pass LNG terminal adjacent to the existing regasification facilities. We commenced construction of Trains 1 and 2 and the related new facilities needed to treat, liquefy, store and export natural gas in August 2012. Construction of Trains 3 and 4 and the related facilities commenced in May 2013. We are developing Trains 5 and 6 and commenced the regulatory approval process for these Trains in February 2013.

Cheniere Partners has received authorization from the Federal Energy Regulatory Commission (the "FERC") to site, construct and operate Trains 1 through 4. Cheniere Partners has also filed an application with the FERC for the approval to construct Trains 5 and 6. The Department of Energy (the "DOE") has granted Sabine Pass Liquefaction an order authorizing the export of up to the equivalent of 16 mtpa (approximately 803 Bcf/yr) of LNG to all nations with which trade is permitted for a 20-year term beginning on the earlier of the date of first export from Train 1 or August 7, 2017. The DOE further issued orders authorizing the export of an additional 503.3 Bcf/yr in total of domestically produced LNG from the Sabine Pass LNG terminal to free trade agreement ("FTA") countries providing for national treatment for trade in natural gas for a 20-year term.

As of March 31, 2014, the overall project completion for Trains 1 and 2 and Trains 3 and 4 of the Sabine Pass Liquefaction Project were approximately 63% and 27%, respectively, which are ahead of the contractual schedule. Based on our current construction schedule, we anticipate that Train 1 will produce LNG as early as late 2015, and Trains 2, 3 and 4 are expected to commence operations on a staggered basis thereafter.

### *Customers*

Sabine Pass Liquefaction has entered into four fixed price, 20-year SPAs with third parties that in the aggregate equate to 16 mtpa of LNG that commence with the date of first commercial delivery for Trains 1 through 4, which are fully permitted. In addition, Sabine Pass Liquefaction has entered into two fixed price, 20-year SPAs with third parties for another 3.75 mtpa of LNG that commence with the date of first commercial delivery for Train 5, which has not yet received regulatory approval for construction. Under the SPAs, the customers will purchase LNG from Sabine Pass Liquefaction for a price consisting of a fixed fee plus 115% of Henry Hub per MMBtu of LNG. In certain circumstances, the customers may elect to cancel or suspend deliveries of LNG cargoes, in which case the customers would still be required to pay the fixed fee with respect to cargoes that are not delivered. A portion of the fixed fee will be subject to annual adjustment for inflation. The SPAs and contracted volumes to be made available under the SPAs are not tied to a specific Train; however, the term of each SPA commences upon the start of operations of the specified Train.

In aggregate, the fixed fee portion to be paid by these customers is approximately \$2.3 billion annually for Trains 1 through 4, and \$2.9 billion annually if we make a positive final investment decision with respect to Train 5, with the applicable fixed fees starting from the commencement of commercial operations of the applicable Train. These fixed fees equal approximately \$411 million, \$564 million, \$650 million, \$648 million and \$588 million for each of Trains 1 through 5, respectively.

In addition, Cheniere Marketing has entered into an SPA with Sabine Pass Liquefaction to purchase, at Cheniere Marketing's option, up to 104,000,000 MMBtu/yr of LNG. Sabine Pass Liquefaction has the right each year during the term of the SPA to reduce the annual contract quantity based on its assessment of how much LNG it can produce in excess of that required for other customers. Cheniere Marketing may purchase incremental LNG volumes at a price of 115% of Henry Hub plus up to \$3.00 per MMBtu for the most profitable 36,000,000 MMBtu of cargoes sold each year by Cheniere Marketing, and then 20% of net profits of the remaining 68,000,000 MMBtu sold each year by Cheniere Marketing.

### *Natural Gas Transportation and Supply*

For Sabine Pass Liquefaction's feed gas transportation requirements, Sabine Pass Liquefaction has entered into transportation precedent agreements to secure firm pipeline transportation capacity with CTPL and other third party pipeline companies. Sabine Pass Liquefaction has entered into enabling agreements with third parties, and will continue to enter into such agreements in order to secure feed gas for the Sabine Pass Liquefaction Project.

### *Construction*

Trains 1 through 4 are being designed, constructed and commissioned by Bechtel Oil, Gas and Chemicals, Inc. ("Bechtel"). Sabine Pass Liquefaction entered into lump sum turnkey contracts with Bechtel for the engineering, procurement and construction of Train 1 and Train 2 (the "EPC Contract (Trains 1 and 2)") and Train 3 and Train 4 (the "EPC Contract (Trains 3 and 4)") under which Bechtel charges a lump sum for all work performed and generally bears project cost risk unless certain specified events occur, in which case Bechtel may cause Sabine Pass Liquefaction to enter into a change order, or Sabine Pass Liquefaction agrees with Bechtel to a change order.

The total contract price of the EPC Contract (Trains 1 and 2) and the total contract price of the EPC Contract (Trains 3 and 4) are approximately \$4.1 billion and \$3.7 billion, respectively, reflecting amounts incurred under change orders through March 31, 2014. Total expected capital costs for Trains 1 through 4 are estimated to be between \$9.0 billion and \$10.0 billion before financing costs and between \$12.0 billion and \$13.0 billion after financing costs, including, in each case, estimated owner's costs and contingencies.

### *Pipeline Facilities*

CTPL owns the Creole Trail Pipeline, a 94-mile pipeline interconnecting the Sabine Pass LNG terminal with a number of large interstate pipelines. In December 2013, CTPL began construction of certain modifications to allow the Creole Trail Pipeline to be able to transport natural gas to the Sabine Pass LNG terminal. Cheniere Partners estimates that the capital costs to modify the Creole Trail Pipeline will be approximately \$100 million. The modifications are expected to be in service in time for the commissioning and testing of Trains 1 and 2.

### *Capital Resources*

We currently expect that Sabine Pass Liquefaction's capital resources requirements with respect to Trains 1 through 4 of the Sabine Pass Liquefaction Project will be financed through one or more of the following: borrowings, equity contributions from Cheniere Partners and cash flows under the SPAs. We believe that with the net proceeds of borrowings, unfunded commitments under the 2013 Liquefaction Credit Facilities (as defined below) and cash flows from operations, we will have adequate financial resources available to complete Trains 1 through 4 of the Sabine Pass Liquefaction Project and to meet our currently anticipated capital, operating and debt service requirements. We currently project that Sabine Pass Liquefaction will generate cash flow by late 2015, when Train 1 of the Sabine Pass Liquefaction Project is anticipated to achieve initial LNG production.

### *Senior Secured Notes*

As of March 31, 2014, subsidiaries of Cheniere Partners had five series of senior secured notes outstanding (collectively, the "Senior Notes"):

- \$1.7 billion of 7.50% Senior Secured Notes due 2016 issued by Sabine Pass LNG (the "2016 Notes");
- \$0.4 billion of 6.50% Senior Secured Notes due 2020 issued by Sabine Pass LNG (the "2020 Notes" and collectively with the 2016 Notes, the "Sabine Pass LNG Senior Notes");
- \$2.0 billion of 5.625% Senior Secured Notes due 2021 (the "2021 Sabine Pass Liquefaction Senior Notes");
- \$1.0 billion of 6.250% Senior Secured Notes due 2022 (the "2022 Sabine Pass Liquefaction Senior Notes");  
and
- \$1.0 billion of 5.625% Senior Secured Notes due 2023 (the "2023 Sabine Pass Liquefaction Senior Notes") (collectively with the 2021 Sabine Pass Liquefaction Senior Notes and the 2022 Sabine Pass Liquefaction Senior Notes, the "Sabine Pass Liquefaction Senior Notes").

Interest on the Senior Notes is payable semi-annually in arrears. Subject to permitted liens, the Sabine Pass LNG Senior Notes are secured on a *pari passu* first-priority basis by a security interest in all of Sabine Pass LNG's equity interests and substantially all of Sabine Pass LNG's operating assets. The Sabine Pass Liquefaction Senior Notes are secured on a first-priority basis by a security interest in all of the membership interests in Sabine Pass Liquefaction and substantially all of Sabine Pass Liquefaction's assets.

Sabine Pass LNG may redeem all or part of its 2016 Notes at any time at a redemption price equal to 100% of the principal plus any accrued and unpaid interest plus the greater of:

- 1.0% of the principal amount of the 2016 Notes; or
- the excess of: a) the present value at such redemption date of (i) the redemption price of the 2016 Notes plus (ii) all required interest payments due on the 2016 Notes (excluding accrued but unpaid interest to the redemption date), computed using a discount rate equal to the Treasury Rate as of such redemption date plus 50 basis points; over b) the principal amount of the 2016 Notes, if greater.

Sabine Pass LNG may redeem all or part of the 2020 Notes at any time on or after November 1, 2016 at fixed redemption prices specified in the indenture governing the 2020 Notes, plus accrued and unpaid interest, if any, to the date of redemption. Sabine Pass LNG may also, at its option, redeem all or part of the 2020 Notes at any time prior to November 1, 2016, at a "make-whole" price set forth in the indenture governing the 2020 Notes, plus accrued and unpaid interest, if any, to the date of redemption. At any time before November 1, 2015, Sabine Pass LNG may redeem up to 35% of the aggregate principal amount of the 2020 Notes at a redemption price of 106.5% of the principal amount of the 2020 Notes to be redeemed, plus accrued and unpaid interest, if any, to the redemption date, in an amount not to exceed the net proceeds of one or more completed equity offerings as long as Sabine Pass LNG redeems the 2020 Notes within 180 days of the closing date for such equity offering and at least 65% of the aggregate principal amount of the 2020 Notes originally issued remains outstanding after the redemption.

At any time prior to November 1, 2020, with respect to the 2021 Sabine Pass Liquefaction Senior Notes; December 15, 2021, with respect to the 2022 Sabine Pass Liquefaction Senior Notes; or January 15, 2023, with respect to the 2023 Sabine Pass Liquefaction Senior Notes, Sabine Pass Liquefaction may redeem all or part of the Sabine Pass Liquefaction Senior Notes at a redemption price equal to the "make-whole" price set forth in the common indenture governing the Sabine Pass Liquefaction Senior Notes, plus accrued and unpaid interest, if any, to the date of redemption. Sabine Pass Liquefaction may also at any time on or after November 1, 2020, with respect to the 2021 Sabine Pass Liquefaction Senior Notes; December 15, 2021, with respect to the 2022 Sabine Pass Liquefaction Senior Notes; or January 15, 2023, with respect to the 2023 Sabine Pass Liquefaction Senior Notes, redeem all or part of the Sabine Pass Liquefaction Senior Notes at a redemption price equal to 100% of the principal amount of the Sabine Pass Liquefaction Senior Notes to be redeemed, plus accrued and unpaid interest, if any, to the date of redemption.

Under the indentures governing the Sabine Pass LNG Senior Notes, except for permitted tax distributions, Sabine Pass LNG may not make distributions until, among other requirements, deposits are made into debt service reserve accounts and a fixed charge coverage ratio test of 2:1 is satisfied. Under the common indenture governing the Sabine Pass Liquefaction Senior Notes, Sabine Pass Liquefaction may not make any distributions until, among other requirements, substantial completion of Trains 1 and 2 has occurred, deposits are made into debt service reserve accounts and a debt service coverage ratio test of 1.25:1.00 is satisfied.

The Sabine Pass Liquefaction Senior Notes are governed by a common indenture with restrictive covenants. Sabine Pass Liquefaction may incur additional indebtedness in the future, including by issuing additional notes, and such indebtedness could be at higher interest rates and have different maturity dates and more restrictive covenants than the current outstanding indebtedness of Sabine Pass Liquefaction, including the Sabine Pass Liquefaction Senior Notes and the 2013 Liquefaction Credit Facilities described below.

#### *2013 Liquefaction Credit Facilities*

Sabine Pass Liquefaction has four credit facilities with available commitments aggregating \$4.9 billion ("2013 Liquefaction Credit Facilities"), which will be used to fund a portion of the costs of developing, constructing and placing into operation Trains 1 through 4 of the Sabine Pass Liquefaction Project. The principal of the loans made under the 2013 Liquefaction Credit Facilities must be repaid in quarterly installments, commencing with the earlier of the last day of the first full calendar quarter after the Train 4 completion date, as defined in the 2013 Liquefaction Credit Facilities, or September 30, 2018. Loans under the 2013 Liquefaction Credit Facilities bear interest at a variable rate per annum equal to, at Sabine Pass Liquefaction's election, the London Interbank Offered Rate ("LIBOR") plus the applicable margin. The applicable margins for LIBOR loans range from 2.3% to 3.0% prior to the completion of Train 4 and from 2.3% to 3.25% after such completion, depending on the applicable 2013 Liquefaction Credit Facility. The 2013 Liquefaction Credit Facilities also require Sabine Pass Liquefaction to pay a commitment fee calculated at a rate per annum equal to 40% of the applicable margin for LIBOR loans, multiplied by the average daily amount of undrawn commitments. Interest on LIBOR loans and the commitment fees are due and payable at the end of each LIBOR period and quarterly, respectively.

### *CTPL Credit Facility*

CTPL has a \$400.0 million term loan facility ("CTPL Credit Facility"), which is being used to fund modifications to the Creole Trail Pipeline and for general business purposes. Loans under the CTPL Credit Facility bear interest at a variable rate per annum equal to, at CTPL's election, LIBOR or the base rate, plus the applicable margin. The applicable margin for LIBOR loans under the CTPL Credit Facility is 3.25%. The CTPL Credit Facility matures in 2017 when the full amount of the outstanding principal obligations must be repaid.

### *Sabine Pass Liquefaction LC Agreement*

Sabine Pass Liquefaction has entered into the Sabine Pass Liquefaction LC Agreement which it intends to use for the issuance of letters of credit on behalf of Sabine Pass Liquefaction for certain working capital requirements related to the Sabine Pass Liquefaction Project. Sabine Pass Liquefaction will pay (a) a commitment fee in an amount equal to an annual rate of 0.75% of an amount equal to the unissued portion of letters of credit available pursuant to the Sabine Pass Liquefaction LC Agreement and (b) a letter of credit fee equal to an annual rate of 2.5% of the undrawn portion of all letters of credit issued under the Sabine Pass Liquefaction LC Agreement. If draws are made upon any letters of credit issued under the Sabine Pass Liquefaction LC Agreement, the amount of the draw will be deemed a loan issued to Sabine Pass Liquefaction. Sabine Pass Liquefaction is required to pay the full amount of this loan on or prior to the business day immediately succeeding the deemed issuance of the loan. These loans bear interest at a rate of 2.0% plus the base rate as defined in the Sabine Pass Liquefaction LC Agreement.

### *Corpus Christi LNG Terminal*

#### *Liquefaction Facilities*

In September 2011, we formed Corpus Christi Liquefaction to develop a natural gas liquefaction facility near Corpus Christi, Texas on over 1,000 acres of land that we own or control. As currently contemplated, the proposed Corpus Christi Liquefaction LNG terminal would be designed for up to three Trains, each with an expected nominal production capacity of approximately 4.5 mtpa of LNG, three LNG storage tanks with capacity of 10.1 Bcfe and two docks that can accommodate vessels with capacity of up to 267,000 cubic meters. In August 2012, Corpus Christi Liquefaction filed an application with the FERC for authorization to site, construct and operate the Corpus Christi Liquefaction Project. Simultaneously, Cheniere Marketing filed an application with the DOE to export up to 15 mtpa of domestically produced LNG to FTA and non-FTA countries from the proposed Corpus Christi Liquefaction Project. In October 2012, the DOE granted Cheniere Marketing authority to export 15 mtpa of domestically produced LNG to FTA countries from the proposed Corpus Christi Liquefaction Project.

#### *Customers*

Corpus Christi Liquefaction has entered into three fixed price, 20-year SPAs with third parties with an annual contract quantity that in the aggregate equate to approximately 3 mtpa of LNG. Under these three SPAs, the customers will purchase LNG from Corpus Christi Liquefaction for a price consisting of a fixed fee of \$3.50 plus 115% of Henry Hub per MMBtu of LNG. Expected annual contracted cash flow from fixed fees is approximately \$550 million if we make a positive final investment decision with respect to the first Train, with the applicable fixed fees starting from the commencement of commercial operations of the first Train. In certain circumstances, the customers may elect to cancel or suspend deliveries of LNG cargoes, in which case the customers would still be required to pay the fixed fee with respect to cargoes that are not delivered. A portion of the fixed fee will be subject to annual adjustment for inflation. The SPAs and contracted volumes to be made available under the SPAs are not tied to a specific Train; however, the term of each SPA commences upon the start of operations of the first Train.

#### *Construction*

In December 2013, Corpus Christi Liquefaction entered into contracts with Bechtel for the engineering, procurement and construction of Trains and related facilities for the Corpus Christi Liquefaction Project under which Bechtel charges a lump sum for all work performed and generally bears project cost risk unless certain specified events occur, in which case Bechtel may cause Corpus Christi Liquefaction to enter into a change order, or Corpus Christi Liquefaction agrees with Bechtel to a change order. Total expected costs for the three Trains and the related facilities, excluding pipeline facilities, are estimated to be between \$10.5 billion and \$11.0 billion before financing costs, including an estimate for owner's costs and contingencies.

We will contemplate making a final investment decision to commence construction of the Corpus Christi Liquefaction Project based upon, among other things, entering into acceptable commercial arrangements, receiving regulatory authorization from the FERC to construct and operate the liquefaction assets, securing pipeline transportation of natural gas to the Corpus Christi Liquefaction Project and obtaining adequate financing to construct the facility.

#### *Pipeline Facilities*

In conjunction with the Corpus Christi Liquefaction Project, we filed an application with the FERC in August 2012 for authorization to site, construct and operate 23 miles of 48" pipeline that would interconnect the Corpus Christi Liquefaction Project with several inter- and intrastate natural gas pipelines (the "Corpus Christi Pipeline"). The pipeline is designed to transport 2.25 Bcf/d of feed and fuel gas required by the Corpus Christi Liquefaction Project from the existing natural gas pipeline grid.

#### *Capital Resources*

We expect to finance the construction costs of the Corpus Christi Liquefaction Project from one or more of the following: project financing, debt and equity offerings and operating cash flow.

#### ***LNG and Natural Gas Marketing Business***

Our wholly owned subsidiary, Cheniere Marketing, is engaged in the LNG and natural gas marketing business and is seeking to develop a portfolio of long-term, short-term and spot LNG purchase and sale agreements. Cheniere Marketing has purchased, transported and unloaded commercial LNG cargoes into the Sabine Pass LNG terminal and has used trading strategies intended to maximize margins on these cargoes. Cheniere Marketing has secured the following rights and obligations to support its business:

- the right to deliver cargoes to the Sabine Pass LNG terminal during the construction of the Sabine Pass Liquefaction Project in exchange for payment of 80% of the expected gross margin from each cargo to Cheniere Energy Investments, LLC ("Cheniere Investments"), a wholly owned subsidiary of Cheniere Partners;
- the Cheniere Marketing SPA, with the right to purchase, at Cheniere Marketing's option, up to 104,000,000 MMBtu/yr of LNG from Sabine Pass Liquefaction, to the extent Sabine Pass Liquefaction is able to produce LNG in excess of that required for other customers: Cheniere Marketing may purchase LNG at a price of 115% of Henry Hub plus up to \$3.00 per MMBtu for the most profitable 36,000,000 MMBtu of cargoes sold each year by Cheniere Marketing; and then 20% of net profits of the remaining 68,000,000 MMBtu sold each year by Cheniere Marketing; and
- three LNG vessel time charters with subsidiaries of two ship owners, Dynagas, Ltd. ("Dynagas") and Teekay LNG Operating LLC ("Teekay"). The annual payments for the vessel charters are approximately \$92 million. The charters have an initial term of 5 years with the option to renew with Dynagas for a 2-year extension with similar terms as the initial term. Cheniere Marketing expects to receive delivery of the vessel from Dynagas in June 2015 and the vessels from Teekay in January 2016 and June 2016.

#### ***Corporate and Other Activities***

We are required to maintain corporate general and administrative functions to serve our business activities described above.

## Sources and Uses of Cash

The following table summarizes (in thousands) the sources and uses of our cash and cash equivalents for the three months ended March 31, 2014 and 2013. The table presents capital expenditures on a cash basis; therefore, these amounts differ from the amounts of capital expenditures, including accruals, that are referred to elsewhere in this report. Additional discussion of these items follows the table.

	Three Months Ended March 31,	
	2014	2013
<b>Sources of cash and cash equivalents</b>		
Use of restricted cash and cash equivalents	\$ 795,601	\$ 463,617
Proceeds from exercise of stock options	3,691	—
Proceeds from issuances of long-term debt	—	1,500,000
Proceeds from sale of common units by Cheniere Partners	—	365,000
Other	44	—
Total sources of cash and cash equivalents	799,336	2,328,617
<b>Uses of cash and cash equivalents</b>		
Property, plant and equipment, net	(773,376)	(464,608)
Distributions to non-controlling interest	(19,786)	(11,698)
Operating cash flow	(18,219)	(13,219)
Debt issuance and deferred financing costs	(13,957)	(34,986)
Payments related to tax withholdings for stock-based compensation	(7,742)	(460)
Investment in restricted cash and cash equivalents	—	(1,818,313)
Investment in Cheniere Partners	—	(7,449)
Other	(12,495)	(1,554)
Total uses of cash and cash equivalents	(845,575)	(2,352,287)
Net decrease in cash and cash equivalents	(46,239)	(23,670)
Cash and cash equivalents—beginning of period	960,842	201,711
Cash and cash equivalents—end of period	\$ 914,603	\$ 178,041

### Use of Restricted Cash and Cash Equivalents

In the three months ended March 31, 2014, we used \$795.6 million of restricted cash and cash equivalents for investing and financing activities. This use of restricted cash and cash equivalents is primarily a result of the use of \$761.9 million of restricted cash and cash equivalents primarily related to the construction of the first four Trains of the Sabine Pass Liquefaction Project and the use of \$33.7 million of restricted cash and cash equivalents primarily related to the payment of commitment fees for the 2013 Liquefaction Credit Facilities and the payment of distributions to non-controlling interest. In the three months ended March 31, 2013, we used \$463.6 million of restricted cash and cash equivalents for investing activities related to the construction of Trains 1 and 2 of the Sabine Pass Liquefaction Project.

### Proceeds from Debt Issuances and Credit Facilities and Debt Issuance and Deferred Financing Costs

In February 2013, Sabine Pass Liquefaction issued an aggregate principal amount of \$1.5 billion, before premium, of the 2021 Sabine Pass Liquefaction Senior Notes. Net proceeds from this offering are being used to pay a portion of the capital costs incurred in connection with the construction of the Sabine Pass Liquefaction Project. Debt issuance costs in the three months ended March 31, 2013 relate to up-front fees paid by Sabine Pass Liquefaction upon the closing of the \$1.5 billion of 2021 Sabine Pass Liquefaction Senior Notes issued in February 2013. Debt issuance costs in the three months ended March 31, 2014, relate primarily to the payment of commitment fees for the 2013 Liquefaction Credit Facilities.

### Proceeds from sale of Common Units by Cheniere Partners

The proceeds from the sale of partnership common units in the three months ended March 31, 2013 related to a February 2013 common unit purchase agreement with institutional investors to sell 17.6 million common units for net proceeds, after

deducting expenses of \$365.0 million. Cheniere Partners used the proceeds from this offering to purchase 100% of the equity interests in Cheniere Pipeline GP Interests, LLC held by Cheniere Pipeline Company, and the limited partner interest in CTPL held by Grand Cheniere Pipeline, LLC (the "Creole Trail Pipeline Business").

#### *Distributions to Non-controlling Interest*

During the three months ended March 31, 2014 and 2013, Cheniere Partners distributed \$19.8 million and \$11.7 million, respectively, to its non-affiliated common unitholders.

#### *Operating Cash Flow*

Net cash used in operations was \$18.2 million in the three months ended March 31, 2014. Operating cash inflows related primarily to fixed monthly fees paid by our third-party TUA customers. The decrease in cash flow from operations in the three months ended March 31, 2014, as compared to the three months ended March 31, 2013, primarily related to cash paid for LNG inventory to maintain the cryogenic readiness of the regasification facilities at the Sabine Pass LNG terminal. Net cash used in operations was \$13.2 million in the three months ended March 31, 2013, primarily related to general administrative overhead costs, pipeline operations costs and LNG and natural gas marketing overhead costs.

#### *Investment in restricted cash and cash equivalents*

In the three months ended March 31, 2013, we invested \$1,818.3 million investment in restricted cash and cash equivalents related to the net proceeds from the 2021 Sabine Pass Liquefaction Senior Notes and the sale of common units by Cheniere Partners as described above.

#### *Investment in Cheniere Partners*

In the three months ended March 31, 2013, we invested \$7.4 million in Cheniere Partners related to the purchase of Class B units and general partner units.

#### *Issuance of Common Stock*

During the three months ended March 31, 2014 and 2013, we issued 0.2 million and 18.0 million shares, respectively, of restricted stock to new and existing employees.

### **Results of Operations**

#### ***Three Months Ended March 31, 2014 vs. Three Months Ended March 31, 2013***

Our consolidated net loss attributable to common stockholders was \$97.8 million, or \$0.44 per share (basic and diluted), in the three months ended March 31, 2014 compared to a net loss attributable to common stockholders of \$117.1 million, or \$0.54 per share (basic and diluted), in the three months ended March 31, 2013. This \$19.3 million decrease in net loss was primarily a result of increased loss allocated to non-controlling interest, decreased general and administrative expense ("G&A Expense") and decreased LNG terminal development expense, which was partially offset by increased derivative loss. Loss allocated to non-controlling interest increased \$17.0 million in the three months ended March 31, 2014, as compared to the three months ended March 31, 2013, primarily as a result of additional common unit offerings by Cheniere Partners to the public in 2013, and Cheniere Holdings' initial public offering of 36.0 million common shares that was completed in December 2013. G&A Expense decreased \$12.0 million in the three months ended March 31, 2014, as compared to the three months ended March 31, 2013, primarily as a result of the timing of awards under bonus plans relating to the Sabine Pass Liquefaction Project. LNG terminal development expense decreased \$5.0 million in the three months ended March 31, 2014, as compared to the three months ended March 31, 2013, primarily as a result of decreased costs related to the the Corpus Christi Liquefaction Project. Derivative loss increased \$17.2 million in the three months ended March 31, 2014, as compared to the three months ended March 31, 2013, primarily as a result of the change in fair value of Sabine Pass Liquefaction's interest rate derivatives to hedge the exposure to volatility in a portion of the floating-rate interest payments under the 2013 Liquefaction Credit Facilities.

## Off-Balance Sheet Arrangements

As of March 31, 2014, we had no "off-balance sheet arrangements" that may have a current or future material effect on our consolidated financial position or results of operations.

## Summary of Critical Accounting Estimates

The preparation of consolidated financial statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make certain estimates and assumptions that affect the amounts reported in the consolidated financial statements and the accompanying notes. There have been no significant changes to our critical accounting estimates from those disclosed in our Annual Report on Form 10-K for the year ended December 31, 2013.

## Recent Accounting Standards

There are currently no new accounting standards that have been issued that will have a significant impact on our financial position, results of operations or cash flows upon adoption.

## ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

### Cash Investments

We have cash investments that we manage based on internal investment guidelines that emphasize liquidity and preservation of capital. Such cash investments are stated at historical cost, which approximates fair market value on our Consolidated Balance Sheets.

### Marketing and Trading Commodity Price Risk

We have entered into certain derivative instruments to hedge the exposure to price risk attributable to future purchases of natural gas to be utilized as fuel to operate the Sabine Pass LNG terminal ("Fuel Derivatives"). We use one-day value at risk ("VaR") with a 95% confidence interval and other methodologies for market risk measurement and control purposes of our Fuel Derivatives. The VaR is calculated using the Monte Carlo simulation method. The table below provides information about our Fuel Derivatives that are sensitive to changes in natural gas prices and interest rates as of March 31, 2014 (in thousands, except for volume and price range data):

Hedge Description	Hedge Instrument	Contract Volume (MMBtu)	Price Range (\$/MMBtu)	Final Hedge Maturity Date	Fair Value	VaR
Fuel Derivatives	Fixed price natural gas swaps	943,000	\$3.855- \$4.650	April 2015	\$ 283	\$ 26

### Interest Rate Risk

We have entered into interest rate swaps to hedge the exposure to volatility in a portion of the floating-rate interest payments under the 2013 Liquefaction Credit Facilities ("Interest Rate Derivatives"). In order to test the sensitivity of the fair value of the Interest Rate Derivatives to changes in interest rates, management modeled a 10% change in the forward 1-month LIBOR curve across the full 7-year term of the Interest Rate Derivatives. The table below provides information about our Interest Rate Derivatives that are sensitive to changes in the forward 1-month LIBOR curve as of March 31, 2014:

Hedge Description	Hedge Instrument	Initial Notional Amount	Maximum Notional Amount	Fixed Interest Rate Range (%)	Final Hedge Maturity Date	Fair Value (in thousands)	10% Change in LIBOR (in thousands)
Interest Rate Derivatives	Interest rate swaps	\$20.0 million	\$3.6 billion	1.99	May 2020	\$ 51,626	\$ 30,090



## ITEM 4. CONTROLS AND PROCEDURES

We maintain a set of disclosure controls and procedures that are designed to ensure that information required to be disclosed by us in the reports filed by us under the Securities Exchange Act of 1934, as amended (the "Exchange Act"), is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms. As of the end of the period covered by this report, we evaluated, under the supervision and with the participation of our management, including our Chief Executive Officer and our Chief Financial Officer, the effectiveness of our disclosure controls and procedures pursuant to Rule 13a-15 of the Exchange Act. Based on that evaluation, our Chief Executive Officer and our Chief Financial Officer concluded that our disclosure controls and procedures are effective.

During the most recent fiscal quarter, there have been no changes in our internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

## PART II. OTHER INFORMATION

### ITEM 1. LEGAL PROCEEDINGS

We may in the future be involved as a party to various legal proceedings, which are incidental to the ordinary course of business. We regularly analyze current information and, as necessary, provide accruals for probable liabilities on the eventual disposition of these matters. In the opinion of management, as of March 31, 2014, there were no pending legal matters that could reasonably be expected to have a material adverse impact on our consolidated results of operations, financial position or cash flows.

### ITEM 5. OTHER INFORMATION

#### Compliance Disclosure

Pursuant to Section 13(r) of the Exchange Act, if during the quarter ended March 31, 2014, we or any of our affiliates had engaged in certain transactions with Iran or with persons or entities designated under certain executive orders, we would be required to disclose information regarding such transactions in our Quarterly Report on Form 10-Q as required under Section 219 of the Iran Threat Reduction and Syria Human Rights Act of 2012 ("ITRA"). During the quarter ended March 31, 2014, we did not engage in any transactions with Iran or with persons or entities related to Iran.

Blackstone CQP Holdco LP, an affiliate of The Blackstone Group L.P. ("Blackstone"), is a holder of approximately 29% of the outstanding equity interests of Cheniere Partners and has three representatives on the Board of Directors of Cheniere Partners' general partner. Accordingly, Blackstone may be deemed an "affiliate" of Cheniere Partners, as that term is defined in Exchange Act Rule 12b-2. We have received notice from Blackstone that it may include in its Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2014 disclosures pursuant to ITRA regarding one of its portfolio companies that may be deemed to be an affiliate of Blackstone. Because of the broad definition of "affiliate" in Exchange Act Rule 12b-2, this portfolio company of Blackstone, through Blackstone's ownership of Cheniere Partners, may also be deemed to be an affiliate of ours.

We have received notice from Blackstone that Travelport Limited ("Travelport") has engaged in the following activities: as part of its global business in the travel industry, Travelport provides certain passenger travel-related GDS and airline IT services to Iran Air and airline IT services to Iran Air Tours. The gross revenues and net profits attributable to such activities during the quarter ended March 31, 2014 have not been reported by Travelport. Blackstone has informed us that Travelport intends to continue these business activities with Iran Air and Iran Air Tours as such activities are either exempt from applicable sanctions prohibitions or specifically licensed by the Office of Foreign Assets Control ("OFAC").

**ITEM 6. EXHIBITS**

<b>Exhibit No.</b>	<b>Description</b>
10.1	Change orders to the Lump Sum Turnkey Agreement for the Engineering, Procurement and Construction of the Sabine Pass LNG Liquefaction Facility, dated as of November 11, 2011, between Sabine Pass Liquefaction, LLC and Bechtel Oil, Gas and Chemicals, Inc.: (i) the Change Order CO-00032 Intra-Plant Feed Gas Header and Jefferson Davis Electrical Distribution, dated January 9, 2014, (ii) the Change Order CO-00033 Revised EPC Agreement Attachments S & T, dated March 24, 2014 and (iii) the Change Order CO-00034 Greenfield/Brownfield Demarcation Adjustment, dated February 19, 2014 (Portions of this exhibit have been omitted and filed separately with the SEC pursuant to a request for confidential treatment.) (Incorporated by reference to Exhibit 10.1 to Sabine Pass Liquefaction, LLC's Quarterly Report on Form 10-Q (SEC File No. 333-192373), filed on May 1, 2014)
10.2	Change orders to the Lump Sum Turnkey Agreement for the Engineering, Procurement and Construction of the Sabine Pass LNG Liquefaction Facility, dated as of December 20, 2012, between Sabine Pass Liquefaction, LLC and Bechtel Oil, Gas and Chemicals, Inc.: (i) the Change Order CO-00010 Insurance Provisional Sum Adjustment, dated January 23, 2014, (ii) the Change Order CO-00011 Additional Stage 2 GTGs, dated January 23, 2014, (iii) the Change Order CO-0012 Lien and Claim Waiver Modification, dated March 24, 2014 and (iv) the Change Order CO-00013 Revised Stage 2 EPC Agreement Attachments S&T, dated March 24, 2014 (Portions of this exhibit have been omitted and filed separately with the SEC pursuant to a request for confidential treatment.) (Incorporated by reference to Exhibit 10.2 to Sabine Pass Liquefaction, LLC's Quarterly Report on Form 10-Q (SEC File No. 333-192373), filed on May 1, 2014)
10.3*	Assignment and Amendment Agreement, dated April 7, 2014, among Endesa Generacion S.A., Endesa S.A. and Corpus Christi Liquefaction, LLC.
10.4*	Termination Agreement and Release, dated March 7, 2014, between H. Davis Thames and Cheniere Energy, Inc.
10.5*	Payment Deferral Agreement (O&M Agreement), dated March 27, 2014, between Cheniere Energy Investments, LLC and Cheniere LNG O&M Services, LLC.
31.1*	Certification by Chief Executive Officer required by Rule 13a-14(a) and 15d-14(a) under the Exchange Act
31.2*	Certification by Chief Financial Officer required by Rule 13a-14(a) and 15d-14(a) under the Exchange Act
32.1**	Certification by Chief Executive Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
32.2**	Certification of Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
101.INS*	XBRL Instance Document
101.SCH*	XBRL Taxonomy Extension Schema Document
101.CAL*	XBRL Taxonomy Extension Calculation Linkbase Document
101.DEF*	XBRL Taxonomy Extension Definition Linkbase Document
101.LAB*	XBRL Taxonomy Extension Labels Linkbase Document
101.PRE*	XBRL Taxonomy Extension Presentation Linkbase Document

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\* Filed herewith.

\*\* Furnished herewith.

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

CHENIERE ENERGY, INC.

By:   /s/ Leonard Travis    
Leonard Travis  
Vice President and Chief Accounting Officer (on behalf of  
the registrant and as principal accounting officer)  
Date: May 1, 2014

**ASSIGNMENT AND AMENDMENT AGREEMENT**

This Assignment and Amendment Agreement (this “**Assignment**”), dated April 7, 2014 (the “**Assignment Effective Date**”), is hereby entered into by and among Endesa Generación S.A., a company registered in Spain whose principal place of business is located at 5 Av. Borbolla, 41004 Seville, Spain (“**Assignor**”), Endesa S.A., a Spanish corporation whose principal place of business is located at Calle Ribera del Loira 60, 28042 Madrid, Spain (“**Assignee**”) and Corpus Christi Liquefaction, LLC, a Delaware limited liability company whose principal place of business is located at 700 Milam St., Suite 800, Houston, TX 77002 (“**CCL**”). Assignor, Assignee and CCL are sometimes hereinafter referred to individually as a “**Party**” and collectively as the “**Parties**”.

WHEREAS, CCL and Assignor entered into that certain LNG Sale and Purchase Agreement (FOB) dated April 1, 2014 (the “**LNG SPA**”);

WHEREAS, Assignor desires to assign, and Assignee desires to assume, all of Assignor’s right, title and interest in and to, and all obligations, covenants and liabilities arising under, the LNG SPA;

WHEREAS, immediately following the assignment and assumption hereunder, CCL desires to release the irrevocable payment guaranty delivered to CCL by Assignee pursuant to Section 15.3.1 of the LNG SPA (the “**Guaranty**”);

WHEREAS, in connection with the assignment and assumption hereunder, CCL and Assignee desire to amend the LNG SPA; and

WHEREAS, this Assignment is hereby entered into by the Parties pursuant to Section 22.2.2(b) of the LNG SPA.

NOW, THEREFORE, in consideration of the mutual covenants and agreements made herein, the Parties, intending to be legally bound, hereby agree as follows:

**AGREEMENT**

1. **Assignment of LNG SPA.** Subject only to the terms and conditions set forth in this Assignment, Assignor hereby grants, assigns, conveys, transfers, delivers and sets over to Assignee all of Assignor’s right, title and interest in, to and under the LNG SPA, to be effective from and after the Assignment Effective Date.
2. **Assumption of Obligations.** Assignee hereby accepts the assignment made in Clause 1 of this Assignment and hereby assumes all obligations, covenants and liabilities of Assignor arising under the LNG SPA.
3. **Representation and Warranty.** Assignor and Assignee represent and warrant to CCL that: (i) Assignee has an Acceptable Credit Rating (as defined in the LNG SPA) and (ii) performance of the LNG SPA by CCL with Assignee will comply with Applicable Laws (as defined in the LNG SPA) and all relevant Approvals (as defined in the LNG SPA).

4. **Release of Guaranty.** Immediately following the assignment and assumption made in Clauses 1 and 2 of this Assignment, CCL shall release the Guaranty and the Parties agree that the Guaranty shall be terminated effective as of the Assignment Effective Date.
5. **LNG SPA Amendment.** CCL and Assignee agree that, effective immediately following the assignment and assumption made in Clauses 1 and 2 of this Assignment, the LNG SPA shall be amended to include the following new Section 24.8, inserted immediately following Section 24.7 of the LNG SPA:

#### **24.8 Multiple SPAs**

- 24.8.1 The Parties acknowledge that a LNG Sale and Purchase Agreement (FOB) dated 7 April 2014 has been executed between Corpus Christi Liquefaction, LLC and Endesa, S.A. (“SPA 2”).
- 24.8.2 The Parties expressly agree that all rights and obligations (including in respect of all claims, demands, legal proceedings and actions; all losses, liabilities, damages, costs, judgments, settlements and expenses (whether or not resulting from claims by third parties), including interest and penalties with respect thereto and reasonable attorneys’ and accountants’ fees and expenses; and all mitigation measures) of Corpus Christi Liquefaction, LLC (or its successor or permitted assignee pursuant to SPA 2), and Endesa S.A. (or its successor or permitted assignee pursuant to SPA 2), under SPA 2, whether in contract or at law, are wholly separate and in isolation of, and shall not merge in any way with, any rights and obligations (including in respect of all Claims, all Losses, and all mitigation measures) of the Parties under this Agreement. The Parties expressly waive any right to combine any such rights or obligations under SPA 2 with such rights and obligations under this Agreement. Default by a Party under this Agreement shall not excuse default under SPA 2 by any party thereto, and default under SPA 2 by a party thereto shall not excuse a Party’s default under this Agreement. No Party shall have any obligation to take any action or inaction under this Agreement to mitigate the losses or liabilities that may arise in respect of SPA 2. Without limiting the foregoing, in no way shall the Seller Liability Cap under this Agreement be merged with the corresponding seller liability cap under SPA 2, and the Parties’ respective rights and obligations in respect of the Seller Liability Cap shall not vary based on performance or nonperformance of SPA 2.
- 24.8.3 Without prejudice to Section 21.1.5, if the Parties initiate multiple arbitration proceedings under this Agreement and under one or more of (a) any guaranty required to be delivered to Seller pursuant to the terms of this Agreement, (b) SPA 2, and (c) any guaranty required to be delivered to Seller pursuant to the terms of SPA 2, the subject matters of which are related by common questions of law or fact and which could result in conflicting awards or obligations, then either Party may request prior to the appointment of the

arbitrators for such multiple or subsequent Disputes that all such proceedings be consolidated into a single arbitral proceeding. Such request shall be directed to the AAA, which shall consolidate appropriate proceedings into a single proceeding unless consolidation would result in undue delay for the arbitration of the Disputes.

- 24.8.4** Each Party shall ensure that all invoices and notices sent by or on behalf of such Party pursuant to this Agreement shall identify such notice as being in connection with “SPA 1”, which shall be the designation for this Agreement for all purposes.
- 24.8.5** Each Party shall issue invoices and make payments in accordance with this Agreement separate from invoices and payments under SPA 2. If either Party receives payment from the other Party and such payment does not identify itself as being in respect of SPA 2 or this Agreement, then the Party receiving such payment shall have the right to apply such payment received to amounts owed to the receiving Party under SPA 2 or this Agreement, with first priority to overdue amounts (with priority within this group to be based on how many days the amount has been overdue, starting with the longest number of days) and then to other amounts due but unpaid (with priority within this group to be based on how many days remain until the applicable due date, starting with the shortest number of days).
- 24.8.6** Each Party shall maintain separate financial and other records in connection with SPA 2 and this Agreement in a manner that enables the Parties to identify whether costs, expenses, and other auditable amounts and information are in respect of SPA 2 or this Agreement and to comply with all audit obligations under SPA 2 and this Agreement.
- 24.8.7** Without limiting the foregoing, the Parties agree to conduct their businesses in a manner that effectuates the foregoing terms of this Section 24.8, and that any course of dealing that is inconsistent with the foregoing terms of this Section 24.8 shall not change the Parties’ respective rights and obligations under this Section 24.8.

All provisions of the LNG SPA not specifically amended pursuant to this Clause 5 shall remain in full force and effect.

- 6. **Further Assurances.** Assignor and Assignee agree to execute and deliver to one another, from time to time, all such other and additional documents, and to do all such other and further acts and things as may be necessary to more fully and effectively grant, convey and assign to Assignee the rights and interests conveyed (or contemplated herein to be conveyed) to Assignee hereby and to otherwise carry out the transactions contemplated by this Assignment.

7. **Governing Law.** This Assignment shall be governed by and construed in accordance with the laws of the State of New York (United States of America) without regard to principles of conflict of laws that would specify the use of other laws.
8. **Dispute Resolution; Immunity.** The provisions of Section 21.1 (*Dispute Resolution*) and Section 21.4 (*Immunity*) of the LNG SPA shall apply in this Assignment as if incorporated herein *mutatis mutandis* on the basis that references therein to the LNG SPA are to this Assignment.
9. **Amendments and Waiver.** Subject to the rights of CCL and Assignee to supplement, amend, modify or change the LNG SPA (including Section 24.8 thereof) without the consent or approval of Assignor following the assignment and assumption made in Clauses 1 and 2 of this Assignment (but at all times in accordance with the LNG SPA), this Assignment may not be supplemented, amended, modified or changed except by an instrument in writing signed by all Parties. A Party shall not be deemed to have waived any right or remedy under this Assignment by reason of such Party's failure to enforce such right or remedy.
10. **Successors.** The terms and provisions of this Assignment shall inure to the benefit of and shall be binding upon the Parties and their respective successors and permitted assigns.
11. **Severability.** If a court of competent jurisdiction or arbitral tribunal determines that any clause or provision of this Assignment is void, illegal, or unenforceable, the other clauses and provisions of the Assignment shall remain in full force and effect and the clauses and provisions which are determined to be void, illegal, or unenforceable shall be limited so that they shall remain in effect to the maximum extent permissible by law.
12. **No Third Party Beneficiaries.** Except as expressly contemplated by the LNG SPA, nothing in this Assignment shall entitle any party other than the Parties to this Assignment to any claim, cause of action, remedy or right of any kind.
13. **Counterparts.** This Assignment may be executed by signing the original or a counterpart thereof (including by facsimile or email transmission). If this Assignment is executed in counterparts, all counterparts taken together shall have the same effect as if the undersigned parties hereto had signed the same instrument.

*[Remainder of page intentionally left blank]*

**IN WITNESS WHEREOF**, each of the undersigned Parties has caused this Assignment to be executed as of the Assignment Effective Date, to be effective as of the Assignment Effective Date.

**ASSIGNOR:**

**ENDESA GENERACION S.A.**

By: /s/ Alvaro Quiralte  
Name: Alvaro Quiralte  
Title: Executive Vice President Energy Management

By: /s/ Alberto Hernandez  
Name: Alberto Hernandez  
Title: Vice President Gas Supply

**ASSIGNEE:**

**ENDESA S.A.**

By: /s/ Andrea Brentan  
Name: Andrea Brentan  
Title: Chief Executive Officer

**CCL:**

**Corpus Christi Liquefaction, LLC**

By: /s/ Meg A. Gentle  
Name: Meg A. Gentle  
Title: Senior Vice President, Marketing



**TERMINATION AGREEMENT AND RELEASE**

THIS TERMINATION AGREEMENT AND RELEASE (the "Agreement") is by and between H. Davis Thames ("Mr. Thames") and Cheniere Energy, Inc. ("Cheniere"), a Delaware Corporation having its principal place of business in Houston, Texas.

**WITNESSETH:**

WHEREAS, pursuant to the Cheniere Energy, Inc. 2011 Restricted Stock Plan Grant, dated August 9, 2012, by and between Cheniere and Mr. Thames (the "2012 Restricted Stock Grant"), Cheniere granted to Mr. Thames 500,000 shares of common stock, subject to vesting and the other terms and conditions described in the 2012 Restricted Stock Grant and the Cheniere Energy, Inc. 2011 Incentive Plan (the "Incentive Plan"), of which 225,000 shares have vested and 275,000 shares remain unvested (the "2012 Unvested Restricted Stock");

WHEREAS, pursuant to the Cheniere Energy, Inc. Long-Term Commercial Cash Award, dated August 9, 2012, between Cheniere and Mr. Thames (the "2012 Cash Award"), Cheniere awarded to Mr. Thames a cash bonus in the amount of \$3,000,000 as a Long-Term Commercial Cash Award, subject to vesting and the other terms and conditions of the Cheniere Energy, Inc. 2011-2013 Bonus Plan (the "Bonus Plan") and the 2012 Cash Award, of which \$1,200,000 have vested and \$1,800,000 remain unvested (the "2012 Unvested Cash");

WHEREAS, pursuant to the Cheniere Energy, Inc. 2011 Restricted Stock Plan Grant, dated February 18, 2013, between Cheniere and Mr. Thames (the "2013 Restricted Stock Grant"), Cheniere granted to Mr. Thames 900,000 shares of common stock, subject to vesting and the other terms and conditions described in the 2013 Restricted Stock Grant and the Incentive Plan, of which 480,000 shares have vested and 420,000 remain unvested (the "2013 Unvested Restricted Stock");

WHEREAS, effective as of January 14, 2014, (i) Mr. Thames ceased to serve as the Senior Vice President and Chief Financial Officer of Cheniere, (ii) Mr. Thames ceased to serve as the Senior Vice President and Chief Financial Officer and a Director of Cheniere Energy Partners GP, LLC and (iii) Mr. Thames ceased to serve as the Chief Financial Officer and a Director of Cheniere Energy Partners LP Holdings, LLC;

WHEREAS, on February 7, 2014, Mr. Thames gave written Notice of Termination for Good Reason pursuant to the 2012 Restricted Stock Grant, the 2012 Cash Award, and the 2013 Restricted Stock Grant to Cheniere and its non-public subsidiaries, Cheniere Energy Partners GP, LLC, and Cheniere Energy Partners LP Holdings, LLC;

WHEREAS, Mr. Thames and Cheniere desire to define their respective rights and obligations for the future and avoid the expense, delay and uncertainty attendant to disputes, if any, which may arise from Mr. Thames's employment or termination of employment;

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NOW, THEREFORE, for and in consideration of the mutual covenants and promises hereinafter set forth, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Mr. Thames and Cheniere agree:

1. Termination for Good Reason. Mr. Thames has submitted a notice to terminate his employment with Cheniere and its Affiliates (as such term is used herein, as defined in the Incentive Plan) for Good Reason (as defined in the 2012 Restricted Stock Grant and 2012 Cash Award), and, pursuant to this Agreement, Cheniere hereby waives any challenge to this notice, as well as the opportunity to cure and accepts Mr. Thames' termination for Good Reason, such termination to be as of the eighth day following the date on which Mr. Thames signs this Agreement ("Termination Date").

2. Cheniere's Obligations. Cheniere shall:

- (a) on the Termination Date (or, if such date is not a business day, on the next succeeding business day), pay Mr. Thames his base salary through and including the Termination Date, subject to, and reduced by, the amount of all federal, state and local income, employment and other taxes required to be withheld by Cheniere in connection with such payments (at the minimum withholding tax rate required by the Internal Revenue Code of 1986 as amended ("Code"));
  - (b) on the Termination Date (or, if such date is not a business day, on the next succeeding business day), waive any and all conditions to vesting for, and pay to Mr. Thames, the 2012 Unvested Cash subject to, and reduced by, the amount of all federal, state and local income, employment and other taxes required to be withheld by Cheniere in connection with such payments (at the minimum withholding tax rate required by the Code);
  - (c) on the Termination Date (or, if such date is not a business day, on the next succeeding business day), waive any and all conditions to vesting for, cause the forfeiture restrictions to lapse as to, and cause the immediate vesting of and, as soon as reasonably practicable thereafter, to cause the transfer agent for Cheniere's common stock to post in an electronic DWAC format unconditionally available without restriction to Mr. Thames' designated broker, the 2012 Unvested Restricted Stock less the Restricted Stock Withholding (as defined below). Cheniere shall withhold that number of shares of Common Stock having a Fair Market Value (as such term is defined under the Incentive Plan) equal to the amount of federal, state and local income, employment and other taxes required to be withheld by Cheniere with respect to the vesting of the 2012 Unvested Restricted Stock at the minimum withholding tax rate required by the Code (such amount the "Restricted Stock Withholding"); and
  - (d) upon payment of the applicable premium for continued participation and election by Mr. Thames, continue for Mr. Thames and his family coverage in Cheniere's medical and dental plan pursuant to the provisions of the Consolidated Omnibus Budget Reconciliation Act, as amended
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(“COBRA”) for so long as COBRA would otherwise be available to Mr. Thames pursuant to applicable law.

3. Mr. Thames’ Ownership Interest in the 2013 Restricted Stock Grant; Rule 144. Provided Cheniere fulfills its obligations as required by Sections 2(a), (b) and (c) above, Mr. Thames hereby irrevocably waives and forfeits any and all right, title and interest in and to the 2013 Unvested Restricted Stock, and the 2013 Unvested Restricted Stock is forfeited to Cheniere. Mr. Thames hereby represents and warrants to Cheniere that until such time as he has not been an affiliate (as such term is used in Rule 144 promulgated under the Securities Act of 1933 (“Rule 144”)) of Cheniere for three months he will cause all sales of the 2012 Unvested Restricted Stock to be made in accordance with Rule 144.

4. Release and Covenant Not to Sue.

- (a) Mr. Thames hereby irrevocably agrees (for himself, his heirs, executors, administrators and assigns) to release, acquit and discharge and does hereby release, acquit and forever discharge Cheniere, its Affiliates and their respective directors, officers, managers, employees and representatives (such entities and individuals collectively, the “Cheniere Entities”) collectively and individually, from any and all claims whether known or unknown and from any and all causes of action whether known or unknown against any of the Cheniere Entities, of any kind or character, that Mr. Thames may have against any such Cheniere Entity, in any capacity, including, but not limited to, any claim for benefits, bonuses, compensation, costs, damages, expenses, remuneration, salary, or wages; and further including but not limited to all claims or causes of action arising from his employment, termination of employment, or any alleged unlawful employment practices, including claims under the Age Discrimination in Employment Act (“ADEA”) and any and all claims or causes of action arising under any other federal, state or local laws (collectively, the “Thames Released Claims”).
  - (b) Mr. Thames hereby irrevocably covenants and agrees to refrain from asserting any claim or demand, or commencing, instituting or causing to be commenced any proceeding of any kind, against any of the Cheniere Entities based upon any Thames Released Claim. If Mr. Thames brings any claim, demand or other proceeding against any of the Cheniere Entities with respect to any Thames Released Claim, then Mr. Thames shall indemnify such Cheniere Entity or Cheniere Entities in the amount or value of any final judgment or settlement (monetary or other) and any related cost (including, without limitation, reasonable attorneys’ fees) entered against, paid or incurred by such Cheniere Entity or Cheniere Entities with respect to such claim, demand or other proceeding.
  - (c) Cheniere and the Cheniere Entities agree to release, acquit and discharge and do hereby release, acquit and discharge Mr. Thames from any and all claims whether known or unknown and from any and all causes of action
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whether known or unknown against Mr. Thames, of any kind or character, that Cheniere or any such Cheniere Entity may have against Mr. Thames, in any capacity (including, but not limited to, any claim or cause of action arising from his employment and all claims or causes of action arising under any other federal, state or local laws), other than with respect to claims or causes of action arising out of any criminal matter where Mr. Thames acted with knowledge that his conduct was criminal (collectively, the “Cheniere Entities Released Claims”). Cheniere hereby represents that its Executive Officers (as such term is defined under Rule 3b-7 promulgated under the Securities Exchange Act of 1934) have no actual knowledge of any conduct by Mr. Thames which is criminal.

- (d) Each of the Cheniere Entities hereby irrevocably covenants and agrees to refrain from asserting any claim or demand, or commencing, instituting or causing to be commenced any proceeding of any kind, against Mr. Thames based upon any Cheniere Entities Released Claim. If any of the Cheniere Entities brings any claim, demand or other proceeding against Mr. Thames with respect to any Cheniere Entities Released Claim, then Cheniere and such other Cheniere Entity or Cheniere Entities shall indemnify Mr. Thames in the amount or value of any final judgment or settlement (monetary or other) and any related cost (including, without limitation, reasonable attorneys’ fees) entered against, paid or incurred by Mr. Thames with respect to such claim, demand or other proceeding.

Notwithstanding the foregoing provisions of this paragraph 4, the parties hereto agree that the foregoing releases, acquittals and discharges do not relieve the parties from their obligations under this Agreement including payments provided in paragraph 12.

Mr. Thames hereby acknowledges and agrees that this Agreement, including, without limitation, his release of any claims under the ADEA and covenant not to sue with respect to such claims, was negotiated at arm’s length; this Agreement is worded in a manner that Mr. Thames fully understands; Mr. Thames specifically waives any rights or claims under the ADEA; Mr. Thames knowingly and voluntarily agrees to all of the terms set forth in the Agreement; Mr. Thames acknowledges and understands that any claims under the ADEA that may arise after the date of this Agreement are not waived; the rights and claims waived in this Agreement are in exchange for consideration in addition to that which is undisputed between the parties; Mr. Thames has been and hereby is advised in writing to consult with an attorney prior to executing the Agreement; Mr. Thames further acknowledges that he has consulted with an attorney prior to executing the Agreement; Mr. Thames understands that he has been given a period of up to twenty-one (21) days to consider the release of any claim under the ADEA contemplated by the Agreement prior to executing the Agreement; and Mr. Thames understands that he has been given a period of seven (7) days from the date of his execution of the Agreement to revoke the Agreement, and understands and acknowledges that the Agreement will not become effective or enforceable until the revocation period has expired. If Mr. Thames elects to revoke the Agreement, such revocation must be in writing and presented to Cheniere’s General Counsel within seven (7) days from the date of the execution of the Agreement. Further, Mr. Thames agrees and acknowledges that any changes or proposed changes to this Agreement and/or the releases contained herein, whether or not material to the Agreement

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and/or the releases, will not restart the running of the twenty-one (21) day period referenced herein.

5. No Derogatory Comments. Mr. Thames agrees to refrain from making public or private comments relating to any Cheniere Entity, corporate, individual or otherwise, which are derogatory or which may tend to injure any such party in its or their business, public or private affairs. Cheniere for itself and its Executive Officers (as such term is defined under Rule 3b-7 promulgated under the Securities Exchange Act of 1934) agrees, and agrees to use reasonable efforts to cause those other Cheniere Entities controlled by it, to refrain from making public or private comments relating to Mr. Thames, which are derogatory or which may tend to injure Mr. Thames in his business, public or private affairs. Notwithstanding the foregoing, nothing herein shall preclude Mr. Thames or any Cheniere Entity from complying with judicial process, law or governmental rule or regulation, or the rules and regulations of any stock exchange; or from responding to statements made by the other; *provided* that no statement by either (i) Cheniere or any of the Cheniere Entities, or any representative of Cheniere or of any of the Cheniere Entities, or (ii) Mr. Thames, that is made in the course of any legal proceeding in which Cheniere or any Cheniere Entity or Mr. Thames is a party, shall be deemed to violate any provision of this Agreement.

6. Return of Confidential Information. Mr. Thames hereby confirms that, on the Termination Date, he will return to Cheniere all Confidential Information as such term is defined in the Confidentiality Agreement, dated July 1, 2005, between Cheniere and Mr. Thames (the "Confidentiality Agreement"); provided that, for any Confidential Information contained on any electronic device Mr. Thames owns, Mr. Thames has permanently deleted such Confidential Information in lieu of returning such Confidential Information pursuant to the Confidentiality Agreement. Mr. Thames hereby agrees that this Section 6 shall constitute a written request to Mr. Thames by Cheniere to return all Confidential Information as required by paragraph 4 of the Confidentiality Agreement.

7. Termination of Change of Control Agreements. Cheniere and Mr. Thames hereby agree that, as of the Termination Date, any Change of Control Agreement, dated May 9, 2008, by and between Cheniere and Mr. Thames (all such agreements, collectively, the "Change of Control Agreement") is hereby terminated effective ninety-five (95) days prior to the Termination Date.

8. Non-Solicitation. For a period of two years following the Termination Date, Mr. Thames shall not, either on his own behalf or on behalf of any person or entity, directly or indirectly: (i) induce or attempt to induce any employee of Cheniere or any of its Affiliates to terminate that employee's employment with Cheniere or any of its Affiliates; (ii) induce or attempt to induce any consultant or independent contractor doing business with or retained by Cheniere or any of its Affiliates to terminate their consultancy or contractual relationship with Cheniere or any of its Affiliates; or (iii) induce or attempt to induce any client, customer, supplier, vendor or any other person to cease doing business with Cheniere or any of its Affiliates. Notwithstanding the foregoing, the parties agree that this Section 8 shall not prohibit Mr. Thames or any person carrying on or engaging in business similar to that of Cheniere or any of its Affiliates to publish a general solicitation of employment; *provided* that such solicitation does not specifically target employees of Cheniere or any of its Affiliates.

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9. No Admissions. The parties hereto expressly understand and agree that the terms of this Agreement are contractual and not merely recitals, and that the promises herein and consideration paid are to compromise doubtful and disputed claims, avoid litigation, and buy peace, and that no statement or consideration shall be construed as an admission of any claim by either party, such admissions being expressly denied.

10. Enforcement of Agreement. No waiver or non-action with respect to any breach by the other party of any provision of this Agreement, or the waiver or non-action with respect to any breach of the provisions of similar agreements with other employees shall be construed to be a waiver of any succeeding breach of such provision, or as a waiver of the provision itself. Should any provision of this Agreement be held to be invalid or wholly or partially unenforceable, such holdings shall not invalidate or void the remainder of this Agreement, and those portions held to be invalid or unenforceable shall be revised and reduced in scope so as to be valid and enforceable, or, if such is not possible, then such portion shall be deemed to have been wholly excluded with the same force and effect as if they had never been included herein.

11. Choice of Law. This Agreement shall be governed by and construed and enforced, in all respects, in accordance with the law of the State of Delaware. Mandatory venue for any dispute regarding or related to this Agreement shall be Harris County, Texas.

12. Merger. This Agreement supersedes, replaces and merges all previous agreements and discussions relating to the same or similar subject matters between Mr. Thames and Cheniere and constitutes the entire agreement between Mr. Thames and Cheniere with respect to payments to be made by Cheniere or any Cheniere Entity except for payments to Mr. Thames as required by the defined contribution plan known as the Cheniere Energy, Inc. 401(k) Retirement Plan. This Agreement may not be changed or terminated orally, and no change, termination or waiver of this Agreement or any of the provisions herein contained shall be binding unless made in writing and signed by all parties, and in the case of Cheniere, by an authorized officer.

Notwithstanding the foregoing provisions of this paragraph 12, the parties agree that (i) the confidentiality agreement entered into between Cheniere Energy, Inc. and Mr. Thames that is dated July 1, 2005 (the "Confidentiality Agreement"), (ii) the Indemnification Agreement dated April 17, 2009, and (iii) the Tolling Agreement, dated effective March 7, 2014, by and between Cheniere and Mr. Thames remain in full force and effect in accordance with their terms.

13. Headings and Presumptions. The section headings contained herein are for the purpose of convenience only and are not intended to define or limit the contents of such sections. The parties hereto have jointly drafted this Agreement and there shall be no presumption against either party as to the interpretation of the terms set forth herein.

14. Notices. Any notices required or permitted to be given under this Agreement shall be properly made if delivered in the case of Cheniere to:

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Cheniere Energy, Inc.  
700 Milam Street, Suite 800  
Houston, TX 77002  
Attention: General Counsel

and in the case of Mr. Thames to:

H. Davis Thames  
4129 Villanova Street  
Houston, TX 77005

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed in multiple counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument, at Houston, Texas, to be effective as of this 7th day of March, 2014.

March 7, 2014  
Date

/s/ H. Davis Thames  
H. DAVIS THAMES

CHENIERE ENERGY, INC.

March 7, 2014  
Date

By /s/ Michael J. Wortley

## PAYMENT DEFERRAL AGREEMENT

(O&M Agreement)

This PAYMENT DEFERRAL AGREEMENT (this “Agreement”), dated as of March 27, 2014, is by and between Cheniere Energy Investments, LLC, a Delaware limited liability company (“CEILLC”) and Cheniere LNG O&M Services, LLC, a Delaware limited liability company (“O&M Services”).

### RECITALS

A. O&M Services and CEILLC (as successor-in-interest to Cheniere Energy Partners GP, LLC) have entered into an Amended and Restated Services and Secondment Agreement, dated August 8, 2012 (the “Secondment Agreement”), pursuant to which O&M Services provides CEILLC with the personnel and other resources necessary for CEILLC to meet its obligations under the Amended and Restated Operation and Maintenance Agreement (Sabine Pass LNG Facilities), dated August 9, 2012, among Sabine Pass LNG, L.P. (“SPLNG”), O&M Services and CEILLC (as successor-in-interest to Cheniere Energy Partners GP, LLC (the “O&M Agreement”).

B. Pursuant to the Secondment Agreement, the CEILLC is required to remit to O&M Services the payments received by CEILLC under the O&M Agreement, which payments include, among other things, the value of the non-cash compensation earned by personnel providing services to SPLNG pursuant to the O&M Agreement (the “Non-Cash Compensation Reimbursement Obligations”).

C. CEILLC and O&M Services now desire to defer the payment of the Non-Cash Compensation Reimbursement Obligations as set forth herein.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as set forth below.

1. Certain Definitions. When used in this Agreement, the following terms shall have the following meanings:

“BG SPA” means that certain Amended and Restated LNG Sale and Purchase Agreement (FOB), dated January 25, 2012, between Sabine Pass Liquefaction, LLC and BG Gulf Coast LNG, LLC, as the same may be amended, restated or otherwise modified from time to time.

“Business Day” has the meaning set forth in the BG SPA.

“DFCD” has the meaning set forth in the BG SPA.

2. Payment Deferral. CEILLC and O&M Services hereby agree that no payments shall be due from CEILLC to O&M Services with respect to the Non-Cash Compensation Reimbursement Obligations until the last Business Day of the first full calendar quarter following the calendar quarter in which Train 1 DFCD occurs.
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3. Further Assurances. Each party hereto will, from time to time, execute and deliver to the other party all such other and further instruments and documents and take or cause to be taken all such other and further action as any other party may reasonably request in order to effect and confirm the transactions contemplated by this Agreement.

4. Governing Law. This Agreement shall be construed and enforced in accordance with and governed by the internal laws of the State of Texas (excluding any conflicts of law principles).

5. Binding Effect. This Agreement shall inure to the benefit of and shall be binding upon the parties hereto and their respective successors and permitted assigns.

6. Headings. The headings in this Agreement are for purposes of reference only and do not affect the meaning of this Agreement.

7. Counterparts. The parties hereto agree that this Agreement may be executed by the parties in one or more counterparts, each of which shall be deemed an original but all of which together shall constitute one and the same instrument.

[Signatures begin on the following page]

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EXECUTED to be effective as of the date first written above.

CHENIERE ENERGY INVESTMENTS, LLC

By: /s/ Graham A. McArthur  
Name: Graham A. McArthur  
Title: Treasurer

CHENIERE LNG O&M SERVICES, LLC

By: \_\_\_\_\_  
Name: Michael J. Wortley  
Title: Chief Financial Officer

Signature Page to Payment Deferral Agreement

**CERTIFICATION BY CHIEF EXECUTIVE OFFICER  
PURSUANT TO RULE 13a-14(a) AND 15d-14(a) UNDER THE EXCHANGE ACT**

I, Charif Souki, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Cheniere Energy, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation;
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 1, 2014

/s/ Charif Souki

Charif Souki  
Chief Executive Officer

**CERTIFICATION BY CHIEF FINANCIAL OFFICER  
PURSUANT TO RULE 13a-14(a) AND 15d-14(a) UNDER THE EXCHANGE ACT**

I, Michael J. Wortley, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Cheniere Energy, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation;
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 1, 2014

/s/ Michael J. Wortley

Michael J. Wortley  
Chief Financial Officer

**CERTIFICATION BY CHIEF EXECUTIVE OFFICER  
PURSUANT TO 18 U.S.C. SECTION 1350,  
AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the quarterly report of Cheniere Energy, Inc. (the "Company") on Form 10-Q for the period ended March 31, 2014, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Charif Souki, Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, to my knowledge, that:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934;  
and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

Date: May 1, 2014

/s/ Charif Souki

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Charif Souki  
Chief Executive Officer

**CERTIFICATION BY CHIEF FINANCIAL OFFICER  
PURSUANT TO 18 U.S.C. SECTION 1350,  
AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the quarterly report of Cheniere Energy, Inc. (the "Company") on Form 10-Q for the period ended March 31, 2014, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Michael J. Wortley, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, to my knowledge, that:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934;  
and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

Date: May 1, 2014

/s/ Michael J. Wortley

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Michael J. Wortley  
Chief Financial Officer