
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 15, 2007

CHENIERE ENERGY, INC.

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation or organization)

1-16383
(Commission File Number)

95-4352386
(I.R.S. Employer
Identification No.)

700 Milam Street
Suite 800
Houston, Texas
(Address of principal executive offices)

77002
(Zip Code)

Registrant's telephone number, including area code: (713) 375-5000

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01. Regulation FD Disclosure.

On August 15, 2007, Cheniere Energy, Inc. (the "Company") revised its corporate presentation. The revised presentation is attached as Exhibit 99.1 to this report and is incorporated by reference into this Item 7.01.

The information included in this Item 7.01 of Current Report on Form 8-K, including the attached Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

d) Exhibits

<u>Exhibit Number</u>	<u>Description</u>
99.1	Corporate presentation, dated August 2007.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: August 15, 2007

CHENIERE ENERGY, INC.

By: /s/ Don A. Turkleson
Name: Don A. Turkleson
Title: Senior Vice President and
Chief Financial Officer

EXHIBIT INDEX

Exhibit Number	Description
99.1	Corporate presentation, dated August 2007.

CHENIERE ENERGY, INC.



* Sabine Pass LNG, L.P.
Cheniere Energy Partners, L.P.
Cheniere Energy, Inc. 91%



*Corpus Christi LNG, LLC
Cheniere Energy, Inc. 100%



*Creole Trail LNG, L.P.
Cheniere Energy, Inc. 100%



*Freeport LNG Development, L.P.
Cheniere Energy, Inc. 30%

Corporate Presentation August 2007



*Artist's Rendition



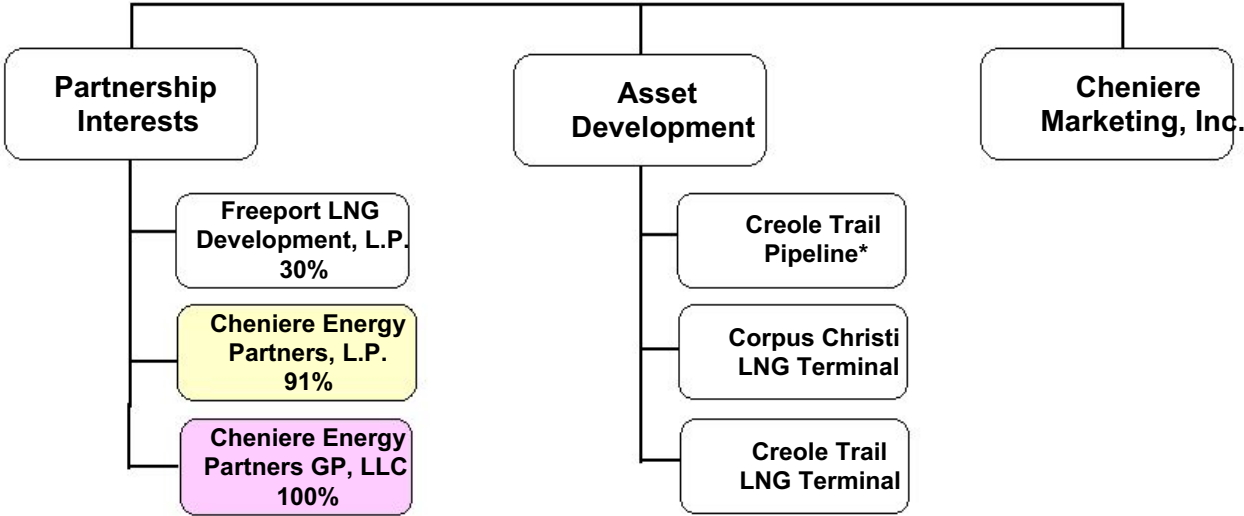
Safe Harbor Act

This presentation contains certain statements that are, or may be deemed to be, "forward-looking statements" within the meaning of Section 27A of the Securities Act and Section 21E of the Securities Exchange Act of 1934, as amended, or the Exchange Act. All statements, other than statements of historical facts, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things:

- statements that we expect to commence or complete construction of each or any of our proposed liquefied natural gas, or LNG, receiving terminals by certain dates, or at all;
- statements that we expect to receive authorization from the Federal Energy Regulatory Commission, or FERC, to construct and operate proposed LNG receiving terminals by a certain date, or at all;
- statements regarding future levels of domestic natural gas production and consumption, or the future level of LNG imports into North America, or regarding projected future capacity of liquefaction or regasification facilities worldwide regardless of the source of such information;
- statements regarding any financing transactions or arrangements, whether on the part of Cheniere or at the project level;
- statements relating to the construction of our proposed LNG receiving terminals, including statements concerning estimated costs, and the engagement of any EPC contractor;
- statements regarding any Terminal Use Agreement, or TUA, or other commercial arrangements presently contracted, optioned, marketed or potential arrangements to be performed substantially in the future, including any cash distributions and revenues anticipated to be received; statements regarding the commercial terms and potential revenues from activities described in this presentation;
- statements regarding the commercial terms or potential revenue from any arrangements which may arise from the marketing of uncommitted capacity from any of the terminals, including the Creole Trail and Corpus Christi terminals which do not currently have contractual commitments;
- statements regarding the commercial terms or potential revenue from any arrangement relating to the proposed contracting for excess or expansion capacity for the Sabine Pass LNG Terminal or the Indexed Purchase Agreement ("IPA") or LNG spot purchase examples described in this presentation;
- statements that our proposed LNG receiving terminals, when completed, will have certain characteristics, including amounts of regasification and storage capacities, a number of storage tanks and docks and pipeline interconnections;
- statements regarding Cheniere and Cheniere Marketing forecasts, and any potential revenues and capital expenditures which may be derived from any of Cheniere business groups;
- statements regarding Cheniere Pipeline Company, and the capital expenditures and potential revenues related to this business group; statements regarding our proposed LNG receiving terminals' access to existing pipelines, and their ability to obtain transportation capacity on existing pipelines;
- statements regarding possible expansions of the currently projected size of any of our proposed LNG receiving terminals;
- statements regarding the payment by Cheniere Energy Partners, L.P. of cash distributions;
- statements regarding our business strategy, our business plan or any other plans, forecasts, examples, models, or objectives; any or all of which are subject to change;
- statements regarding estimated corporate overhead expenses; and
- any other statements that relate to non-historical information.

These forward-looking statements are often identified by the use of terms and phrases such as "achieve," "anticipate," "believe," "estimate," "example," "expect," "forecast," "opportunities," "plan," "potential," "project," "propose," "subject to," and similar terms and phrases. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in "Risk Factors" in the Cheniere Energy, Inc. Annual Report on Form 10-K for the year ended December 31, 2006, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these "Risk Factors". These forward-looking statements are made as of the date of this presentation, and we undertake no obligation to publicly update or revise any forward-looking statements.

Value Drivers



*An application was filed with the FERC in July 2007 to merge the Sabine Pass Pipeline into the Creole Trail Pipeline



Financial Summary

Estimated Sources of Cash

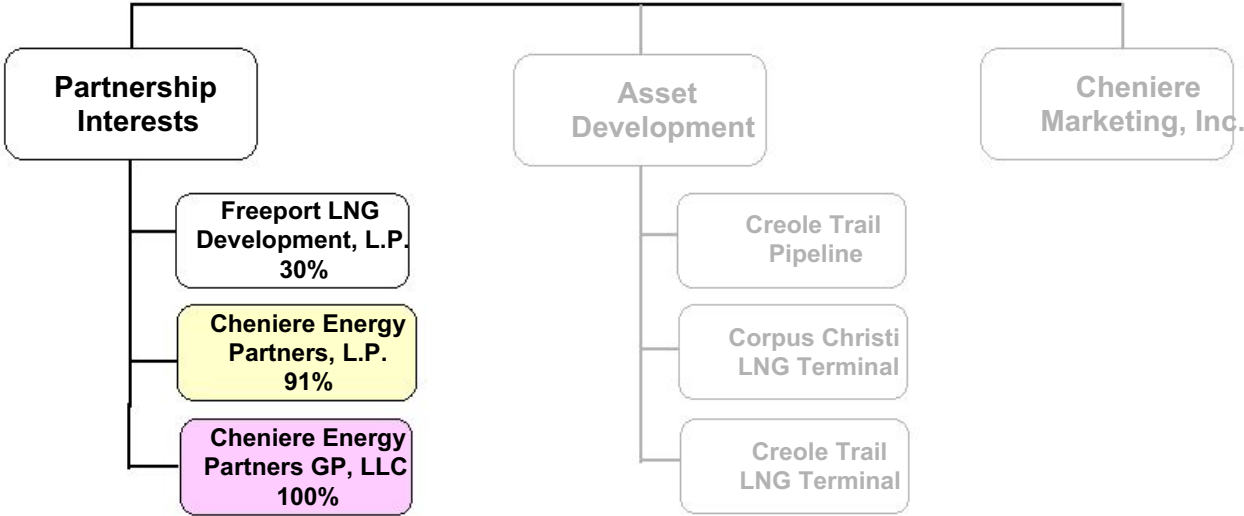
Freeport	\$ 15 million
Cheniere Energy Partners	\$254 million
Management Fees	\$ 18 million
Creole Trail Pipeline	\$ 63 million
Marketing	\$ (?)

Estimated Uses of Cash

Sabine Pass TUA	\$256 million
Pipeline Tariff	\$ 69 million
Overhead	\$ 80 million

Estimated annual sources and uses of cash on a steady state basis upon full TUA payments at Sabine Pass, to begin 3Q 09

Value Drivers



Freeport LNG Development, L.P.

Cheniere Energy, Inc. 30%

Freeport LNG Construction Site January 2007



Sold – Terminal Use Agreement (TUA)	Capacity	Est. Annual Distribution to Cheniere Energy, Inc.*
Conoco Dow	1.0 Bcf/d 0.5 Bcf/d	~ \$15 MM

* Expected to begin cash distributions in 3rd quarter 2008

Cheniere Energy Partners, L.P. (AMEX: CQP) Sabine Pass LNG, L.P. Cheniere Energy, Inc. 91%



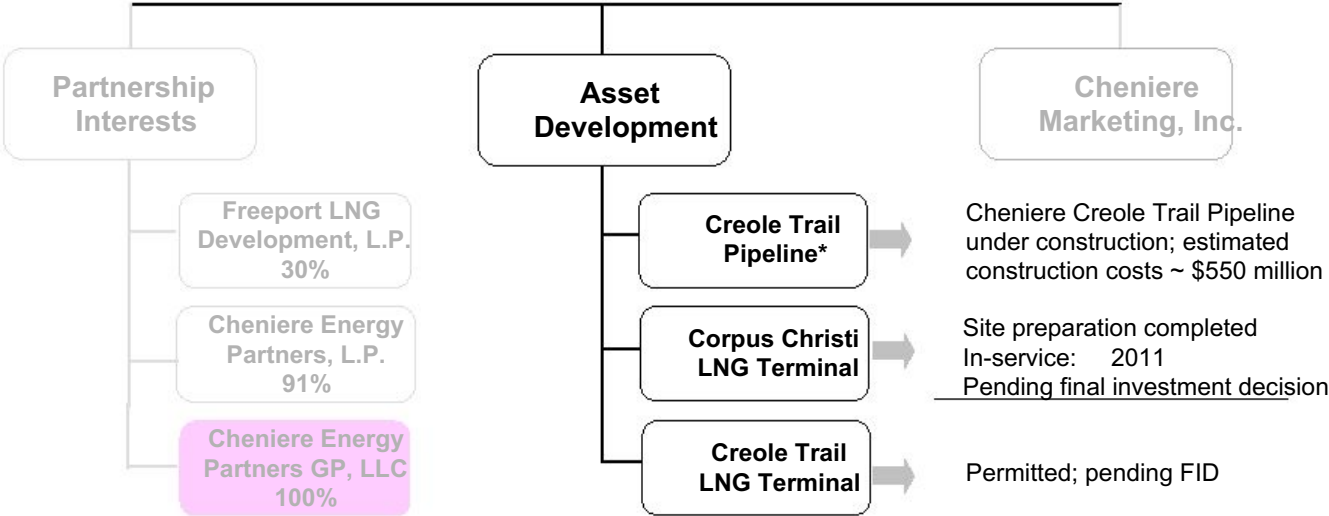
Sabine Pass Construction Site – August 2007

Sold – Terminal Use Agreement (TUA)	Capacity	2010 Full-Year Revenue (\$MM)
Total, S.A.	1.0 Bcf/d	~ \$126
Chevron	1.0 Bcf/d	~ \$130
Cheniere Marketing	2.0 Bcf/d	~ \$256
Estimated Annual Distribution from CQP to Cheniere Energy, Inc. *		
2010	~ \$254 MM	

* Expected to begin cash distributions in 3rd quarter 2009; assumes full performance by all TUA counterparties
Annual Management Fees paid from Sabine Pass and CQP to Cheniere Energy, Inc. ~\$18 MM beginning 2009



Value Drivers



*An application was filed with the FERC in July 2007 to merge the Sabine Pass Pipeline into the Creole Trail Pipeline



Potential Pipeline Interconnects:

- Gulf Coast Markets
- Northeast Markets
- Southeast Markets
- Midwest / Great Lakes Markets
- ▲ Connects with Henry Hub

- Creole Trail – MP 58*
- - - Creole Trail – Phase II

Creole Trail Pipeline



9 *An application was filed with the FERC in July 2007 to merge the Sabine Pass Pipeline into the Creole Trail Pipeline

Corpus Christi LNG, LLC

Cheniere Energy, Inc. 100%

Corpus Christi Site Preparation – May 2007

Project Status

- FERC permitted
- Site preparation completed
- Detailed engineering continuing
- Pending final investment decision



Creole Trail LNG, L.P.

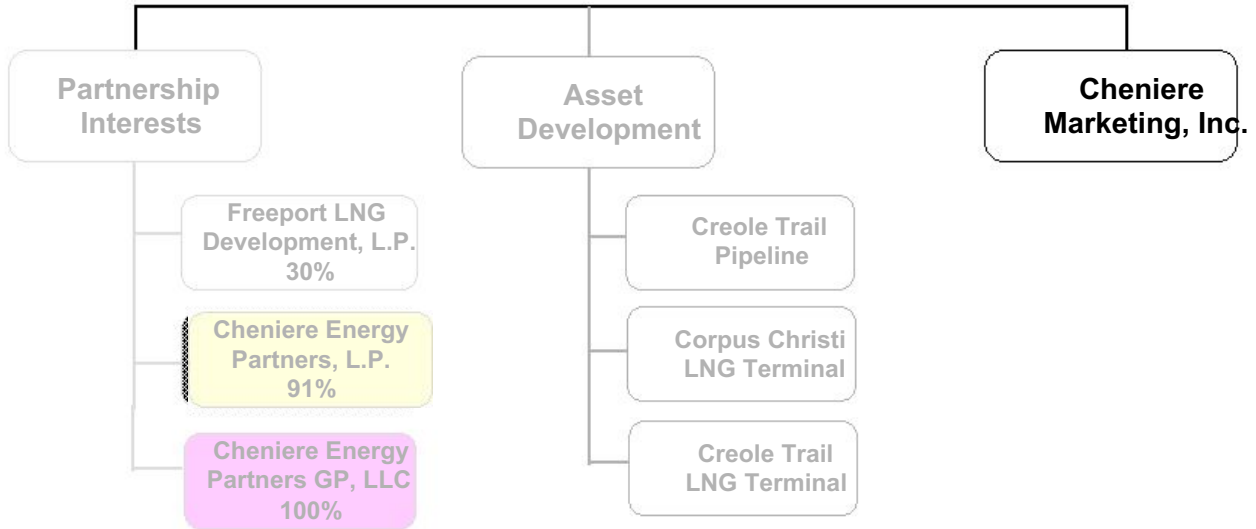
Cheniere Energy, Inc. 100%

Creole Trail Terminal
Artist's Rendition

- **Project Status**
 - FERC permitted



Value Drivers



Cheniere Marketing, Inc.

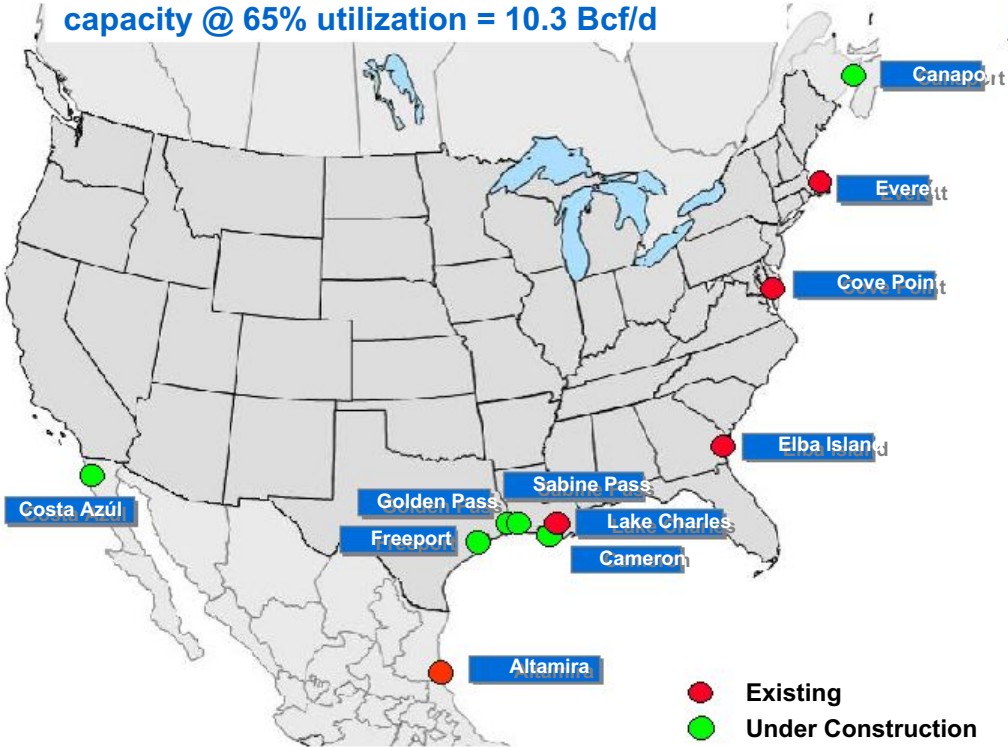
- Annual TUA commitment to Sabine Pass LNG, L.P. is:
 - 2 Bcf/d @ \$0.32 MMbtu = \$256 million*
- Pipeline Tariff Commitment \$ 69 million
- Estimated Overhead \$ 15 million

*Begins January 2009; \$5 million per month in 2008 on commencement of commercial operations

Note: The above is subject to a number of assumptions and expectations. Please refer to Page 2 of this presentation

North America Onshore Regasification Capacity By 2010

15.8 Bcf/d North American Atlantic Basin capacity @ 65% utilization = 10.3 Bcf/d



Terminal Capacity Holder	Baseload Sendout (MMcf/d)
Canaport Irving, Repsol	1,000
Everett - Suez	700
Cove Point BP, Statoil, Shell	1,800
Elba Island BG, Marathon, Shell	800
Lake Charles - BG	1,800
Freeport ConocoPhillips, Dow	1,500
Sabine Pass Total, Chevron, Cheniere	4,000
Cameron Sempra, ENI	1,500
Golden Pass ExxonMobil, ConocoPhillips, QP	2,000
Altamira Shell, Total	700
Costa Azúl Shell, Sempra	1,000
Total	16,800



Next Generation of Terminals

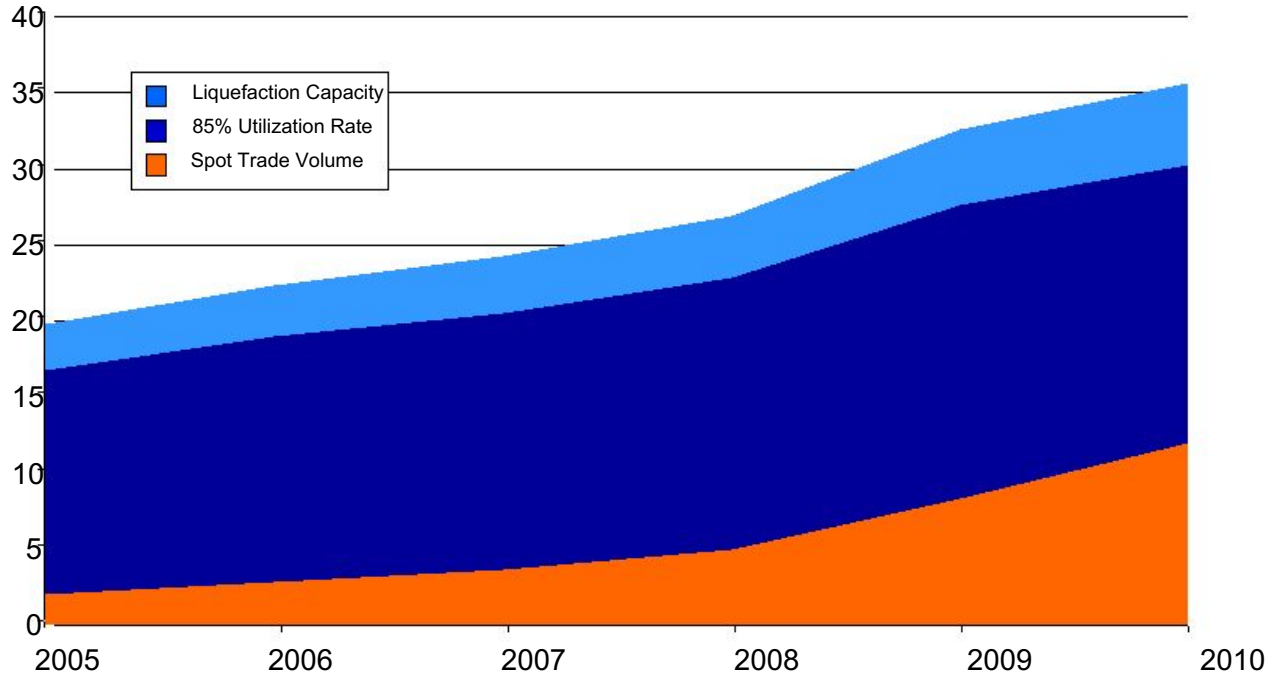
Including Some Terminals Under Construction

- No ground breaking of a new LNG terminal in the U.S in 2007
 - Mobilization of Notice to Proceed to in-service is 48 months - 2012 at earliest
- Higher construction costs: ~ \$1 billion for 1 Bcf/d
- Utilization constraints:
 - Operational:
 - Marine access
 - Pipeline takeaway
 - Storage
 - Market size and access
 - Affects regional price basis
 - Seasonality
- Estimated Regas hurdle rate for new projects: \$0.75 - \$1.00 / MMBtu

Note: The above are estimates concerning the construction and utilization of the next generation of LNG terminals



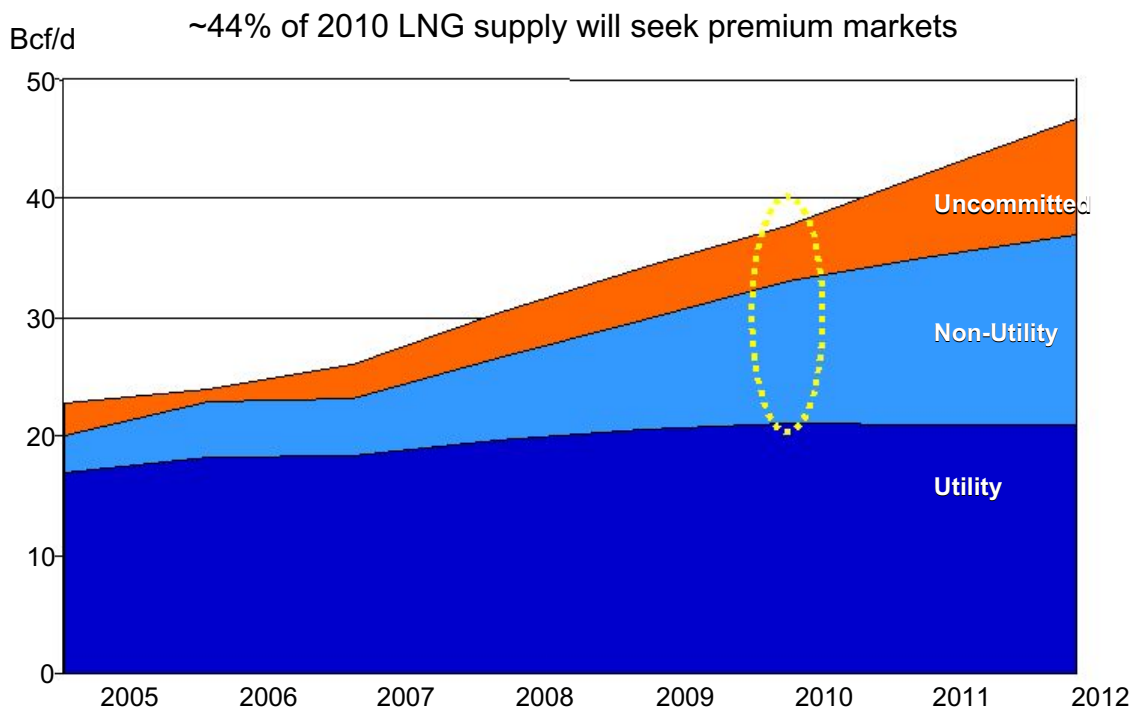
Evolution of LNG Trade



Source: WoodMac; GIIGNL; Cheniere Research



Contractual Trends Away from Utilities



Source: Estimates according to Cheniere Research



Constraint is not Regasification but Natural Gas Consumption

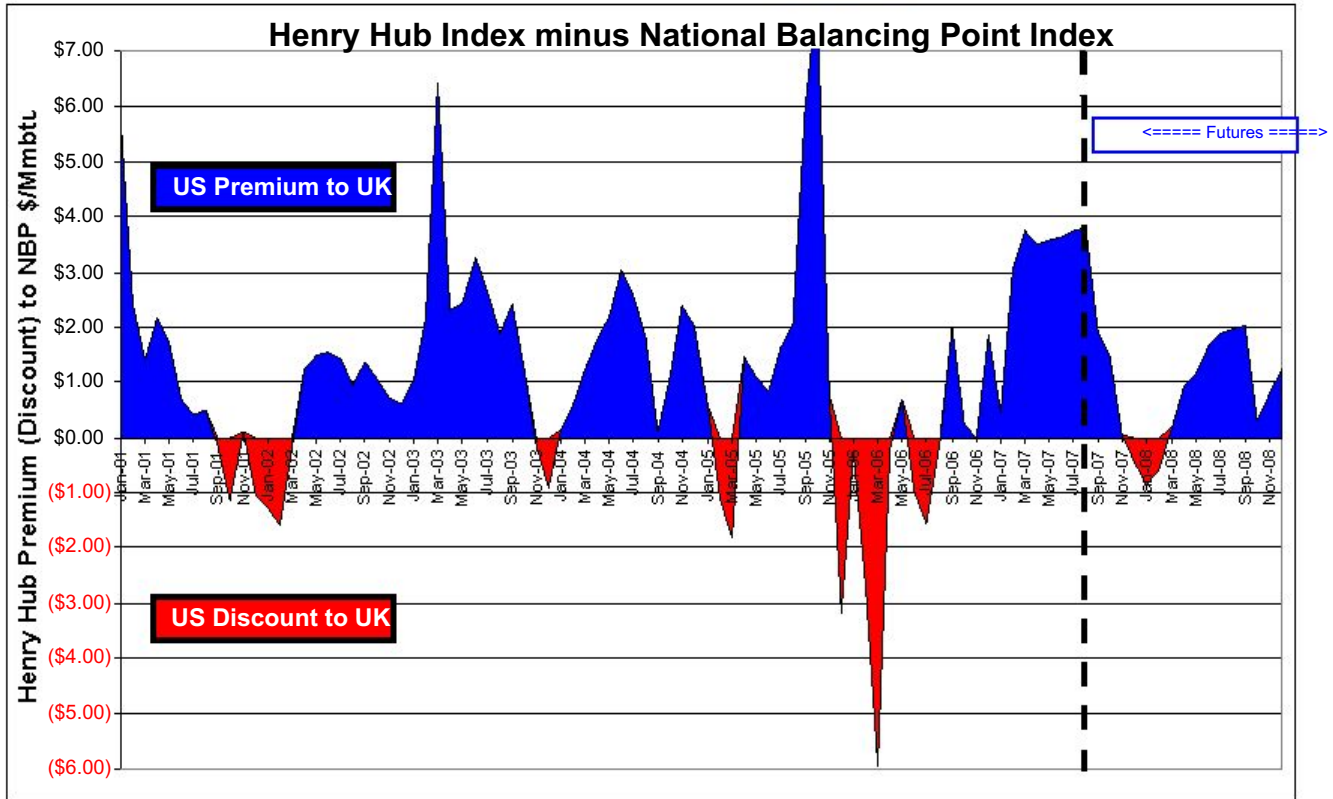
- Regasification is built for peak utilization because of seasonal variations

	2000		2007		2010	
	LNG Consumption	Regas Capacity	LNG Consumption	Regas Capacity	LNG Consumption	Regas Capacity
Asia	9.8	27.5	13.9	34.7	~ 16	34.7
Europe	3.3	4.9	4.8	9.6	~ 6	18.4
North America	0.7	1.5	2.8	5.9	~ 10	18.8

Source: GIIGNL; Waterborne LNG, Cheniere Research



NYMEX vs. NBP – August 13, 2007



Historical Data
Futures as of 08/13/07

Cheniere Marketing Strategy

Term Contracts: Indexed Purchase Agreements (IPA)

- 1 Bcf/d by 2010
 - 12 Bcf/d of undecided gas globally
- 86% of Henry Hub
94% - 65 cents (GDF transaction)
- Seek to capture portion of redirect rights
 - Estimate 30 cargoes annually

Spot Market:

- 1 Bcf/d portion
- Seek to capture arbitrage value of HH vs NBP
- LNG Gateway: ~ 60 to 100 cargoes annually

Note: The above outlines the current strategy of Cheniere Marketing, which is subject to change.
Please refer to Page 2 of this presentation.

LNG Gateway

- Capture the intrinsic value of cross-Atlantic spreads
- Capture a portion of the option value associated with being in the world's most liquid market
- Example: GDF Transaction -Transatlantic Option Agreements to establish a framework of sales and purchases of LNG into the European and North American markets

LNG Gateway

LNG Gateway

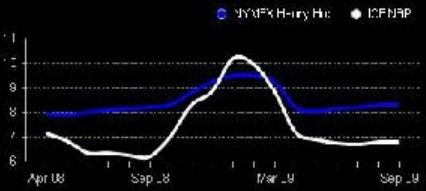

Optional Ex-Ship Sale of LNG

Month	NYMEX Henry Hub	ICE NBP	Spread	Change In Spread
Apr 08	7,909	7,148	0,761	*
May 08	7,874	6,846	1,028	*
Jun 08	7,959	6,325	1,634	*
Jul 08	8,056	6,315	1,741	*
Aug 08	8,121	6,211	1,910	*
Sep 08	8,177	6,184	1,993	*
Oct 08	8,297	7,043	1,254	*
Nov 08	8,752	8,261	0,491	*
Dec 08	9,207	8,836	0,371	*
Jan 09	9,484	10,177	-0,693	*
Feb 09	9,481	9,937	-0,453	*
Mar 09	9,234	8,803	0,431	*
Apr 09	8,151	7,176	0,978	*
May 09	8,049	6,871	1,178	*
Jun 09	8,119	6,719	1,400	*
Jul 09	8,199	6,700	1,499	*
Aug 09	8,253	6,764	1,489	*
Sep 09	8,292	6,792	1,500	*

Optional Sale

My Account

Support



Month	NYMEX Henry Hub	ICE NBP	Spread
Oct 08	\$ 8,297	\$ 7,043	\$ 1,254

Cargo Size (CM)

Discount

Spread Option Value \$

Offer %

Option Premium (USD) \$

Offer Good Through **13 Aug 2009**

Prices are delayed at least 90 minutes.
 * As of August 10, 2007

Months with negative spreads still have positive put option values

* As of August 10, 2007



Cheniere Growth Strategy

- Pursue acquisitions for Cheniere Energy Partners, L.P. (AMEX: CQP)
- Continue asset development: terminals and pipelines
- Develop a balanced supply portfolio for Cheniere Marketing between long-term IPA's and LNG Gateway exposure to the spot, option and short-term markets

Condensed Balance Sheet

June 30, 2007
(unaudited, in millions)

	Cheniere Energy Partners, L.P.	Other Cheniere Energy, Inc. (1)	Consolidated Cheniere Energy, Inc.
Unrestricted cash	\$ -	\$ 711	\$ 711
Restricted cash and securities	998	21	1,019
Property, plant and equipment	879	272	1,151
Goodwill and other assets	<u>58</u>	<u>145</u>	<u>203</u>
Total assets	<u>\$ 1,935</u>	<u>\$ 1,149</u>	<u>\$ 3,084</u>
Deferred revenue and other liabilities	\$ 84	\$ 65	\$ 149
Long-term debt	2,032	725	2,757
Minority interest	-	301	301
Equity	<u>(181)</u>	<u>58</u>	<u>(123)</u>
	<u>\$ 1,935</u>	<u>\$ 1,149</u>	<u>\$ 3,084</u>

(1) Includes intercompany eliminations.