
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): January 18, 2007

CHENIERE ENERGY, INC.
(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of incorporation or organization)

1-16383
(Commission File Number)

95-4352386
(I.R.S. Employer Identification No.)

717 Texas Avenue
Suite 3100
Houston, Texas
(Address of principal executive offices)

77002
(Zip Code)

Registrant's telephone number, including area code: **(713) 659-1361**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01. Regulation FD Disclosure.

On January 18, 2007, Cheniere Energy, Inc. (the "Company") revised its corporate slide show presentation. The revised slide show is attached as Exhibit 99.1 to this report and is incorporated by reference into this Item 7.01.

The information included in this Item 7.01 of Current Report on Form 8-K, including the attached Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

d) Exhibits

Exhibit

<u>Number</u>	<u>Description</u>
99.1	Corporate slide show presentation, dated January 18, 2007 (filed herewith).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CHENIERE ENERGY, INC.

Date: January 18, 2007

By: /s/ Don A. Turkleson

Name: Don A. Turkleson
Title: Senior Vice President and
Chief Financial Officer

EXHIBIT INDEX

Exhibit

Number

Description

99.1 Corporate slide show presentation, dated January 18, 2007 (filed herewith).

CHENIERE ENERGY, INC.



*Sabine Pass LNG L.P.
Cheniere 100%



*Corpus Christi LNG L.P.
Cheniere 100%



*Creole Trail LNG L.P.
Cheniere 100%



*Freeport LNG L.P.
Cheniere 30% Limited Partner

Corporate Presentation January 2007



*Artist's Rendition

Safe Harbor Act

This presentation contains certain statements that are, or may be deemed to be, "forward-looking statements" within the meaning of Section 27A of the Securities Act and Section 21E of the Securities Exchange Act of 1934, as amended, or the Exchange Act. All statements, other than statements of historical facts, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things:

- statements that we expect to commence or complete construction of each or any of our proposed liquefied natural gas, or LNG, receiving terminals by certain dates, or at all;
- statements that we expect to receive Draft Environmental Impact Statements or Final Environmental Impact Statements from the Federal Energy Regulatory Commission, or FERC, by certain dates, or at all, or that we expect to receive an order from FERC authorizing us to construct and operate proposed LNG receiving terminals by a certain date, or at all;
- statements regarding future levels of domestic natural gas production and consumption, or the future level of LNG imports into North America, or regarding projected future capacity of liquefaction or regasification facilities worldwide regardless of the source of such information;
- statements regarding any financing transactions or arrangements, whether on the part of Cheniere or at the project level;
- statements relating to the construction of our proposed LNG receiving terminals, including statements concerning estimated costs, and the engagement of any EPC contractor;
- statements regarding any Terminal Use Agreement, or TUA, or other commercial arrangements presently contracted, optioned, marketed or potential arrangements to be performed substantially in the future, including any cash distributions and revenues anticipated to be received; statements regarding the commercial terms and potential revenues from Targeted Long-Term Agreements described in this presentation;
- statements regarding the commercial terms or potential revenue from any arrangements which may arise from the marketing of uncommitted capacity from any of the terminals, including the Creole Trail and Corpus Christi terminals which do not currently have contractual commitments;
- statements regarding the commercial terms or potential revenue from any arrangement relating to the proposed contracting for access or expansion capacity for the Sabine Pass LNG Terminal or the Indexed Purchase Agreement ("IPAs") Examples described in this presentation;
- statements that our proposed LNG receiving terminals, when completed, will have certain characteristics, including amounts of regasification and storage capacities, a number of storage tanks and docks and pipeline interconnectors;
- statements regarding Cheniere and Cheniere Marketing forecasts, and any potential revenues and capital expenditures which may be derived from either of Cheniere Energy's business groups;
- statements regarding Cheniere Pipeline Company, and the capital expenditures and potential revenues related to this business group; statements regarding our proposed LNG receiving terminals' access to existing pipelines, and their ability to obtain transportation capacity on existing pipelines;
- statements regarding possible expansions of the currently projected size of any of our proposed LNG receiving terminals;
- statements regarding our business strategy, our business plan or any other plans, forecasts, examples, models, forecasts or objectives;
- statements regarding estimated corporate overhead expenses; and
- any other statements that relate to non-historical information.

These forward-looking statements are often identified by the use of terms and phrases such as "achieve," "anticipate," "believe," "estimate," "example," "expect," "forecast," "opportunities," "plan," "potential," "project," "propose," "subject to," and similar terms and phrases. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in "Risk Factors" in the Cheniere Energy, Inc. Annual Report on Form 10-K for the year ended December 31, 2005, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these "Risk Factors". These forward-looking statements are made as of the date of this presentation, and we undertake no obligation to publicly update or revise any forward-looking statements.



Freeport LNG, L.P.

Cheniere Energy, Inc. 30% L.P. interest

- **Land**
 - 233 acres in Brazoria County, TX
- **Berthing/Unloading**
 - 1 dock
 - LNGCs up to 265,000 cm
 - 3 dedicated tugs
- **Storage**
 - 2 x 160,000 cm (6.7 Bcfe)
- **Vaporization**
 - 1.5 Bcf/d
- **Project Status**
 - 71% complete December 2006
 - Operational 1H 2008

Freeport LNG Construction Site



Sold – Terminal Use Agreement (TUA)	Capacity
Conoco	1.0 Bcf/d
Dow	0.5 Bcf/d

Sabine Pass LNG, L.P.

Cheniere Energy 100%

- **Land**
 - 853 acres in Cameron Parish, LA
- **Accessibility – Deep Water Ship Channel**
 - Sabine River Channel dredged to 40 feet
- **Proximity**
 - 3.7 nautical miles from coast
 - 22.8 nautical miles from outer buoy
- **Berthing/Unloading**
 - 2 docks
 - LNGCs up to 265,000 cm
 - 4 dedicated tugs
- **Storage**
 - Phase I: 3 x 160,000 cm (10.1 Bcfe)
 - Phase II: 2 x 160,000 cm (6.7 Bcfe)
- **Vaporization**
 - Phase I: 2.6 Bcf/d
 - Phase II: 1.4 Bcf/d
- **Potential Pipeline Access (Interstate)**
 - Access to NE, MW, SE, & Mid-Atlantic markets
 - ~14 Bcf/d Within 150 Miles
- **Regional Market - Strong Gas Demand**
 - Port Arthur, Beaumont, Orange, Lake Charles
- **Project Status**
 - Phase I: approximately 65% complete as of December 2006; operational Q2 08
 - Phase II: Construction started 6/15/2006; operational Q2 09

Sabine Pass Construction Site – January 2007



Sold – Terminal Use Agreement (TUA)	Capacity
Total, S.A.	1.0 Bcf/d
Chevron	1.0 Bcf/d
Cheniere Marketing	2.0 Bcf/d

Corpus Christi LNG, L.P.

Cheniere Energy 100%

- **Land**
 - 212 acres in San Patricio County, TX
 - ~ 400 acres of permanent easement
- **Accessibility - Deepwater Ship Channel**
 - La Quinta Channel dredged to 45 feet
- **Proximity**
 - 14.3 nautical miles from coast
 - 16 nautical miles from outer buoy
- **Berthing/Unloading**
 - 2 docks
 - LNGCs up to 265,000 cm
 - 3 dedicated tugs
- **Storage**
 - 3 x 160,000cm (10.1 Bcfe)
- **Vaporization**
 - 2.6 Bcf/d
- **Potential Pipeline Access**
 - Interstate access to NE, MW, SE & Mexico markets
 - ~5 Bcf/d within 25 Miles
- **Regional Market - Strong Gas Demand**
 - Texas industrials & power generators
- **Project Status**
 - Site preparation and engineering completed

Corpus Christi Site Preparation – October 2006



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Creole Trail LNG, L.P.

Cheniere Energy 100%

- **Land**
 - 1463 Acres in Cameron Parish, LA
- **Accessibility - Deepwater Ship Channel**
 - Calcasieu Channel dredged to 40+ feet
- **Proximity**
 - 3.2 nautical miles from Coast
 - 30.9 nautical miles from outer buoy
- **Berthing/Unloading**
 - 2 docks
 - LNGCs up to 265,000 cm
 - 3 dedicated tugs
- **Storage**
 - 4 x 160,000 cm tanks (13.5 Bcfe)
- **Vaporization Capacity**
 - 3.3 Bcf/d
- **Potential Pipeline Access**
 - Interstate access to NE, MW, SE, & Mid-Atlantic markets
 - ~14 Bcf/d w/in 120 Miles
- **Regional Market - Strong Gas Demand**
 - Louisiana industrials & power generators
- **Project Status**
 - FERC permitted
 - Pending authorization to commence construction

Creole Trail Terminal
Artist's Rendition



CHENIERE

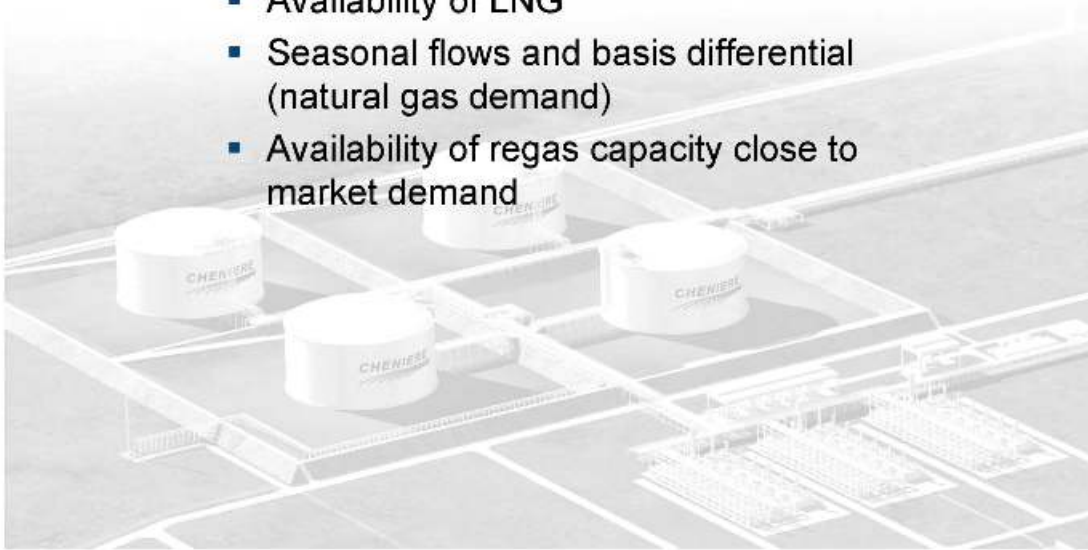
Cheniere Terminal Group

Freeport LNG L.P. – 30 %	Capacity	Revenue to Cheniere
Sold – Terminal Use Agreement (TUA)		
Conoco	1.0 Bcf/d	\$15
Dow	0.5 Bcf/d	

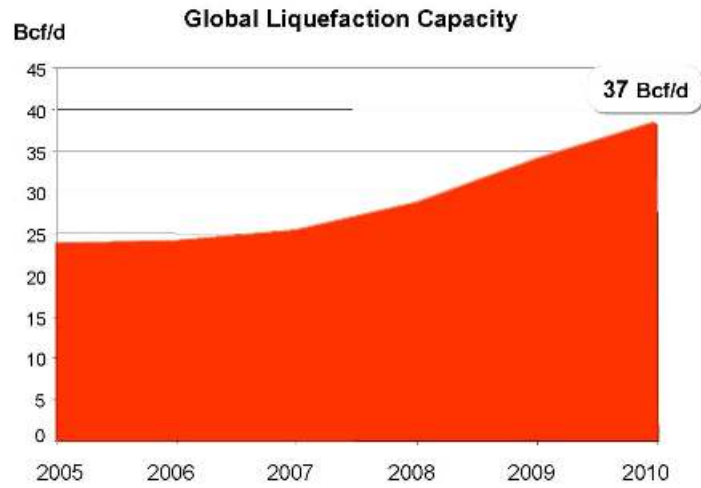
Sabine Pass LNG – 100%	Capacity	Revenue to Cheniere @ \$0.32 MMBtu (\$MM)
Sold – Terminal Use Agreement		
Total, S.A.	1.0 Bcf/d	\$126
Chevron	1.0 Bcf/d	\$130
Cheniere Marketing	2.0 Bcf/d	\$256

Cheniere Marketing Potential Value of Capacity

- Availability of LNG
- Seasonal flows and basis differential (natural gas demand)
- Availability of regas capacity close to market demand



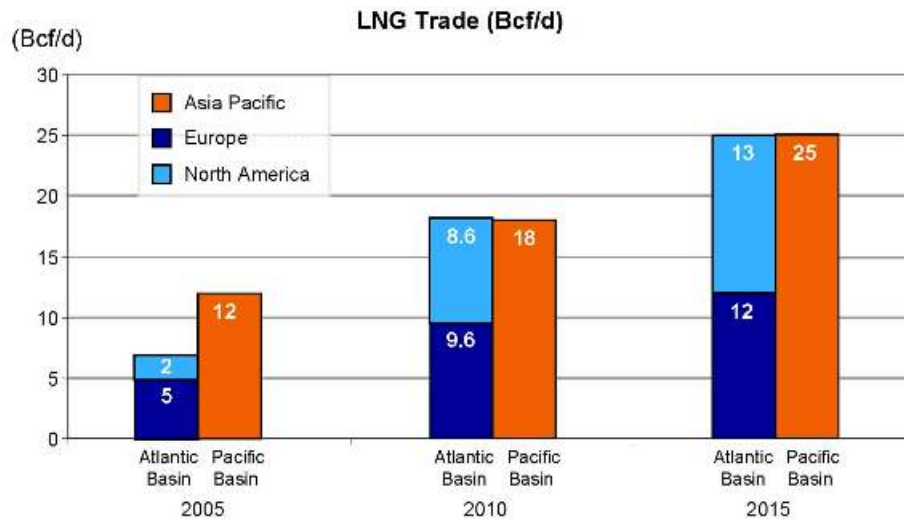
Liquefaction Growth



9 Source: Wood Mackenzie, 2007



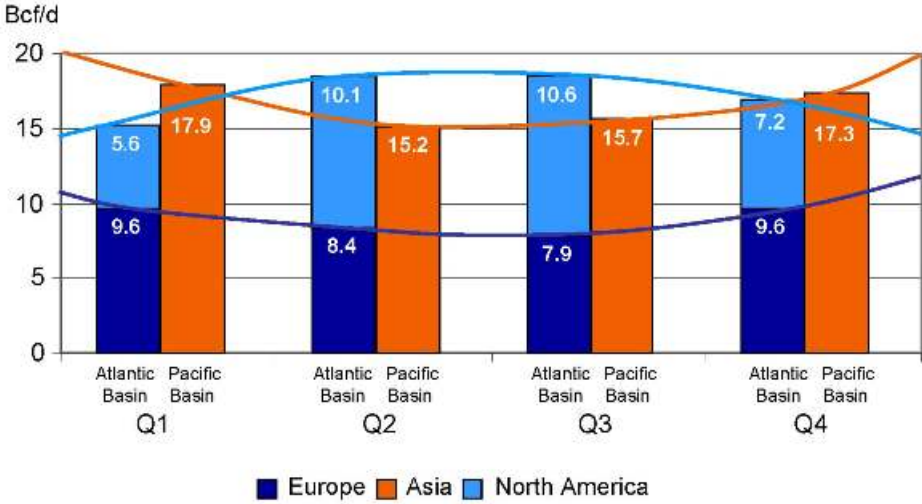
Realignment of LNG Imports By Region



Source: Poten & Partners 2006



Seasonal LNG Imports - 2010

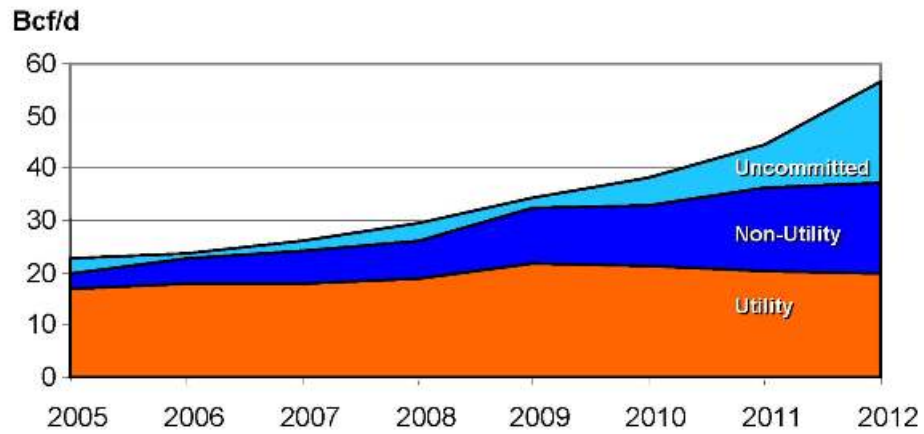


Source: Cheniere Research



Contractual Trends Away from Utilities

Contracted Supplies - Utility vs. Non-Utility



Contracted Volumes – Utility vs. Non-Utility

<i>In BCFD</i>		2006	2007	2008	2009	2010
Atlantic Basin	Utility	5.3	5.0	5.2	5.1	5.1
	Non-utility	3.1	4.1	4.1	4.1	4.0

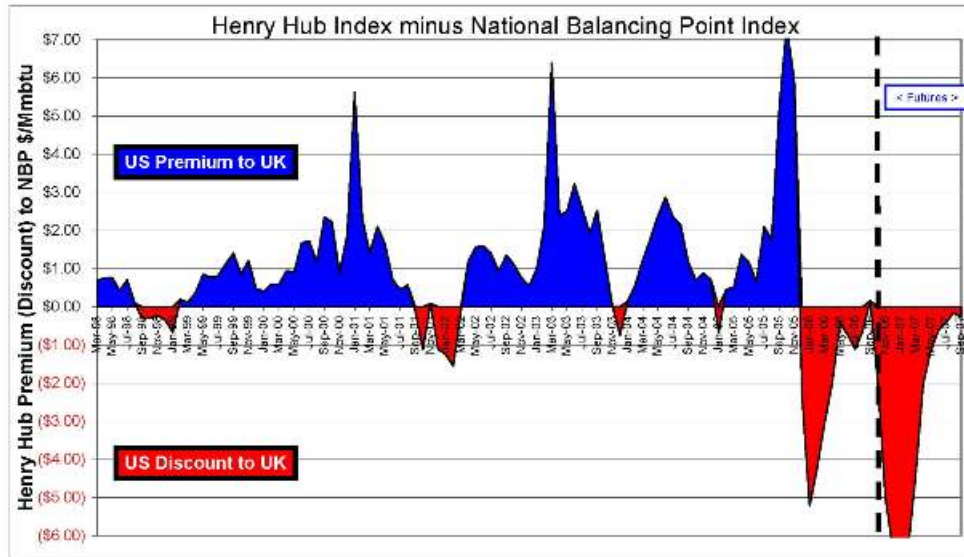
<i>In BCFD</i>		2006	2007	2008	2009	2010
ME Gulf to Atlantic	Utility	0.8	1.1	1.1	1.7	1.7
	Non-utility	0.4	0.7	1.5	3.8	4.9

<i>In BCFD</i>		2006	2007	2008	2009	2010
Atlantic + ME Gulf to Atlantic	Utility	6.1	6.0	6.3	6.8	6.8

<i>In BCFD</i>		2006	2007	2008	2009	2010
Atlantic + ME Gulf to Atlantic	Non-utility	3.5	4.7	5.6	7.9	8.8
	Uncommitted *	0.3	1.2	1.3	2.0	4.6
	Total	3.8	5.9	6.9	9.9	13.4

* Uncommitted = Total Atlantic Liq. + ME Gulf to Atlantic minus Contracted Volumes

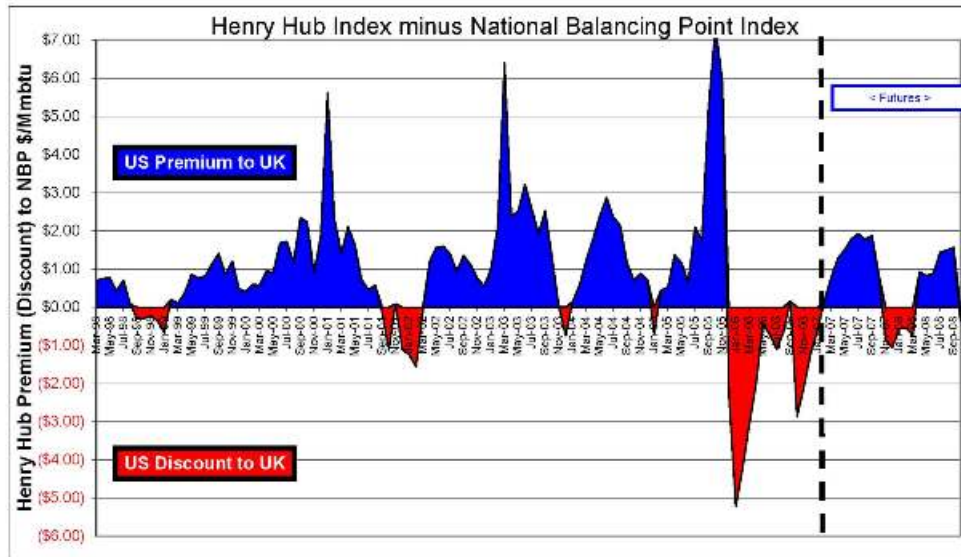
NYMEX vs NBP - September 21, 2006



Historical Data
Futures as of 9/21/06



NYMEX vs. NBP – January 16, 2007



Historical Data
Futures as of 9/21/07



NBP / NYMEX Comparison – January 16, 2007

NBP/ NYMEX Forward Comparison (\$/mmcf)			
	NYMEX	NBP	Spread (NYMEX-NBP)
Feb-07	6.60	6.06	0.54
Mar-07	6.70	5.52	1.18
Apr-07	6.77	5.09	1.67
May-07	6.85	5.00	1.85
Jun-07	6.93	4.80	2.13
Jul-07	7.01	4.78	2.23
Aug-07	7.09	4.97	2.12
Sep-07	7.16	5.11	2.05
Oct-07	7.29	6.05	1.24
Nov-07	7.96	8.37	(0.41)
Dec-07	8.61	9.32	(0.71)
Jan-08	8.92	9.29	(0.37)
Feb-08	8.94	9.46	(0.52)
Mar-08	8.74	8.52	0.22
Apr-08	7.58	6.54	1.04
May-08	7.48	6.26	1.21
Jun-08	7.54	6.25	1.29
Jul-08	7.62	6.15	1.47
Aug-08	7.68	6.19	1.48
Sep-08	7.74	6.29	1.45
Oct-08	7.82	7.07	0.75
Nov-08	8.27	8.07	0.20
Dec-08	8.71	8.33	0.38
Jan-09	8.93	8.93	(0.00)
Feb-09	8.93	9.27	(0.33)

Seasonal Strip Averages	
Summer 07 Mar-Oct	1.81
Winter 07 Nov-Feb	(0.50)
Summer 08 Apr-Oct	1.24
Winter 08	0.06

North America Regasification Capacity By 2010



Terminals Capacity Holders	Base-load Sendout (MMcf/d)
Canaport - Q4 2008 Irving, Repsol	1,000
Everett Suez	700
Cove Point BP, Statoil, Shell	1,550
Elba Island BG, Marathon, Shell	800
Lake Charles - BG	1,800
Freeport - Q1 2008 ConocoPhillips, Dow	1,500
Sabine Pass - Q1 2008	2,800
Phase II - Q2 2009	1,400
Total, Chevron, Cheniere	4,000
Cameron - Q4 2008 Sempra, ENI	1,500
Golden Pass - Q1 2010 Qatar Petroleum, EOM, COP	2,000
Altamira Shell, Total	700
Costa Azul - Q4 2008 Shell, Sempra	1,000
Total	18,550



Retained Capacity

- Merchant activities are necessary to deal with seasonality
- Gulf Coast is “backstop” for merchant activities
- Can accommodate large quantities of baseload capacity

U.S. Gulf Coast Receiving Capacity

Two Strategies

1. Long term dedicated volumes can be redirected to premium market seasonally

Example:

1 Bcf/d of baseload supply purchased at 86% of \$6.00 Henry Hub with a gross margin of 10% equates to \$220 million per year

- Any redirection benefits are incremental

2. Spot capacity needs to be available to capture positive differential between NBP & HH

Example:

2007 Seasonal Strip $\$1.81 - \text{transportation} \Delta \$0.40 = \$1.41 \times 2 \text{ Bcf/d} \times 246 = \694 MM

2008 Seasonal Strip $\$1.24 - \text{transportation} \Delta \$0.40 = \$0.84 \times 2 \text{ Bcf/d} \times 214 = \360 MM

Cheniere Merchant Capacity

- Cheniere is focused on securing 1 Bcf/d of long-term dedicated supply under “Indexed Purchase Agreements”
 - Up to 0.5 Bcf/d starting in 2008
 - 1.0 Bcf/d starting in 2009
 - When 1.0 Bcf/d is achieved, Cheniere will contemplate construction of the next terminal
- Cheniere will hold 1Bcf/d of receiving capacity for spot & short-term
 - Opportunistic pricing
 - NBP vs. HH arbitrage

Cheniere Portfolio - 2010

Terminal Group	MM
Sabine Pass	\$ 512
Freeport	<u>15</u>
	527
OpEx	< 40 >
Debt Service	< <u>151</u> >
	\$ 336
Marketing Group	
Cost	< \$ 276 >
Revenues	?
Corporate	
	< \$ 75 >

Note: These revenue objectives reflect numerous assumptions.
Please refer to the Safe Harbor Statement on page 2 of this presentation.