
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): September 26, 2006

CHENIERE ENERGY, INC.
(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation or organization)

1-16383
(Commission File
Number)

95-4352386
(I.R.S. Employer
Identification No.)

717 Texas Avenue
Suite 3100
Houston, Texas
(Address of principal executive offices)

77002
(Zip Code)

Registrant's telephone number, including area code: **(713) 659-1361**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-
-

Item 7.01. Regulation FD Disclosure.

On September 26, 2006, Cheniere Energy, Inc. (the "Company") revised its corporate slide show presentation. The revised slide show is attached as Exhibit 99.1 to this report and is incorporated by reference into this Item 7.01.

The information included in this Item 7.01 of Current Report on Form 8-K, including the attached Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01. Financial Statements and Exhibits.

d) Exhibits

Exhibit

Number Description

99.1 Corporate slide show presentation, dated September 26, 2006 (filed herewith).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CHENIERE ENERGY, INC.

Date: September _____, 2006

By: /s/ Don A. Turkleson

Name: Don A. Turkleson

Title: Senior Vice President and
Chief Financial Officer



EXHIBIT INDEX

Exhibit

Number Description

99.1 Corporate slide show presentation, dated September 26, 2006 (filed herewith).

CHENIERE ENERGY, INC.



*Sabine Pass LNG L.P.
Cheniere 100%



*Corpus Christi LNG L.P.
Cheniere 100%



*Creole Trail LNG L.P.
Cheniere 100%



*Freeport LNG L.P.
Cheniere 30% Limited Partner

Corporate Presentation September 2006



*Artist's Rendition

Safe Harbor Act

This presentation contains certain statements that are, or may be deemed to be, "forward-looking statements" within the meaning of Section 27A of the Securities Act and Section 21E of the Securities Exchange Act of 1934, as amended, or the Exchange Act. All statements, other than statements of historical facts, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things:

- statements that we expect to commence or complete construction of each or any of our proposed liquefied natural gas, or LNG, receiving terminals by certain dates, or at all;
- statements that we expect to receive Draft Environmental Impact Statements or Final Environmental Impact Statements from the Federal Energy Regulatory Commission, or FERC, by certain dates, or at all, or that we expect to receive an order from FERC authorizing us to construct and operate proposed LNG receiving terminals by a certain date, or at all;
- statements regarding future levels of domestic natural gas production and consumption, or the future level of LNG imports into North America, or regarding projected future capacity of liquefaction or regasification facilities worldwide regardless of the source of such information;
- statements regarding any financing transactions or arrangements, whether on the part of Cheniere or at the project level;
- statements relating to the construction of our proposed LNG receiving terminals, including statements concerning estimated costs, and the engagement of any EPC contractor;
- statements regarding any Terminal Use Agreement, or TUA, or other commercial arrangements presently contracted, optioned, marketed or potential arrangements to be performed substantially in the future, including any cash distributions and revenues anticipated to be received; statements regarding the commercial terms and potential revenues from Targeted Long-Term Agreements described in this presentation;
- statements regarding the commercial terms or potential revenue from any arrangements which may arise from the marketing of uncommitted capacity from any of the terminals, including the Creole Trail and Corpus Christi terminals which do not currently have contractual commitments;
- statements regarding the commercial terms or potential revenue from any arrangement relating to the proposed contracting for excess or expansion capacity for the Sabine Pass LNG Terminal or the Indexed Purchase Agreement ("IPA's") Examples described in this presentation;
- statements that our proposed LNG receiving terminals, when completed, will have certain characteristics, including amounts of regasification and storage capacities, a number of storage tanks and docks and pipeline interconnections;
- statements regarding Cheniere and Cheniere Marketing forecasts, and any potential revenues and capital expenditures which may be derived from either of Cheniere Energy's business groups;
- statements regarding Cheniere Pipeline Company, and the capital expenditures and potential revenues related to this business group; statements regarding our proposed LNG receiving terminals' access to existing pipelines, and their ability to obtain transportation capacity on existing pipelines;
- statements regarding possible expansions of the currently projected size of any of our proposed LNG receiving terminals;
- statements regarding our business strategy, our business plan or any other plans, forecasts, examples, models, forecasts or objectives; and
- any other statements that relate to non-historical information.

These forward-looking statements are often identified by the use of terms and phrases such as "achieve," "anticipate," "believe," "estimate," "example," "expect," "forecast," "opportunities," "plan," "potential," "project," "propose," "subject to," and similar terms and phrases. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in "Risk Factors" in the Cheniere Energy, Inc. Annual Report on Form 10-K for the year ended December 31, 2005, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these "Risk Factors". These forward-looking statements are made as of the date of this presentation.

Freeport LNG, L.P.

Cheniere Energy, Inc. 30% L.P. interest

- **Land**
 - 233 acres in Brazoria County, TX
- **Berthing/Unloading**
 - 2 docks
 - 78,000 cm to 250,000 cm LNGCs
 - 3 dedicated tugs
- **Storage**
 - 2 x 160,000 cm (6.7 Bcfe)
- **Vaporization**
 - 1.5 Bcf/d
- **Project Status**
 - 55% complete August 2006

Freeport LNG Construction Site



Freeport LNG L.P.	Capacity
Sold	
Terminal Use Agreement (TUA)	
Conoco	1.0 Bcf/d
Dow	0.5 Bcf/d

Sabine Pass LNG, L.P.

Cheniere Energy 100%

Sabine Pass Construction Site

- **Land**
 - 853 acres in Cameron Parish, LA
- **Accessibility - Deepwater Ship Channel**
 - Sabine River Channel dredged to 40 feet
- **Proximity**
 - 3.7 nautical miles from coast
 - 22.8 nautical miles from outer buoy
- **Berthing/Unloading**
 - 2 docks
 - 87,000 cm to 250,000 cm LNGCs
 - 4 dedicated tugs
- **Storage**
 - Phase I: 3 x 160,000 cm (10.1 Bcfe)
 - Phase II: 2 x 160,000 cm (6.7 Bcfe)
- **Vaporization**
 - Phase I: 2.6 Bcf/d
 - Phase II: 1.4 Bcf/d
- **Potential Pipeline Access**
 - Interstate Access to NE, MW, SE, & Mid-Atlantic markets
 - ~14 Bcf/d Within 150 Miles
- **Regional Market - Strong Gas Demand**
 - Port Arthur, Beaumont, Orange, Lake Charles
- **Project Status**
 - Phase I approximately 60% complete; operational Q1 08
 - Phase II commenced Aug 2006; operational mid 09



Sold – Terminal Use Agreement	Capacity
Total, S.A.	1.0 Bcf/d
Chevron	1.0 Bcf/d

Corpus Christi LNG, L.P.

Cheniere Energy 100%

- **Land**
 - 212 acres in San Patricio County, TX
 - ~ 400 acres of permanent easement
- **Accessibility - Deepwater Ship Channel**
 - La Quinta Channel dredged to 45 feet
- **Proximity**
 - 14.3 nautical miles from coast
 - 16 nautical miles from outer buoy
- **Berthing/Unloading**
 - 2 docks
 - 87,000 cm to 250,000 cm LNGCs
 - 3 dedicated tugs
- **Storage**
 - 3 x 160,000cm (10.1 Bcfe)
- **Vaporization**
 - 2.6 Bcf/d
- **Potential Pipeline Access**
 - Interstate access to NE, MW, SE & Mexico markets
 - ~5 Bcf/d within 25 Miles
- **Regional Market - Strong Gas Demand**
 - Texas industrials & power generators
- **Project Status**
 - Site Preparation Underway \$50 Million

Corpus Christi Site Preparation



Creole Trail LNG, L.P.

Cheniere Energy 100%

- **Land**
 - 1463 Acres in Cameron Parish, LA
- **Accessibility - Deepwater Ship Channel**
 - Calcasieu Channel dredged to 40+ feet
- **Proximity**
 - 3.2 nautical miles from Coast
 - 30.9 nautical miles from outer buoy
- **Berthing/Unloading**
 - 2 docks
 - 87,000 cm to 250,000 cm LNGCs
 - 3 dedicated tugs
- **Storage**
 - 4 x 160,000 cm tanks (13.5 Bcfe)
- **Vaporization Capacity**
 - 3.3 Bcf/d
- **Potential Pipeline Access**
 - Interstate access to NE, MW, SE, & Mid-Atlantic markets
 - ~14 Bcf/d w/in 120 Miles
- **Regional Market - Strong Gas Demand**
 - Louisiana industrials & power generators
- **Project Status**
 - FERC permitted
 - Pending authorization to commence construction

Creole Trail Terminal
Artist's Rendition



CHENIERE

Cheniere Energy Forecast

Freeport LNG L.P. – 30 %	Capacity	Revenue to Cheniere
Sold – Terminal Use Agreement (TUA) Conoco Dow	1.0 Bcf/d 0.5 Bcf/d	\$15

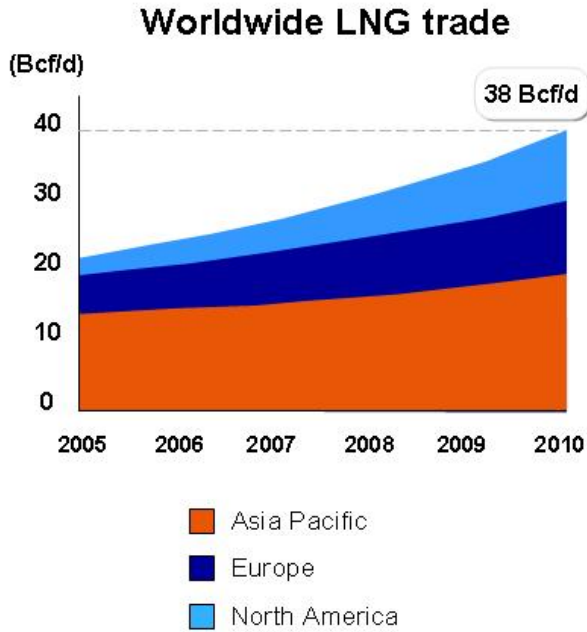
Cheniere Energy – 100%	Capacity	Revenue to Cheniere @ \$0.32 MMBtu (\$MM)
Sold – Terminal Use Agreement Total, S.A. Chevron	1.0 Bcf/d 1.0 Bcf/d	\$125 \$125
TUA potential marketing to third parties	2.0 Bcf/d	\$250
TUAs with Cheniere Marketing (Intercompany) - Index Purchase Agreements & Optimization	2.0 Bcf/d	?

Note: These revenue objectives reflect numerous assumptions.
Please refer to the Safe Harbor Statement on page 2 of this presentation.

Potential Value of Spare Capacity



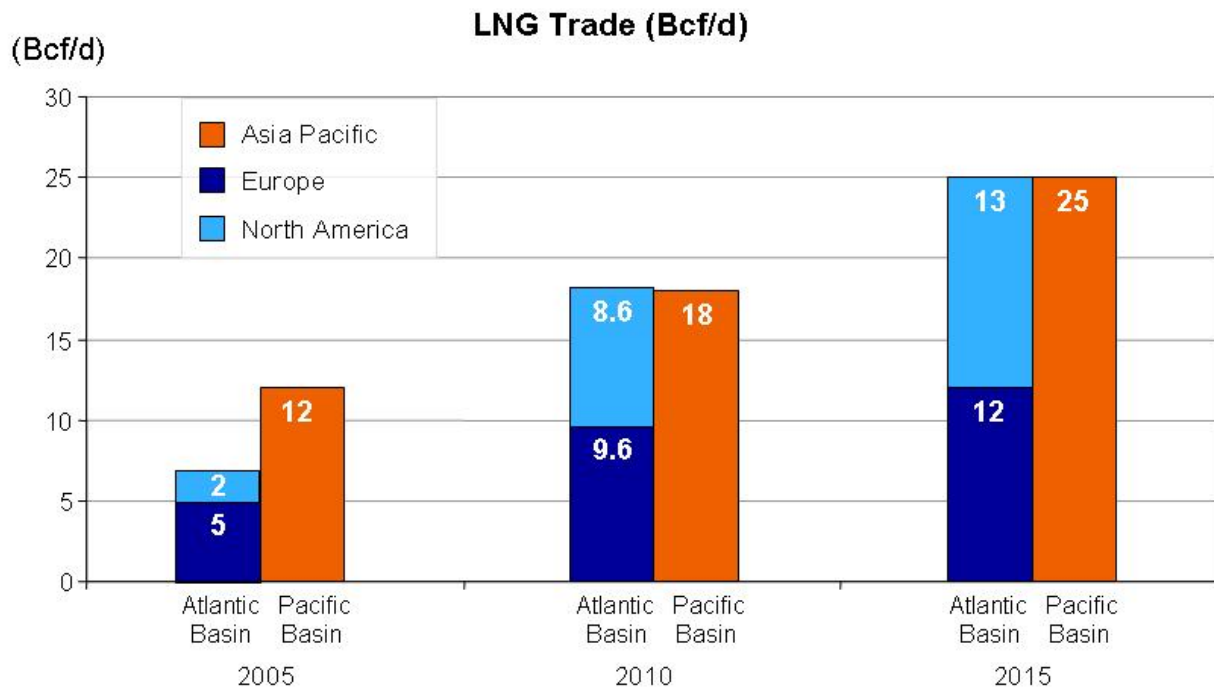
2010 Global Liquefaction



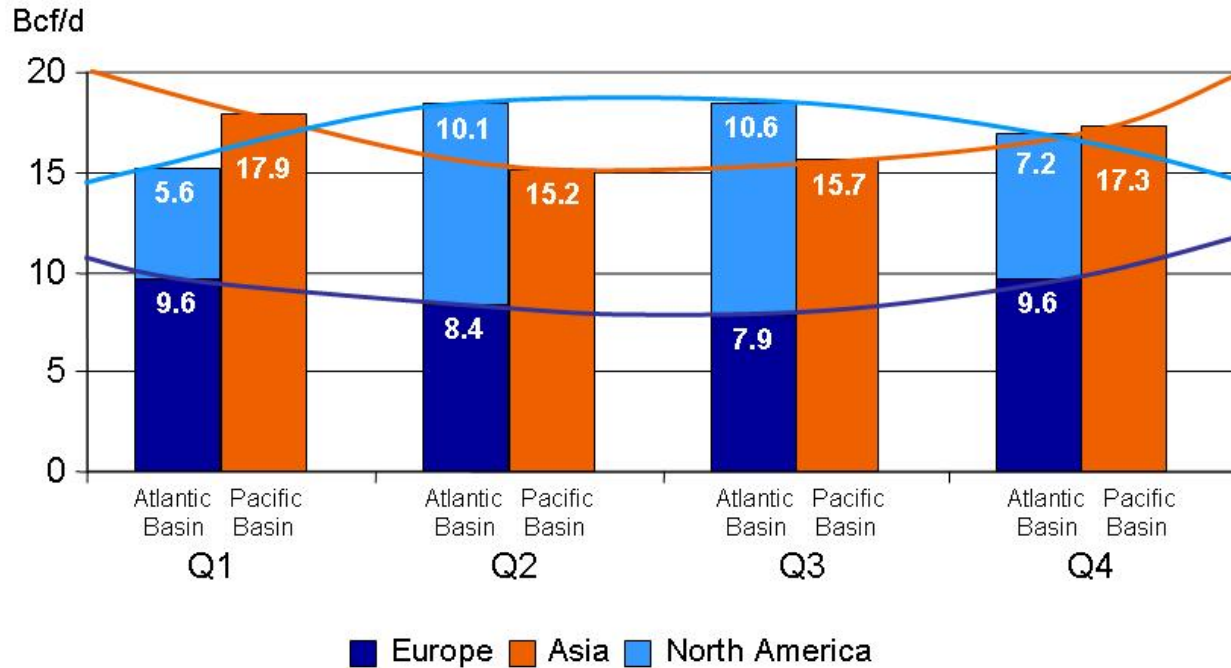
CAGR 2005 - 2010

Oil worldwide	2%
Gas worldwide	3%
LNG worldwide	13%
LNG in N. America	33%

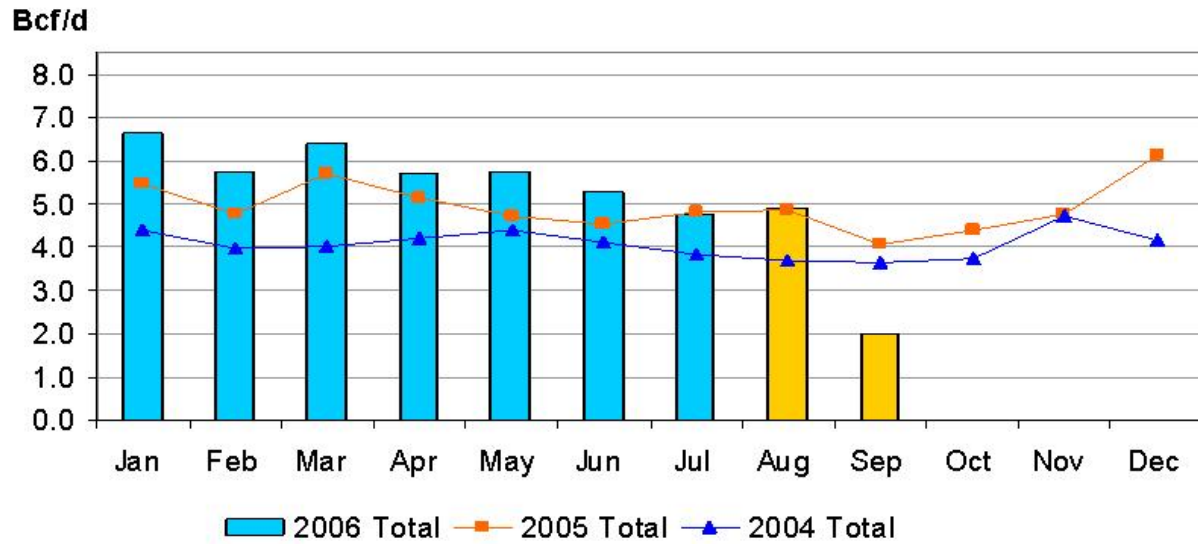
Realignment of LNG Imports By Region



Seasonal LNG Imports - 2010

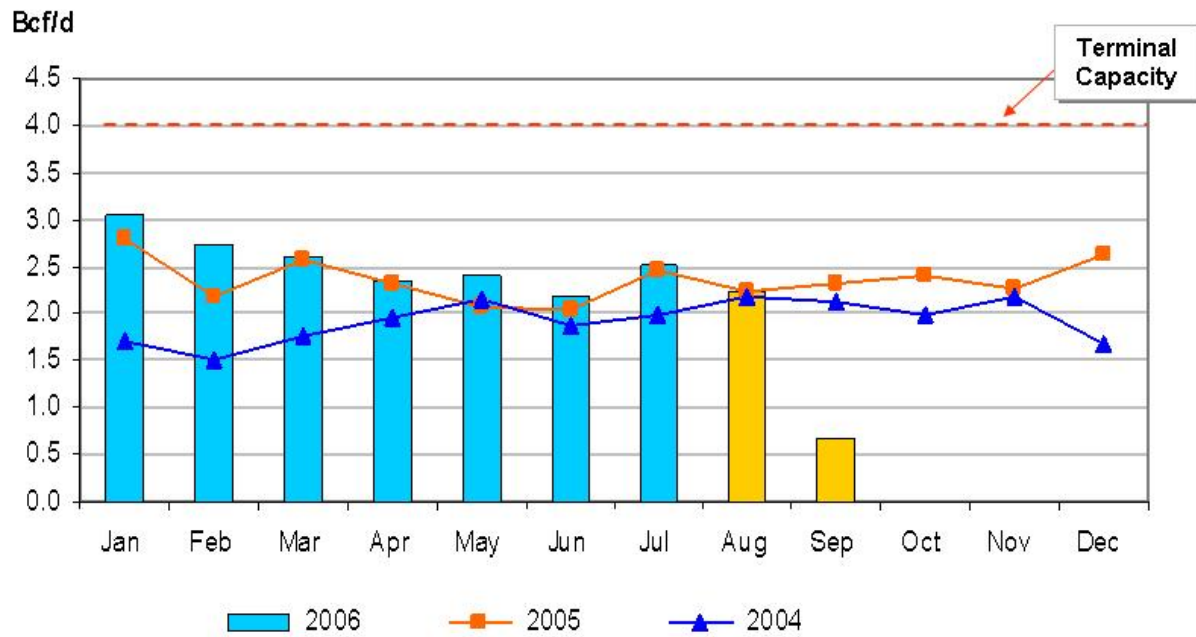


Total European Imports



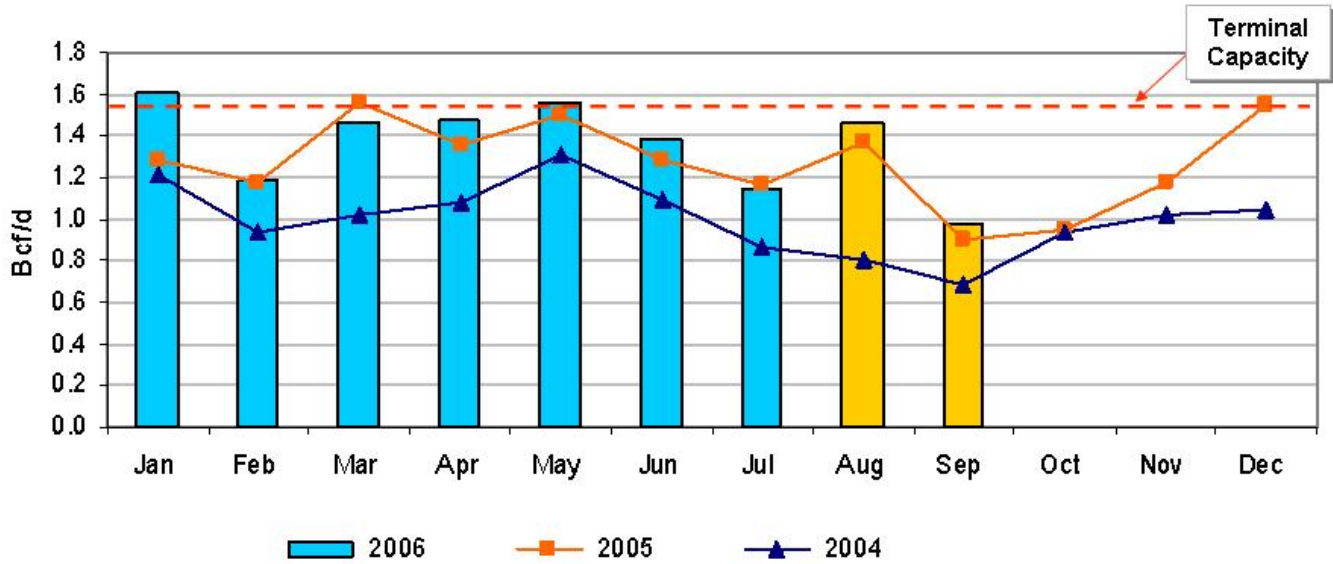
Source: Commercial Services 2006

Spain Imports



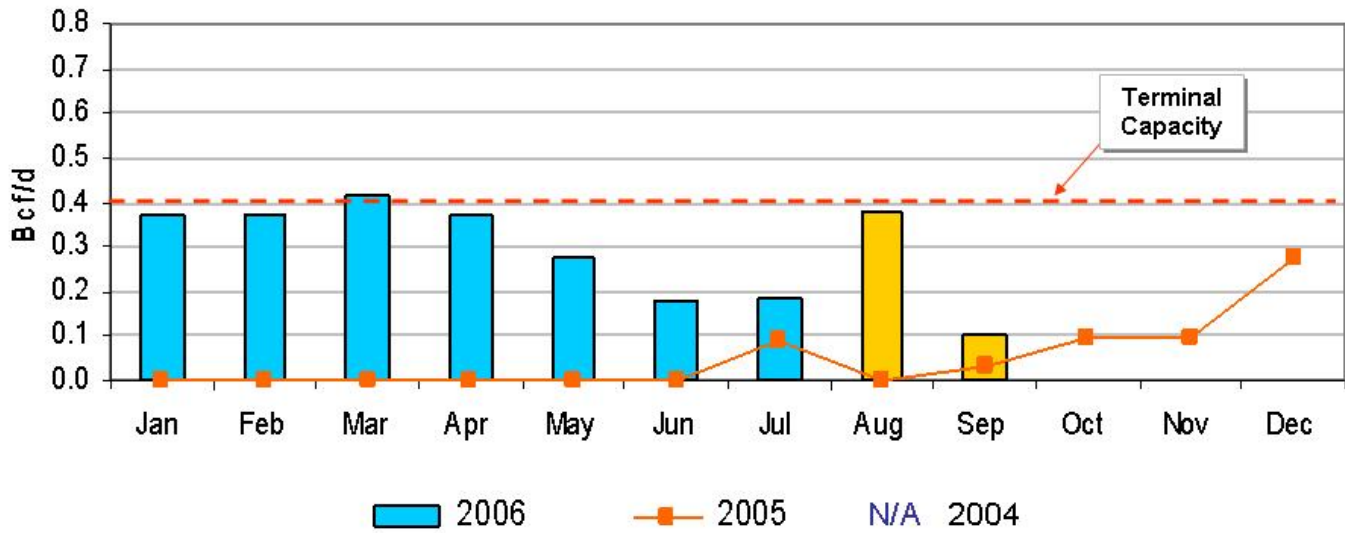
Source: Commercial Services 2006

France Imports



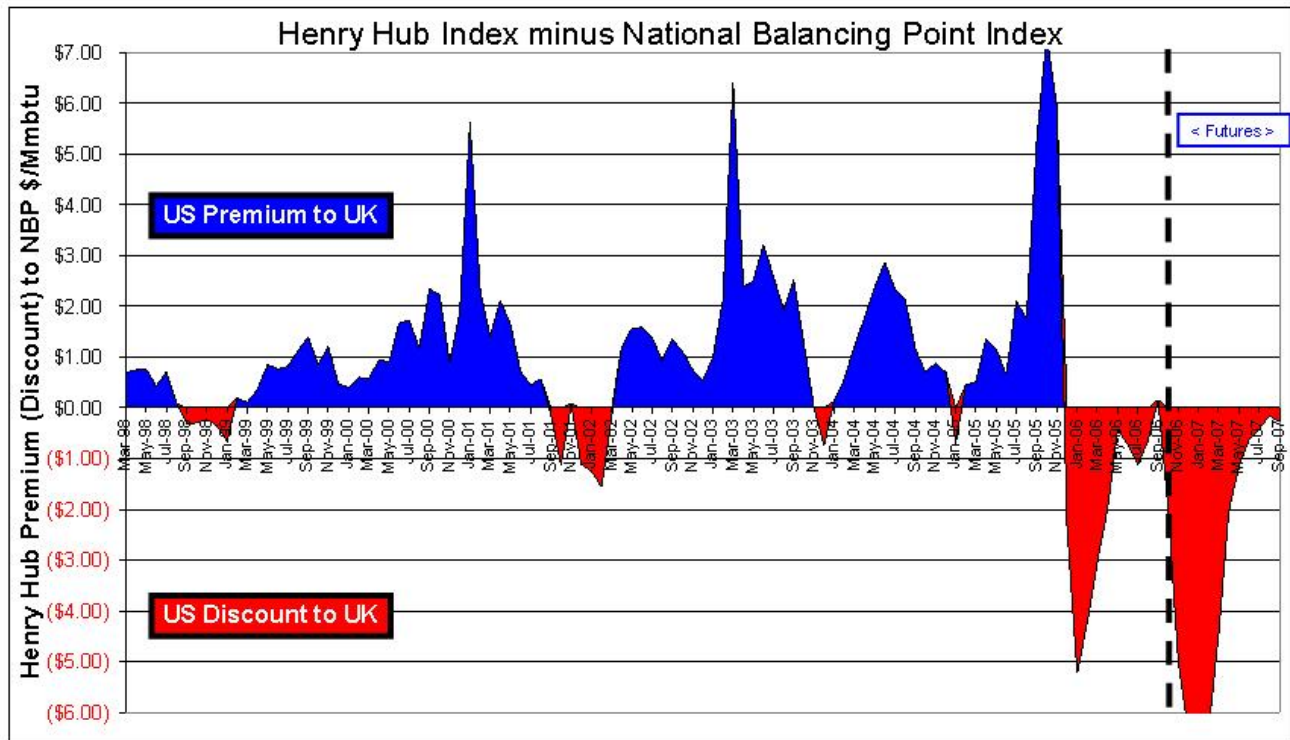
Source: Commercial Services 2006

UK Imports



Source: Commercial Services 2006

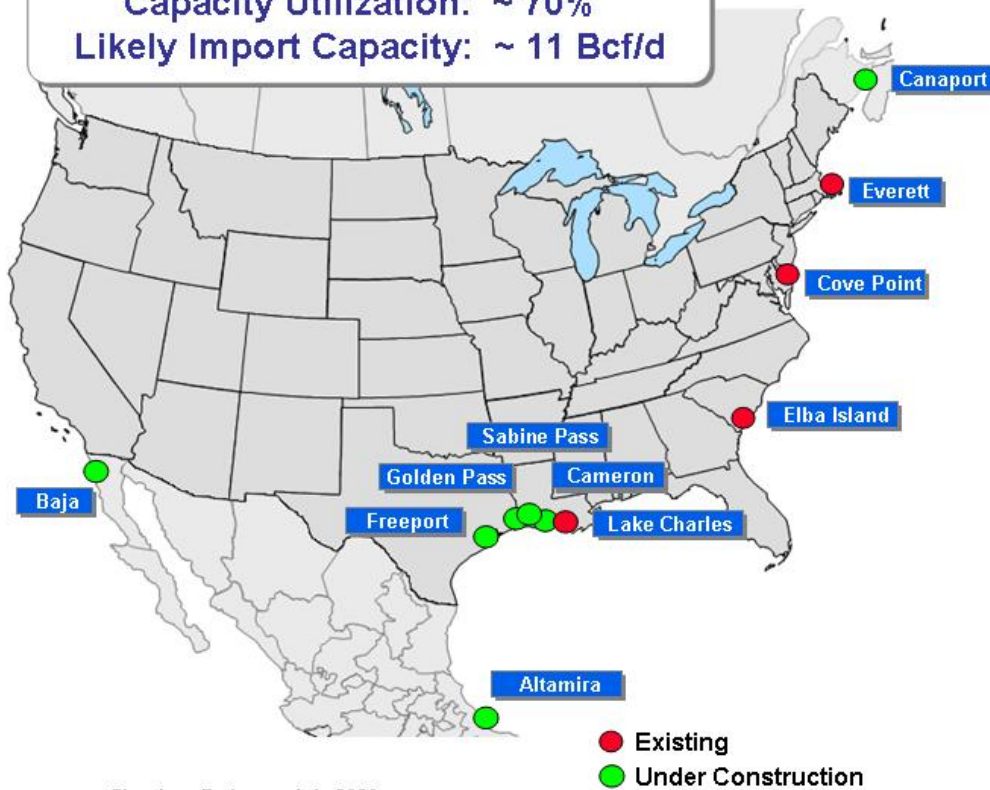
NYMEX vs NBP



Historical Data
Futures as of 9/21/06

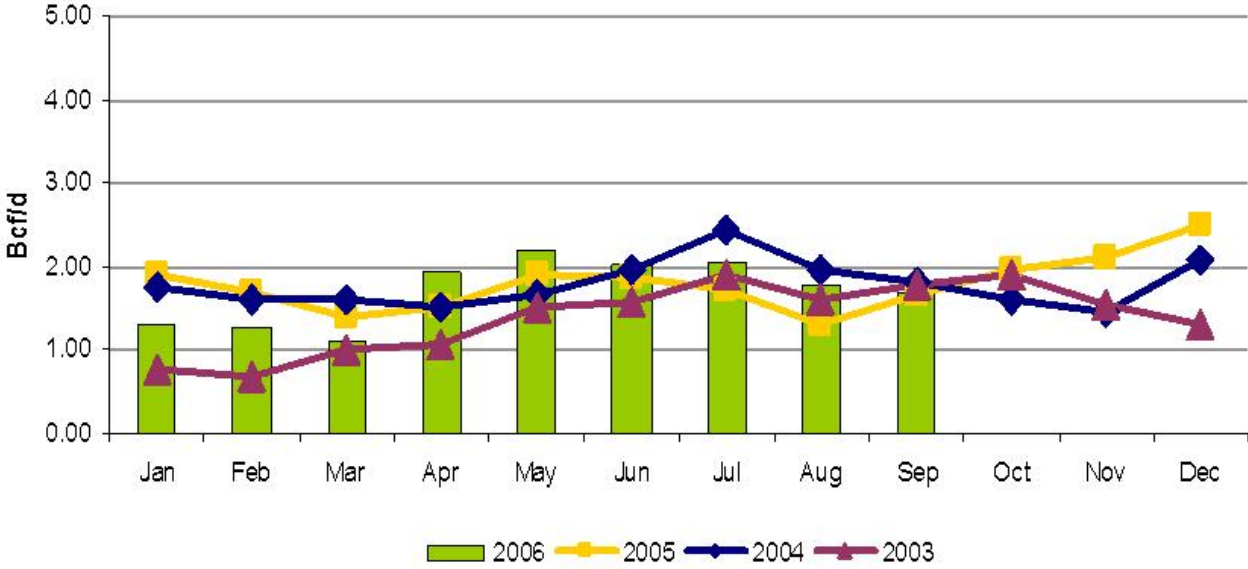
North America Regasification Capacity By 2010

Capacity Utilization: ~ 70%
Likely Import Capacity: ~ 11 Bcf/d



Receiving Terminals	Baseload Sendout (MMcf/d)
Canaport - Q4 2008 Irving, Repsol	1,000
Everett - Suez	700
Cove Point BP, Statoil, Shell	750
Elba Island BG, Marathon, Shell	800
Lake Charles - BG	1,800
Freeport - Q1 2008 ConocoPhillips, Dow	1,500
Sabine Pass - Q1 2008 Total, Chevron, Cheniere	4,000
Cameron - Q4 2008 Sempra, ENI	1,500
Golden Pass - Q1 2010 ExxonMobil	2,000
Altamira	700
Baja - Q4 2008 Shell, Sempra	1,000
Total	15,750

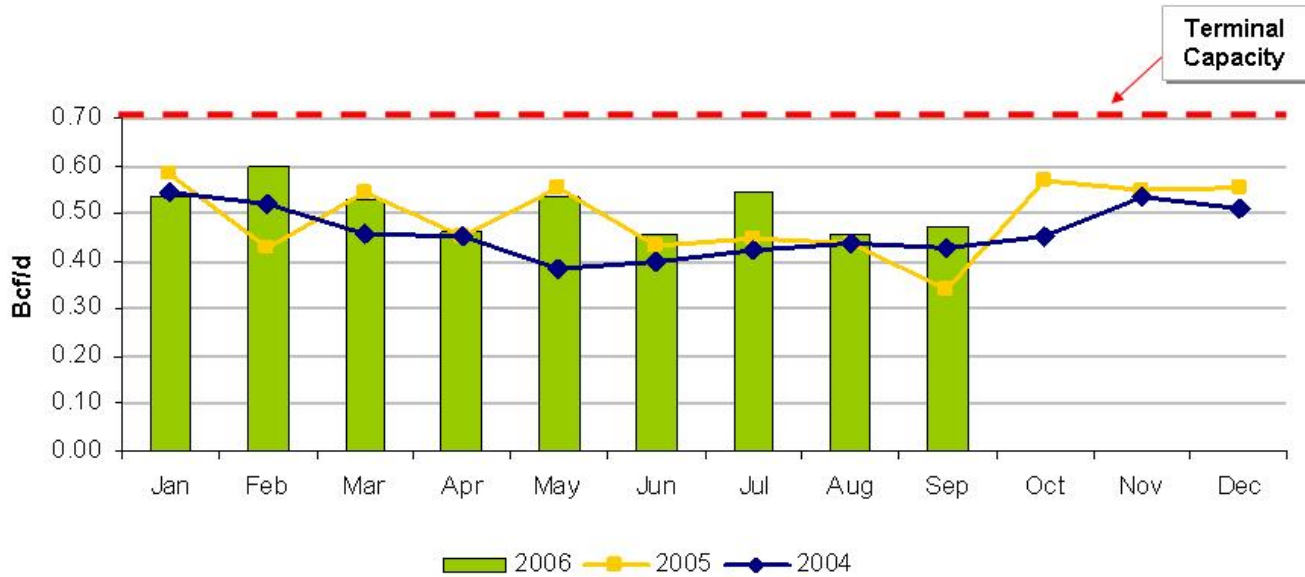
Total U.S. Imports



Source: Commercial Services 2006

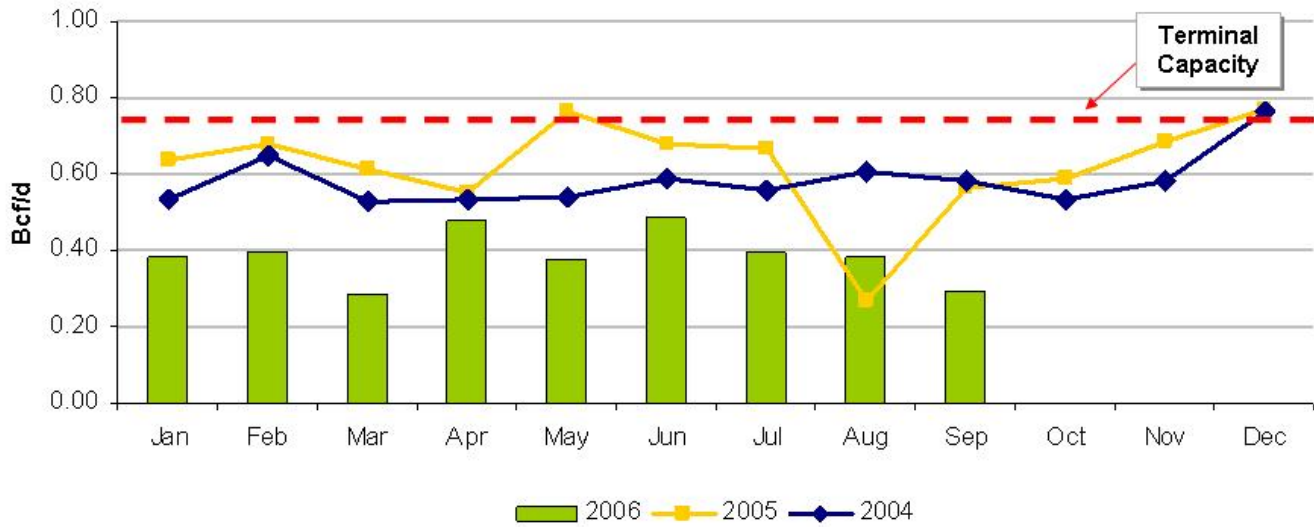


Everett Imports



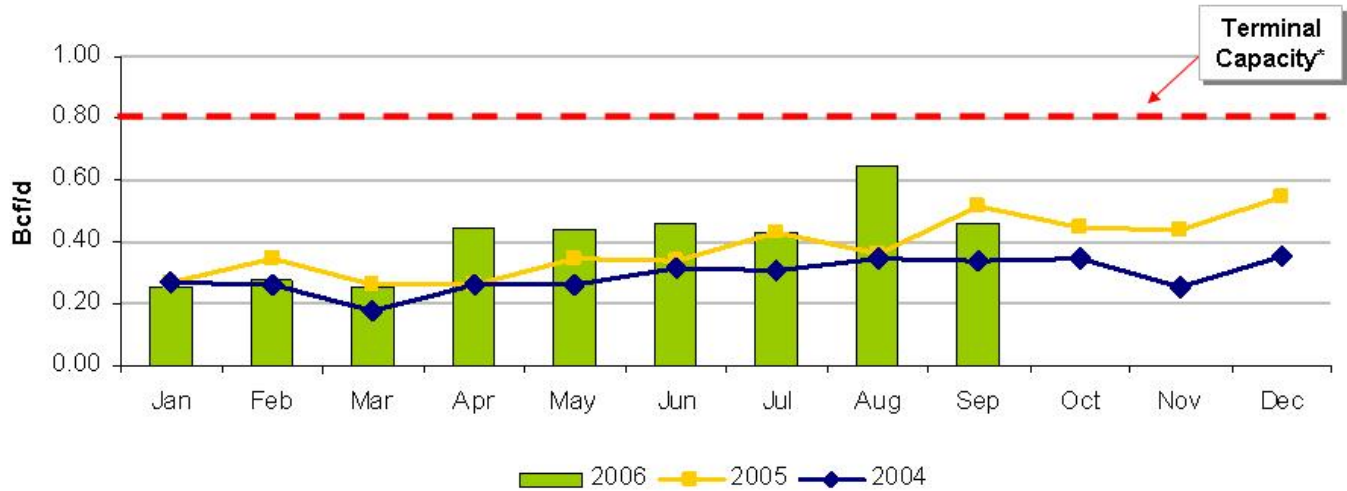
Source: Commercial Services 2006

Cove Point Imports



Source: Commercial Services 2006

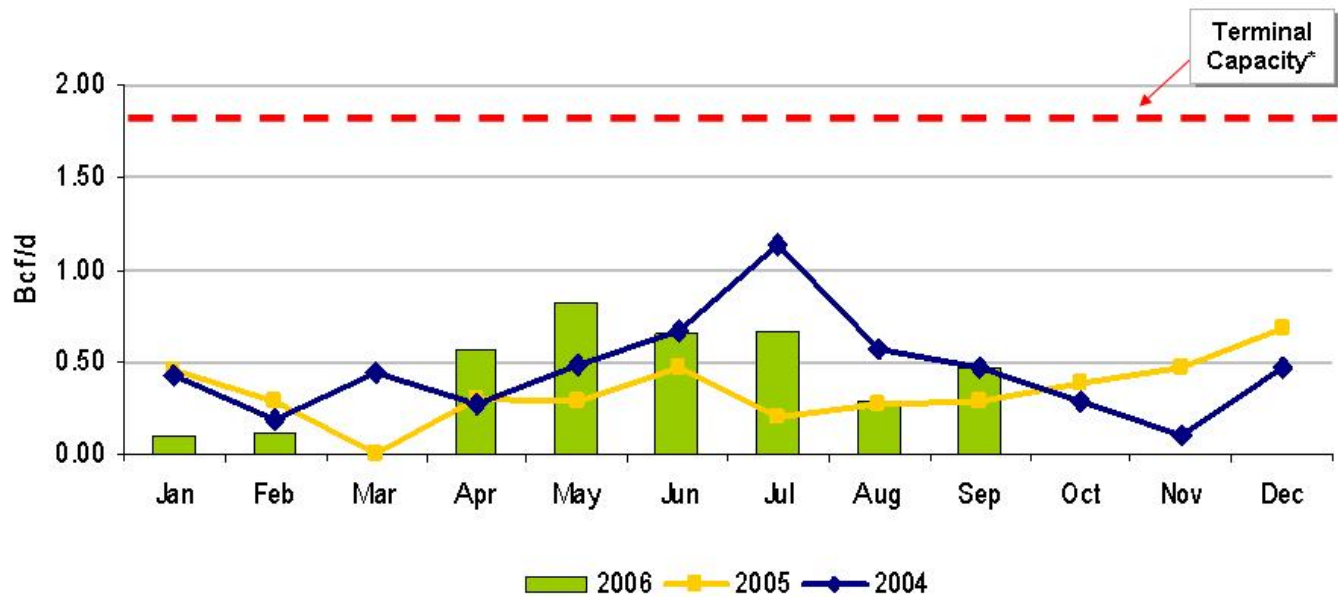
Elba Island Imports



* Elba Island capacity increased from .4 Bcf/d to .8 Bcf/d in February 2006

Source: Commercial Services 2006

Lake Charles Imports



* Lake Charles capacity increased from 1.2 Bcf/d to 1.8 Bcf/d in July 2006

Source: Commercial Services 2006

Niche Model vs. Merchant Model

Case Study: BG 2006

- **Niche: Elba Island**
 - ~ 400 MMcf/d
 - Consistent volumes throughout year
- **Merchant: Lake Charles**
 - Contracted Capacity: ~ 1.0 Bcf/d
 - Delivered Capacity: ~ 400 MMcf/d
 - Diverted Cargoes to premium markets:
 - 62 (~ 500 MMcf/d)
 - 2006 projected shipping and regasification EBITDA
 - 9% on 630 Bcf of sales

Implication for Gulf Coast Excess Capacity 1 Bcf/d

- Merchant activities are necessary to deal with seasonality
- Gulf Coast is “backstop” for merchant activities
- Can accommodate large quantities of baseload capacity
- Allows merchant to redirect cargoes to premium markets during peak seasons

Example:

1 Bcf/d of baseload supply purchased at 86% of \$6.00 Henry Hub with a gross margin of 10% equates to \$220 million per year

Redirection of cargoes during six months of seasonal demand in Europe, resulting in \$1.00/Mcf of additional revenue, would be an incremental \$180 million

- Cheniere is currently focused on securing “Indexed Purchase Agreements”
 - 0.5 Bcf/d for 2008
 - 1.0 Bcf/d for 2009
- When 1.0 Bcf/d is achieved, we will contemplate construction of the next terminal

Cheniere Receiving Terminal Portfolio

Commercialization Alternatives

	<u>Annual Revenue / Bcf/d</u>
<ul style="list-style-type: none"> ▪ Terminal Use Agreement (TUA) <ul style="list-style-type: none"> – \$0.32/MMBtu ▪ Indexed Purchase Agreement (IPA) <ul style="list-style-type: none"> – 10% margin; \$6.00 Henry Hub ▪ Potential for Merchant Seasonal Cargo Diversion <ul style="list-style-type: none"> – \$1.00 price improvement; 6 months per year 	<p>\$125 MM</p> <p>\$220 MM</p> <p>\$180 MM</p>

	<u>Portfolio</u>	<u>Sabine Pass</u>
▪ Cheniere Network Capacity	10 Bcf/d	4 Bcf/d
▪ Portfolio Mix		
– TUAs for stable cash flows	?	2 Bcf/d
– IPAs, Diversions for optimal return	?	1 Bcf/d
– LNG Gateway: open capacity for spot cargoes & operational flexibility	?	1 Bcf/d