

Date: April 15, 2005

By: /s/ Zurab S. Kobiashvili

Name: Zurab S. Kobiashvili
Title: Senior Vice President
and General Counsel

EXHIBIT INDEX

Exhibit ----- Number -----	Description -----
99.1	Press Release, dated April 15, 2005 (filed herewith).
99.2	Cheniere Energy, Inc. corporate presentation (filed herewith).

Cheniere Energy Chief Financial Officer to Speak at IPAA Oil & Gas
Investment Symposium in New York City

HOUSTON--(BUSINESS WIRE)--April 15, 2005--Cheniere Energy, Inc. (AMEX:LNG) Senior Vice President and Chief Financial Officer Don Turkleson will deliver a presentation on behalf of the company at the Independent Petroleum Association of America's Oil & Gas Investment Symposium in New York City on Monday, April 18, 2005.

A downloadable version of the company's slide presentation may be accessed at its web site at www.cheniere.com.

Cheniere Energy, Inc. is a Houston based energy company engaged in developing LNG receiving terminals and in Gulf of Mexico exploration & production. Cheniere is building a 100% owned Gulf Coast LNG Receiving Terminal near Sabine Pass in Cameron Parish, LA and developing 100% owned Gulf Coast LNG Receiving Terminals near Corpus Christi, TX, and near the Creole Trail in Cameron Parish, LA. Cheniere is also a 30% limited partner in Freeport LNG Development, L.P., which is building an LNG Receiving Terminal in Freeport, Texas. Cheniere explores for oil and gas in the Gulf of Mexico using a regional database of 7,000 square miles of PSTM 3D seismic data. Cheniere owns 9% of Gryphon Exploration Company, along with Warburg, Pincus Equity Partners, L.P., which owns 91%. Additional information about Cheniere Energy, Inc. may be found on its Web site at www.cheniere.com.

This press release contains certain statements that may include "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives and (ii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG receiving terminal business. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

CONTACT: Cheniere Energy, Inc., Houston
Suzanne McLeod, 713-265-0208
info@cheniere.com

Cheniere Energy, Inc.



*Freeport LNG L.P. (Cheniere 30% Limited Partner)



*Corpus Christi LNG L.P. (Cheniere 100%)



*Sabine Pass LNG L.P. (Cheniere 100%)



*Creole Trail LNG L.P. (Cheniere 100%)

April 2005

*Artist's Rendition
1





Safe Harbor Act Statement Under the Private Securities Litigation Reform Act of 1995: Certain information in this presentation are forward looking statements that are based on management's belief, as well as assumptions made by, and information currently available to management. While the company believes that its expectations are based upon reasonable assumptions, there can be no assurances that the company's financial goals will be realized. Numerous uncertainties and risk factors may affect the company's actual results and may cause results to differ materially from those expressed in forward-looking statements made by or on behalf of the company. These uncertainties and risk factors include political, economic, environmental and geological issues, including but not limited to, the continued need for additional capital, the competition within the oil and gas industry, the price of oil and gas, currency fluctuations, and other risks detailed from time to time in the company's periodic reports filed with the United States Securities and Exchange Commission.



Market Performance

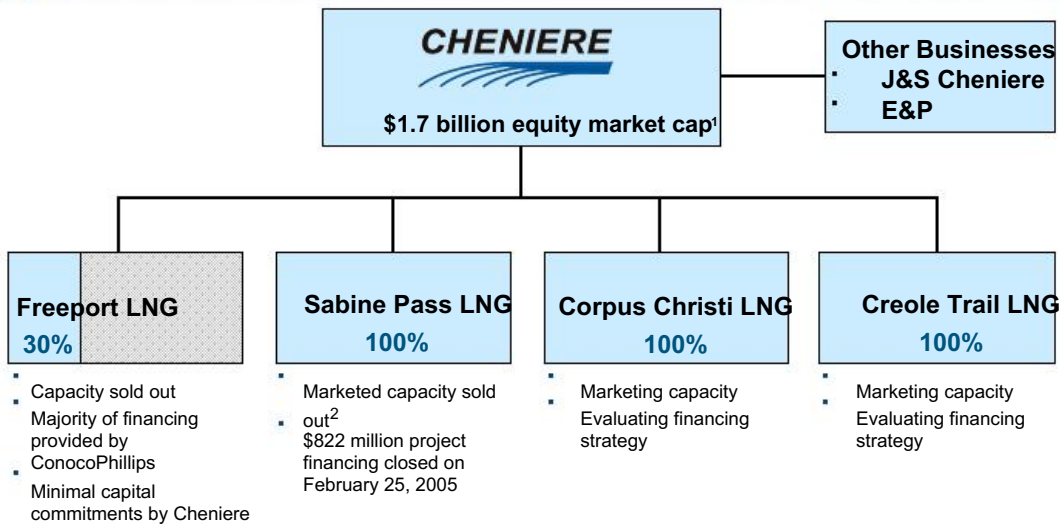


4

*Percentage increase based on a stock closing price of \$1.28 at December 31, 2002 and \$64.51 at March 31, 2005.



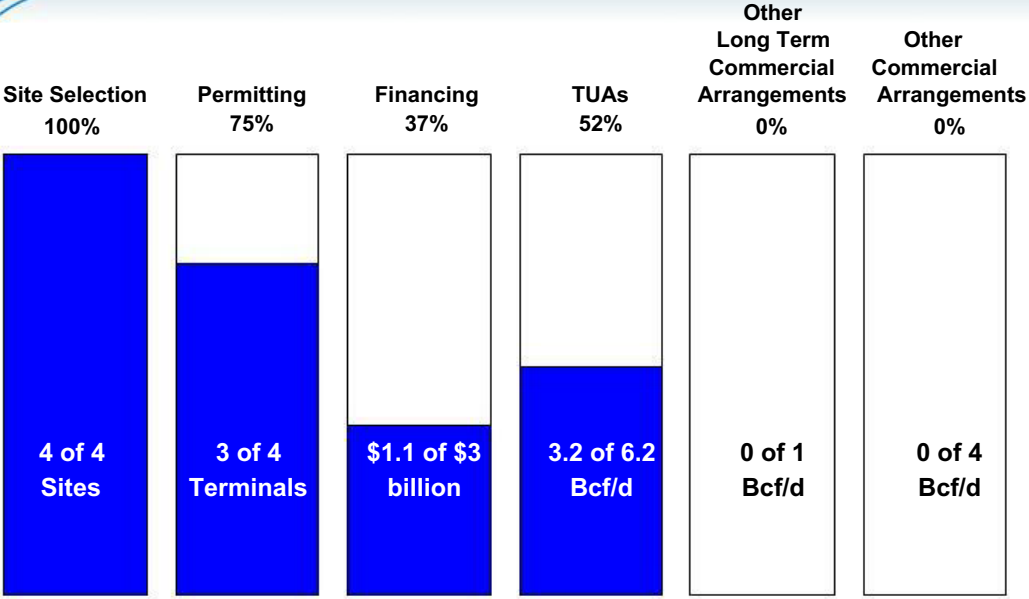
Business Structure



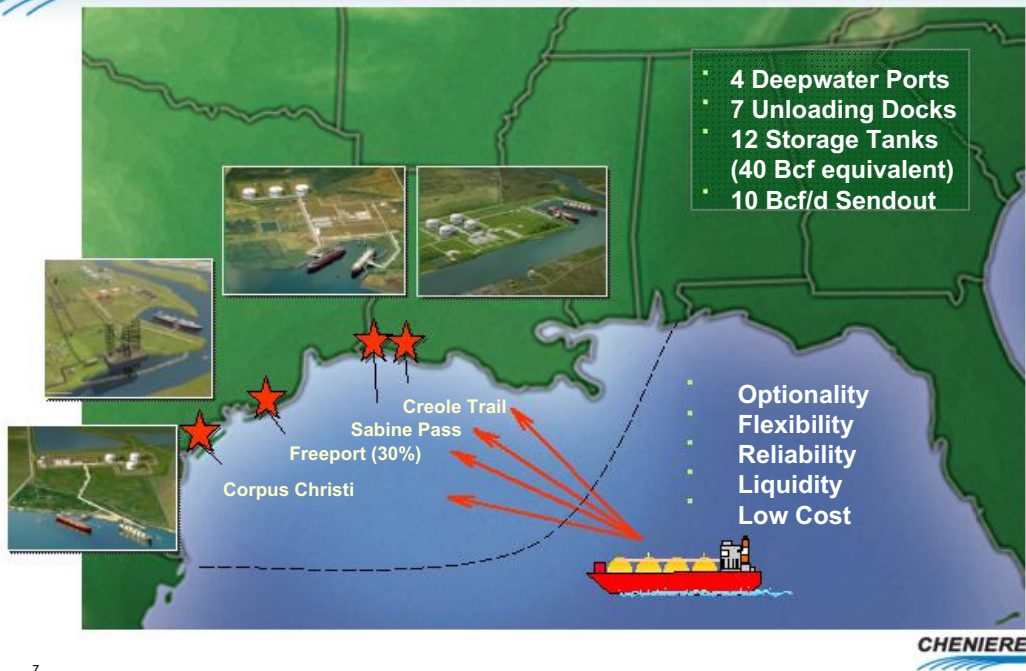
¹ Market capitalization based on 26.76 million shares outstanding as of March 31, 2005 and a stock price of \$64.62 as of April 13, 2005

² Total S.A. has 1.0 Bcf/d of reserved capacity and ChevronTexaco has 0.7 Bcf/d of reserved capacity with the option to reduce to 0.5 Bcf/d by July 1, 2005 or increase to 1.0 Bcf/d by December 1, 2005, leaving current retained capacity of 0.9 Bcf/d

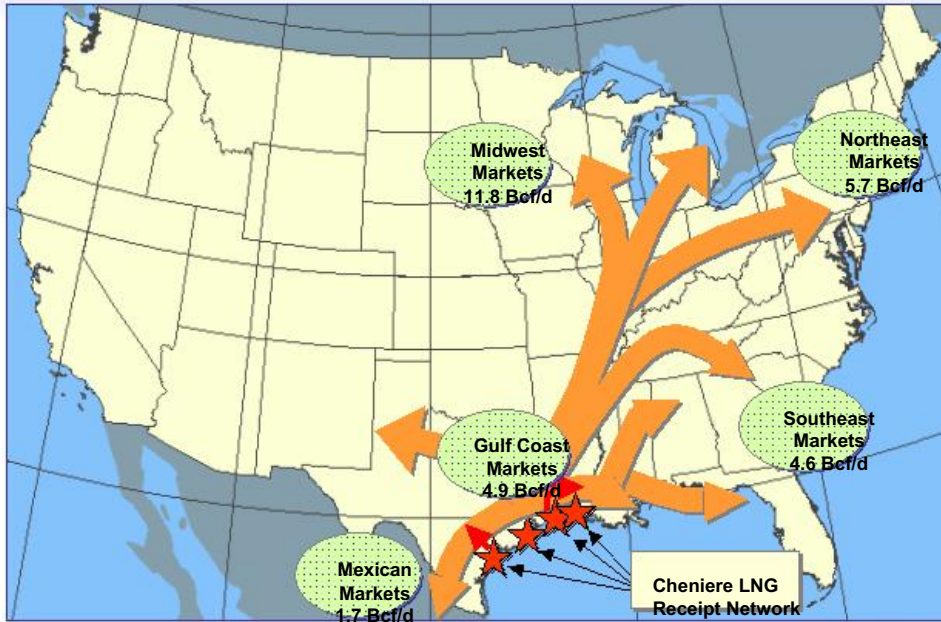
Executing the Business Plan



Cheniere LNG Receipt Network



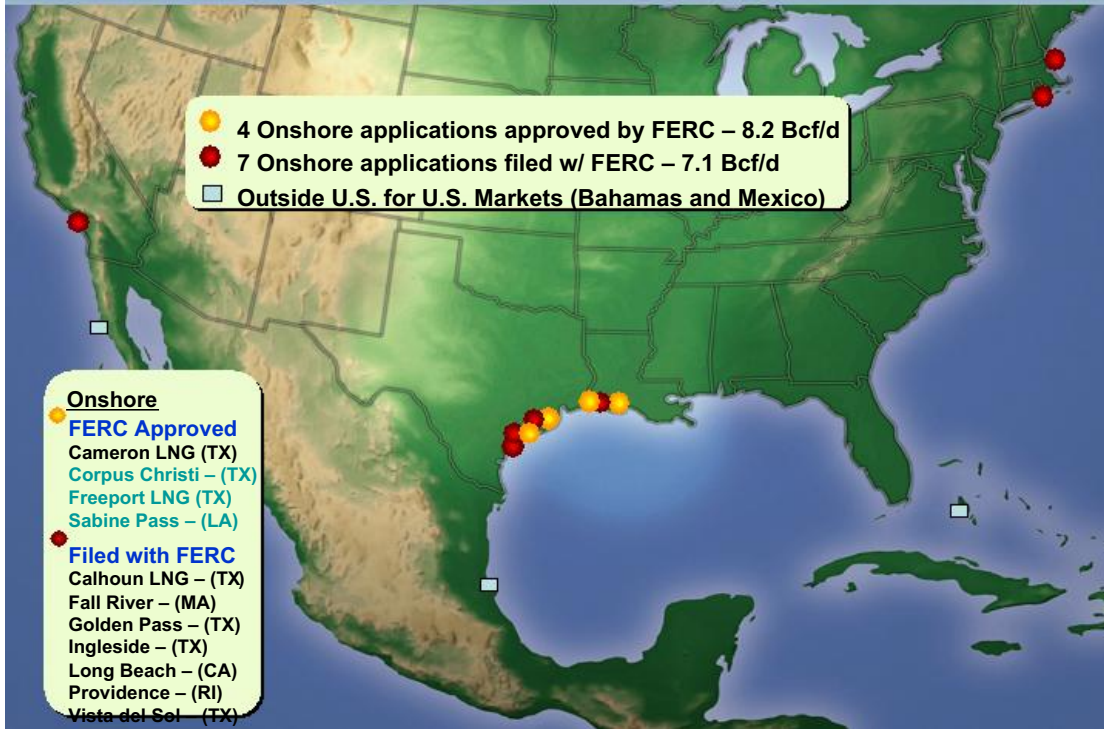
Target Gas Demand Corridor Market Access – 29 Bcf/d



Source: Cheniere Research



Cheniere Holds 3 of 4 Permits



Only 2 Onshore Terminals Now Under Construction



Sabine Pass LNG Construction Site



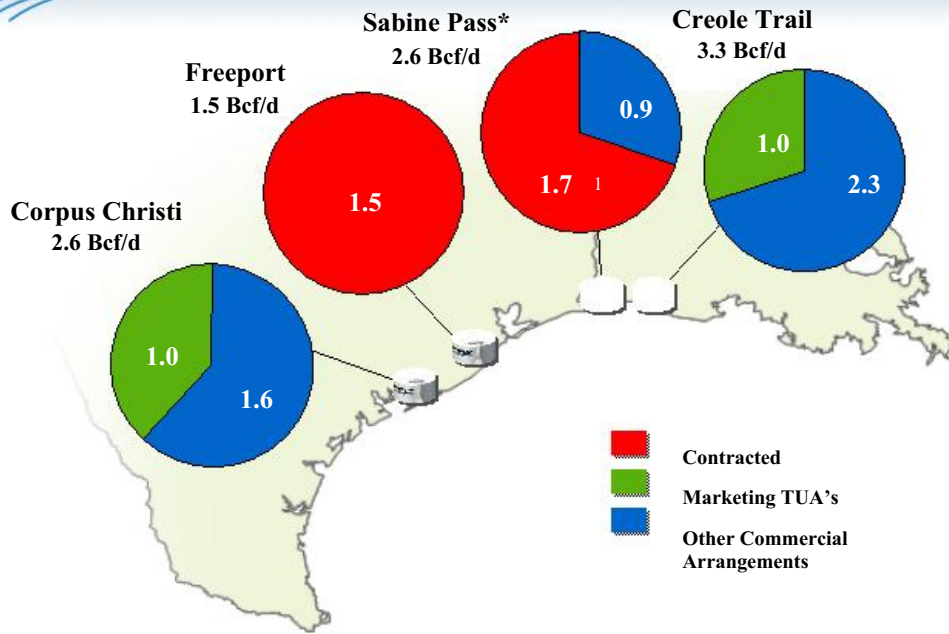
Freeport LNG Construction Site



Sources of Funds

		\$ Million
December 2004	Equity at \$60 per share	\$ 300
February 2005	Project Finance for Sabine Pass	\$ 822
TOTAL		\$1,122

Marketing Status



12 ¹ ChevronTexaco has 0.7 Bcf/d of reserved capacity with the option to reduce to 0.5 Bcf/d by July 1, 2005 or increase to 1.0 Bcf/d by December 1, 2005
 *Excludes possible expansion to 4.0 Bcf/d



TUA Annual Revenue

	TUA Status	TUA Capacity (Bcf/d)	Fee (\$/MMbtu)	Calculated Revenue to Cheniere (\$mm) ¹
Freeport	Contracted	1.5		\$ 15
Sabine Pass	Contracted	1.0	\$0.32	\$125
Total	Contracted	0.7 ³	\$0.32	\$ 90
ChevronTexaco				
Sabine Expansion ²	Marketing	1.0		?
Corpus Christi ²	Marketing	1.0		?
Creole Trail ²	Marketing	1.0		?
Total		6.2		\$230 + ???

¹ Revenue calculations are based solely on TUAs and reflect numerous assumptions; Freeport revenues represent the midpoint of currently estimated pre-tax cash distributions of \$10—\$20 million per year, excluding effects of potential expansion





² Fixed cash operating expenses for each terminal are estimated to be \$25—\$30 million per year; Sabine Pass LNG, Corpus Christi LNG and Creole Trail LNG will also retain 2% of throughput for fuel usage

³ ChevronTexaco has 0.7 Bcf/d of reserved capacity with the option to reduce to 0.5 Bcf/d (\$65 million in revenues) by July 1, 2005 or increase to 1.0 Bcf/d (\$129 million in revenues) by December 1, 2005

TUA Characteristics

- Securing long-term terminal use agreements (TUAs)
- Sell approximately one-half of existing and future regasification capacity under TUAs
- TUAs are 20 years or longer
- Agreements made with investment grade customers
- Take-or-pay contract terms
- Provides stable stream of contracted cash flows

Investment Grade Anchor Customers

	Reserved Capacity (Bcf/d)	Equity market Capitalization (\$billion)	Credit ratings
Freeport			
	0.5	\$48	A- / A3
	1.0	\$80	A- / A3
Sabine Pass			
	1.0	\$149	AA / Aa2
	0.7 ¹	\$120	AA / Aa2
Corpus Christi and Creole Trail			
<i>Currently marketing to similarly large investment grade energy companies</i>			

¹ ChevronTexaco has 0.7 Bcf/d of reserved capacity with the option to reduce to 0.5 Bcf/d by July 1, 2005 or increase to 1.0 Bcf/d by December 1, 2005



Other Commercial Arrangements

- Capacity reservation fees indexed to NYMEX prices
- Gas purchase and sales indexed to NYMEX prices
- Gas purchase and sales based on market area prices
- Spot market terminal usage

Current Status

- \$230 million revenue stream per year secured
- \$1.1 billion financing completed
- Marketing
 - Sabine Pass Expansion 1.0 Bcf/d
 - Corpus & Creole TUA's 2.0 Bcf/d
 - Other Long-term Commercial Arrangements 1.0 Bcf/d
- Other marketing arrangements 1.0 Bcf/d