

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): January 4, 2005

CHENIERE ENERGY, INC.
(Exact name of registrant as specified in its charter)

Delaware	1-16383	95-4352386
----- (State or other jurisdiction of incorporation or organization)	----- (Commission File Number)	----- (I.R.S. Employer Identification No.)
717 Texas Avenue Suite 3100 Houston, Texas		77002
(Address of principal executive offices)		(Zip Code)

Registrant's telephone number, including area code: (713) 659-1361

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01. Regulation FD Disclosure.

On January 4, 2005, Cheniere Energy, Inc. (the "Company") issued a press release announcing that its chairman, Charif Souki, will be making a presentation about the Company on January 5, 2005, at the Pritchard Capital Partners Energy Conference. Cheniere Energy's corporate presentation slides may be accessed on its recently updated website: www.cheniere.com.

The press release and the slide show presentation are attached as Exhibits 99.1 and 99.2, respectively, to this report and are incorporated by reference into this Item 7.01. The Exhibits are not filed but are furnished pursuant to Regulation FD.

Item 9.01. Financial Statements and Exhibits.

c) Exhibits

Exhibit Number	Description
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99.1	Press Release dated January 4, 2005 (filed herewith).
99.2	Cheniere Energy, Inc. January 2005 Corporate Presentation (filed herewith).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the

undersigned hereunto duly authorized.

CHENIERE ENERGY, INC.

Date: January 4, 2005

By: /s/ Don A. Turkleson

Name: Don A. Turkleson
Title: Chief Financial Officer

EXHIBIT INDEX

Exhibit Number	Description
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99.1	Press Release dated January 4, 2005 (filed herewith).
99.2	Cheniere Energy, Inc. January 2005 Corporate Presentation (filed herewith).

Cheniere Energy Chairman to Speak at Pritchard
Capital Partners Energy Conference

HOUSTON--(BUSINESS WIRE)--Jan. 4, 2005--Cheniere Energy Inc. (AMEX:LNG) Chairman & CEO Charif Souki will make a presentation on the company at the Pritchard Capital Partners Energy Conference on Wednesday, Jan. 5, 2005.

Cheniere Energy's corporate presentation slides may be accessed on its recently updated Web site: www.cheniere.com.

Cheniere Energy Inc. is a Houston-based developer of LNG receiving terminals and a Gulf of Mexico E&P company. Cheniere is developing Gulf Coast LNG receiving terminals near Sabine Pass in Cameron Parish, La., in which it holds a 100% ownership interest; near Corpus Christi, Texas, in which it holds a 66.7% ownership interest; and near the Creole Trail in Cameron Parish, La., in which it holds a 100% ownership interest. Cheniere is also a 30% limited partner in Freeport LNG Development, L.P., which is developing an LNG receiving terminal in Freeport, Texas. Cheniere conducts exploration for oil and gas in the Gulf of Mexico using a regional database of 7,000 square miles of PSTM 3D seismic data. Cheniere owns 9% of Gryphon Exploration Company, along with Warburg, Pincus Equity Partners, L.P. which owns 91%. Additional information about Cheniere Energy Inc. may be found on its Web site at www.Cheniere.com.

This press release contains certain statements that may include "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives and (ii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG receiving terminal business. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

CONTACT: Cheniere Energy Inc., Houston
David Castaneda, 713-265-0202

Cheniere Energy, Inc.



*Freeport LNG L.P. (Cheniere 30% Limited Partner)



*Corpus Christi LNG L.P. (Cheniere G.P. & 67% L.P.)



*Sabine Pass LNG L.P. (Cheniere 100%)



*Creole Trail LNG L.P. (Cheniere 100%)

Corporate Presentation January 2005

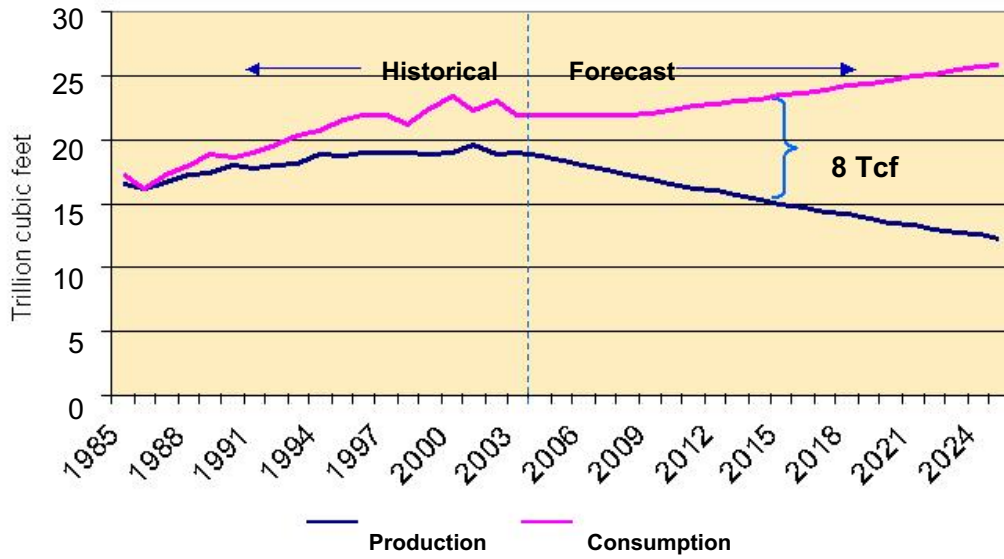
*Artist's Rendition



Safe Harbor Act

Safe Harbor Act Statement Under the Private Securities Litigation Reform Act of 1995: Certain information in this presentation are forward looking statements that are based on management's belief, as well as assumptions made by, and information currently available to management. While the company believes that its expectations are based upon reasonable assumptions, there can be no assurances that the company's financial goals will be realized. Numerous uncertainties and risk factors may affect the company's actual results and may cause results to differ materially from those expressed in forward-looking statements made by or on behalf of the company. These uncertainties and risk factors include political, economic, environmental and geological issues, including but not limited to, the continued need for additional capital, the competition within the oil and gas industry, the price of oil and gas, currency fluctuations, and other risks detailed from time to time in the company's periodic reports filed with the United States Securities and Exchange Commission.

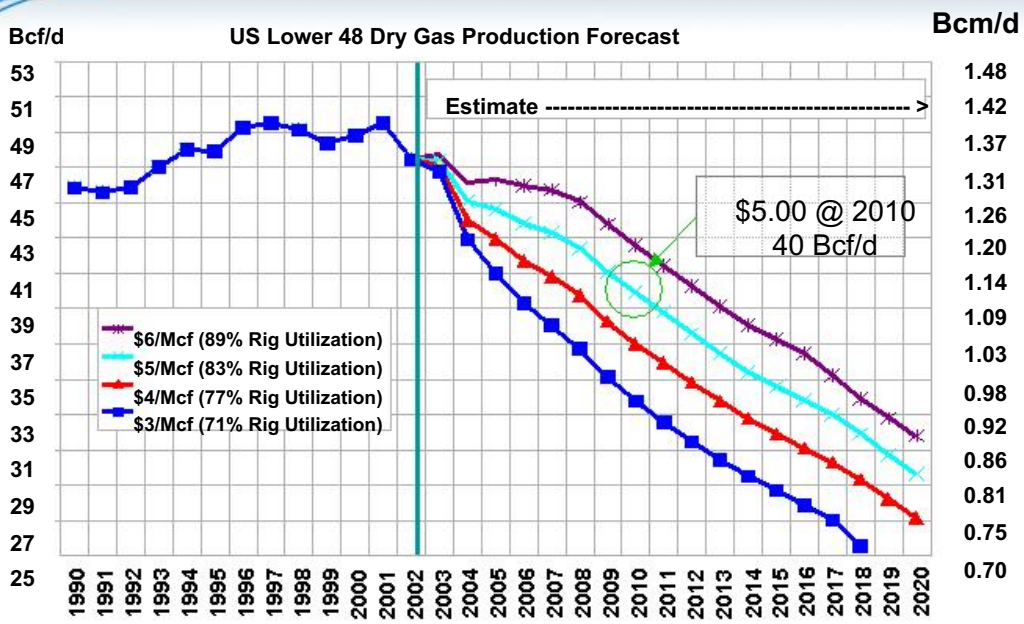
Production vs Consumption (Tcf)



Cheniere estimate based on 2% annual average decline in production,
1% annual average growth in consumption post-2008



Domestic Production

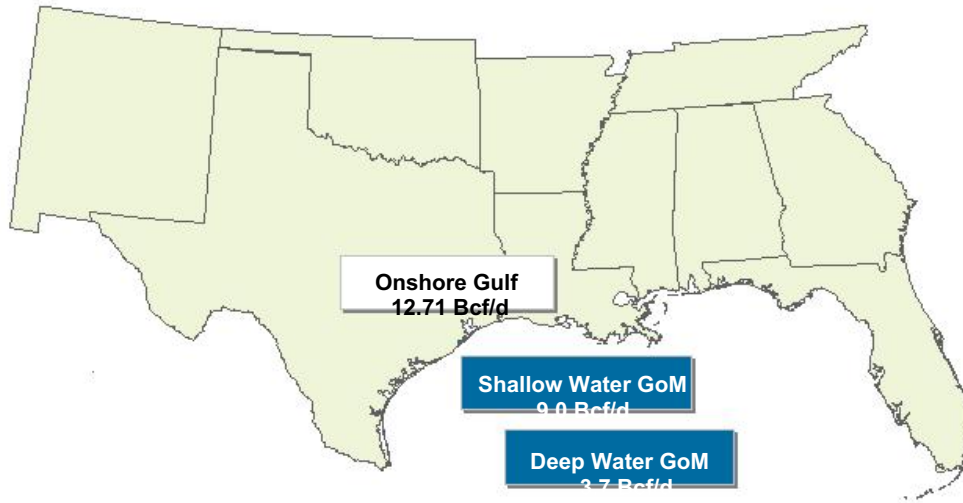


Source: IHS Energy



Gulf of Mexico Production

2003 Total U.S. Production = 52 Bcf/d



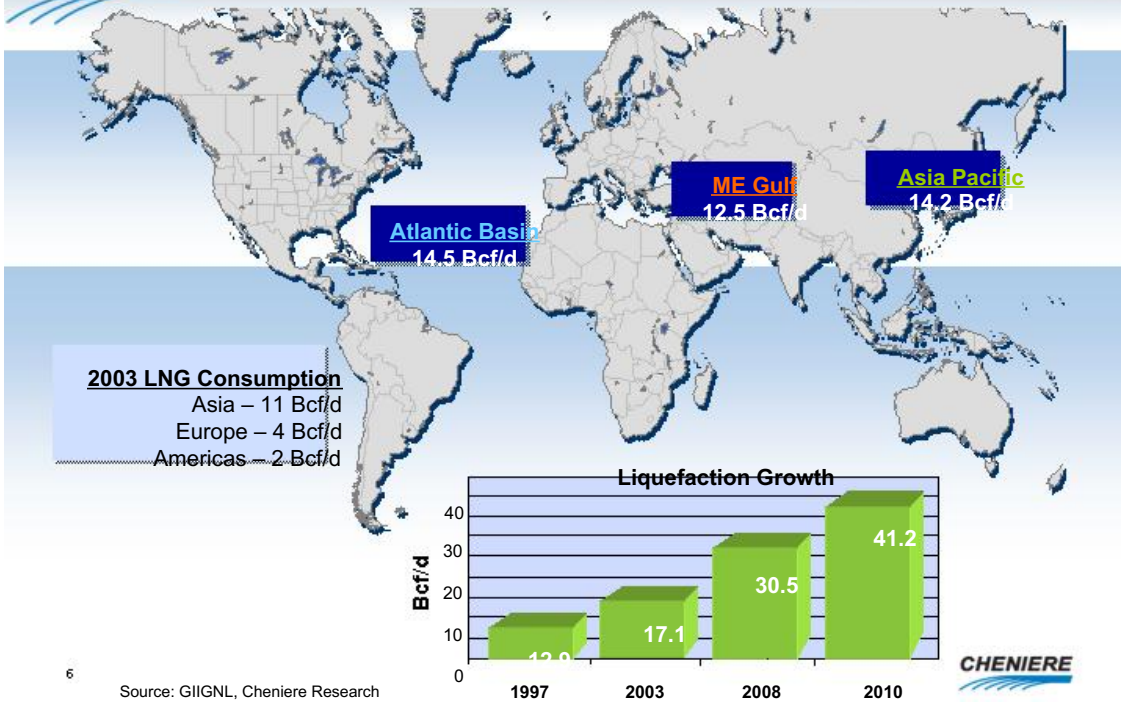
5

Source: PIRA, 2004



Supplies Ample

Existing & Committed LNG Capacity 2010



6

Source: IIGNL, Cheniere Research

Shipping

Committed Shipping Investment over \$13 Billion by 2008
Increasing number of ships uncommitted to a trade

<u>World Fleet*</u>	
1995	93
2001	128
2003	152
2008	244 ⁺

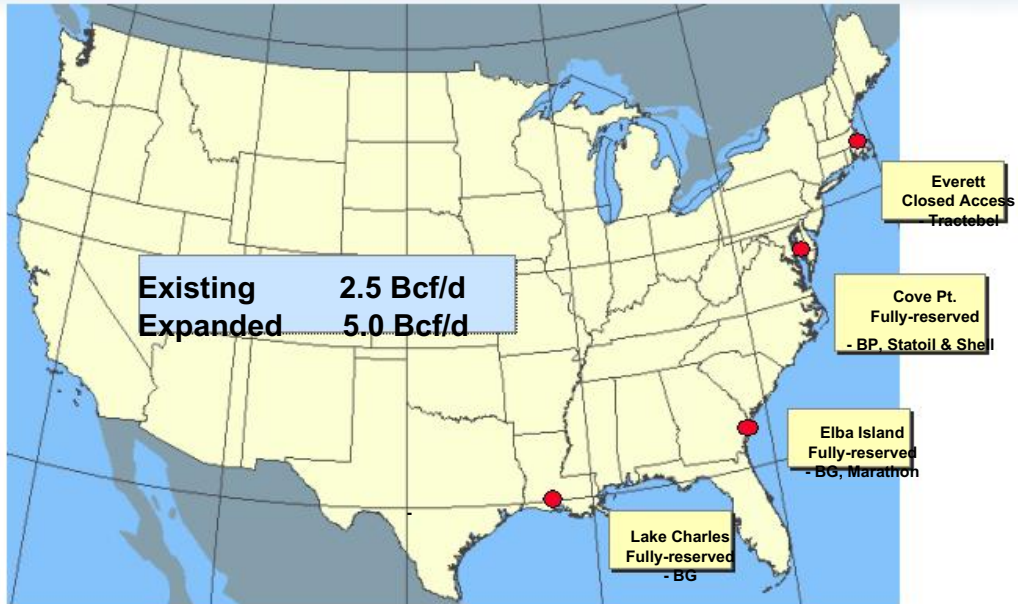


Status of Industry

In the next three years:

- Liquefaction growth of 13.4 Bcf/d represents 78% increase over next 3 years
- Shipping growth of 92 vessels represents 60% increase over next 3 years
- The supply - demand gap in the US continues to make this market the prime target for LNG producers
 - 14 - 18 Bcf/d of regas capacity needed
- Bottleneck: U.S. receiving capacity

US LNG Import Facilities

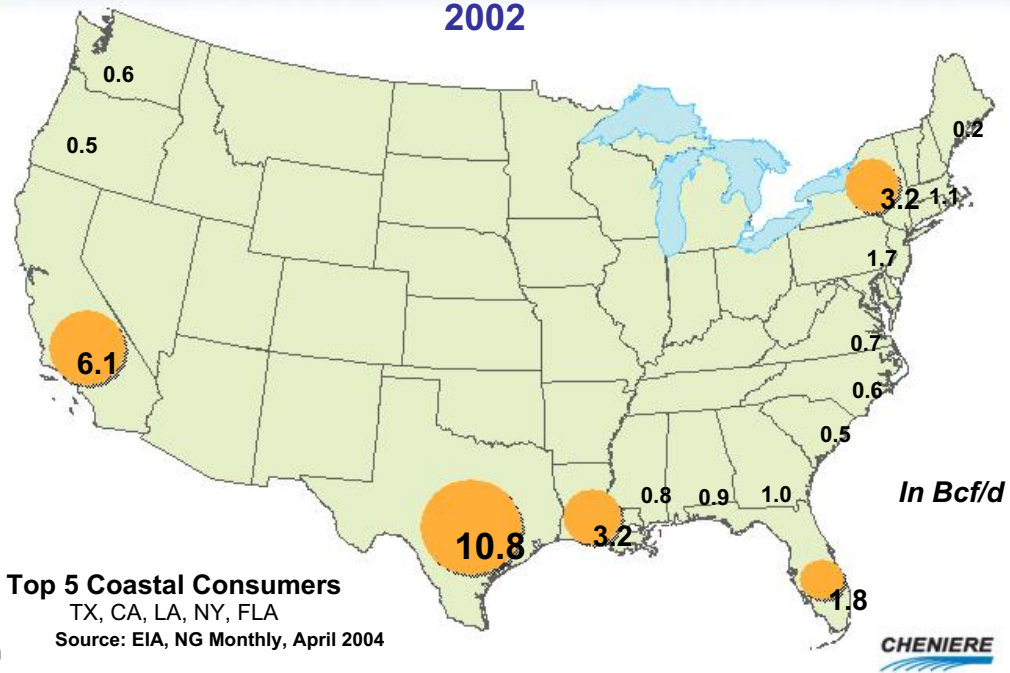


Source: EIA, FERC, Cheniere Research

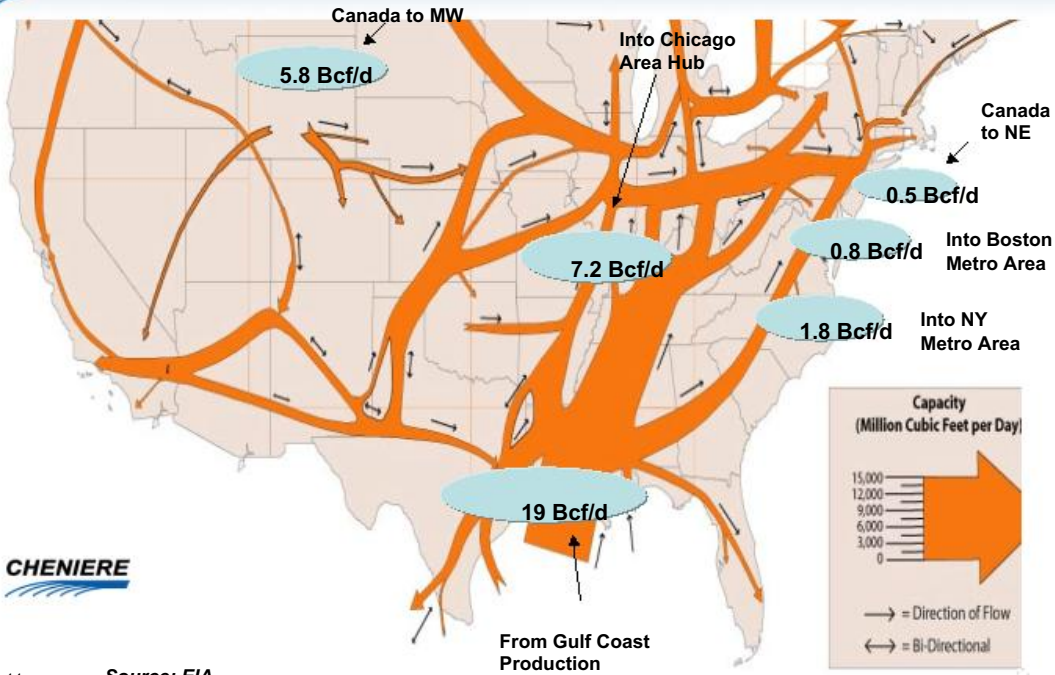


Coastal States Gas Consumption

2002



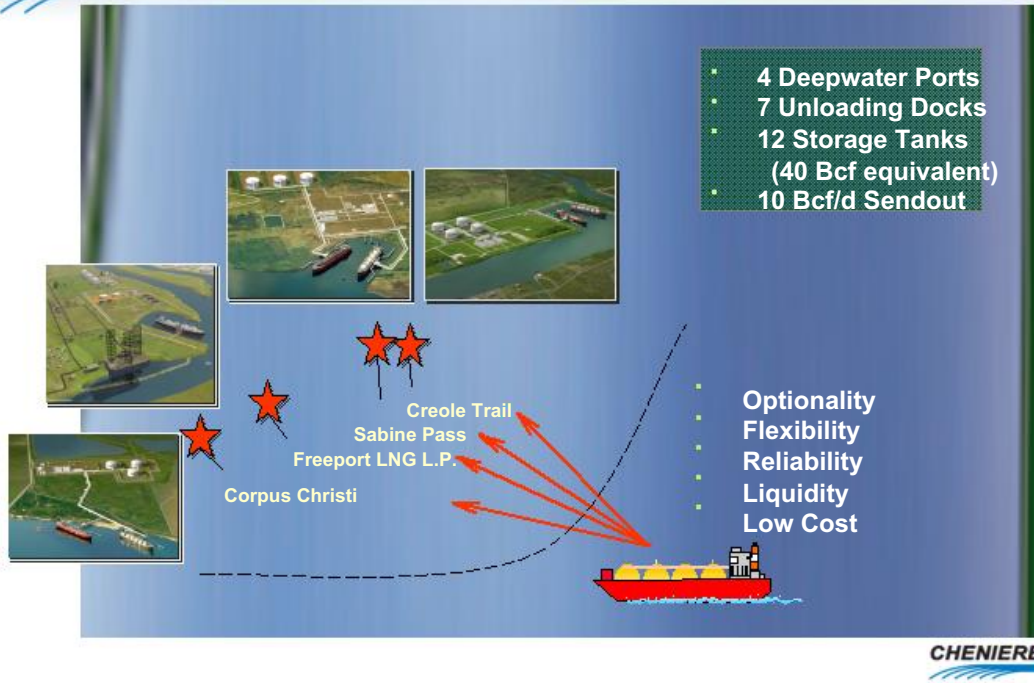
US Gas Flows - 2001



U.S. Regasification Terminal Locations 2010



Cheniere LNG Receipt Network



Project Overviews

	Freeport LNG**	Sabine Pass	Corpus Christi	Creole Trail
Capex*	\$650 – \$750 million	\$750 – \$850 million	\$650 - \$750 million	\$850 - \$950 million
Initial Capacity	1.5 Bcf/d	2.6 Bcf/d	2.6 Bcf/d	3.3 Bcf/d
Storage Capacity	6.7 Bcfe	10.1 Bcfe	10.1 Bcfe	13.5 Bcfe
Berths	1 dock	2 docks	2 docks	2 docks
Tanks	2 tanks	3 tanks	3 tanks	4 tanks
Land	233 acres	568 acres	610 acres	1463 acres
FERC Permit	June 2004	December 2004	Expected Q2 2005	NEPA Pre-filing Start Jan 2005
Estimated Ground Breaking	Q1 2005	Q1 2005	Q3 2005	Q3 2006

*Estimated construction costs before financing costs

**Freeport LNG L.P. (Cheniere 30% Limited Partner)

Terminal Capacity Sales & Cheniere Financial Impact

	TUA Status	Total Capacity (Bcf/d)	Retained Capacity (Bcf/d)	Long-term TUAs (Bcf/d)	Tariff Rate (\$/Mmbtu)	*Calculated Revenues to Cheniere (\$MM)
Freeport LNG L.P. (Cheniere 30% Limited Partner)						
ConocoPhillips	Contracted		-	1.0		
Dow Chemical	Contracted		-	0.5		
		1.5		1.5		\$ 15
Sabine Pass						
Total S.A.	Contracted		-	1.0	\$ 0.32	125
**ChevronTexaco	Contracted		-	0.7	\$ 0.32	90
		2.6	0.9	1.7		215
Total to date – Contracted		4.1	0.9	3.2		\$ 230
Corpus Christi LNG	Marketing	2.6	1.1	1.5		?
(Cheniere 67% Limited Partner)						
Creole Trail	Marketing	3.3	1.3	2.0		?
Total		10.0	3.3	6.7		?
Expansions	Potential	2.0	2.0	-		?

Note: Operating expenses for the Sabine Pass terminal (2.6 Bcf/d capacity) are estimated to be \$25-30 MM/year. Sabine Pass will also retain 2% of throughput for fuel usage.

*Calculated revenues are based solely on TUA's currently contracted and reflect numerous assumptions. In the case of Freeport LNG L.P. revenues, they represent the mid-point of the currently estimated pre-tax cash distributions for our minority interest of \$10-20 MM/year.

15 **ChevronTexaco has the option to reduce to 500 MMcf/d until July 2005 or increase to 1 Bcf/d by December 2005.



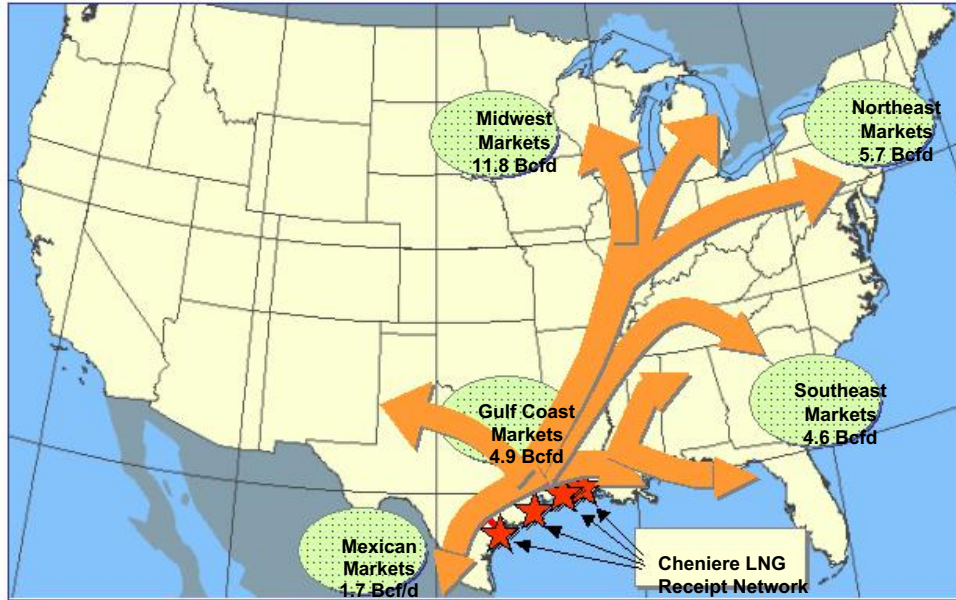
Low Risk Base Business

- Provider of service for fees
- Conventional, proved technology
- Anchor customer strategy
 - Large customers: 500 MMcf/d - 1 Bcf/d each
 - Credit-worthy
 - Long-term commitments – take or pay
 - Covers facility costs, debt service, reasonable equity return

Cheniere's Competitive Advantage

- Early mover = prime real estate
- Low cost supplier of LNG regas capacity
 - Local support
 - Size of sites
 - Economies of scale
 - Existing technology
- Transparency: \$0.32/MMbtu
- Flexibility
 - Logistics
 - Marketing

Target Gas Demand Corridor Market Access – 29 Bcf/d



18 Source: Cheniere Research

