

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): April 6, 2010



CHENIERE ENERGY, INC.
(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of incorporation or organization)

1-16383
(Commission File Number)

95-4352386
(I.R.S. Employer Identification No.)

700 Milam Street
Suite 800
Houston, Texas
(Address of principal executive offices)

77002
(Zip Code)

Registrant's telephone number, including area code: **(713) 375-5000**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01. Regulation FD Disclosure.

On April 6, 2010, Cheniere Energy, Inc. (the "Company") revised its corporate presentation. The revised presentation is attached as Exhibit 99.1 to this report and is incorporated by reference into this Item 7.01.

The information included in this Item 7.01 of Current Report on Form 8-K, including the attached Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

d) Exhibits

<u>Exhibit Number</u>	<u>Description</u>
99.1	Corporate presentation, dated April 6, 2010.*

*Filed herewith

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CHENIERE ENERGY INC.

/s/ Meg A. Gentle

Meg A. Gentle

Senior Vice President and

Chief Financial Officer

Date: April 6, 2010

EXHIBIT INDEX

<u>Exhibit Number</u>	<u>Description</u>
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*Filed herewith



Cheniere Energy
Corporate Presentation
April 2010

Safe Harbor Act

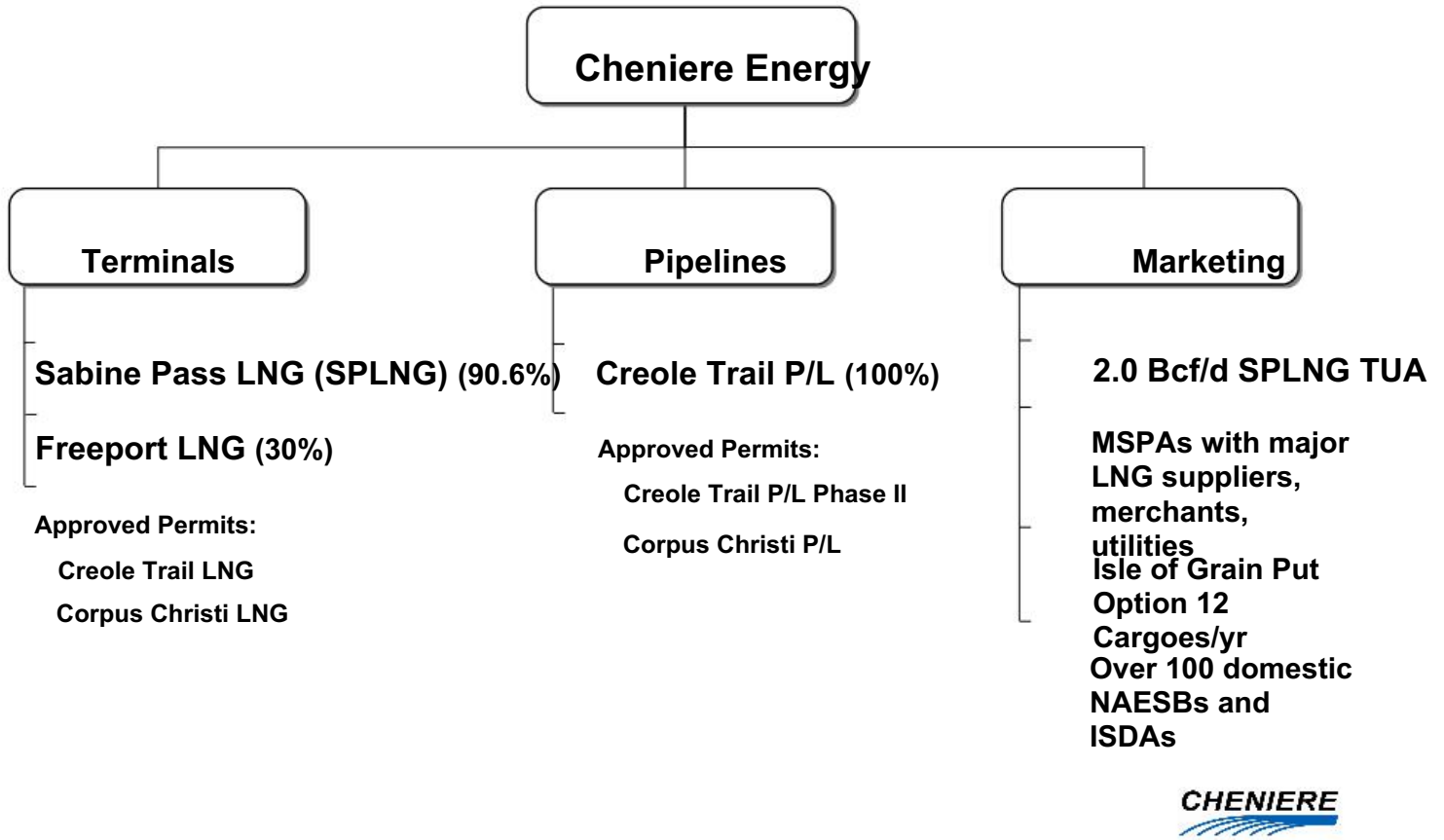
This presentation contains certain statements that are, or may be deemed to be, "forward-looking statements" within the meaning of Section 27A of the Securities Act and Section 21E of the Securities Exchange Act of 1934, as amended, or the Exchange Act. All statements, other than statements of historical facts, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things:

- statements that we expect to commence or complete construction of each or any of our proposed liquefied natural gas, or LNG, receiving terminals by certain dates, or at all;
- statements that we expect to receive authorization from the Federal Energy Regulatory Commission, or FERC, to construct and operate proposed LNG receiving terminals by a certain date, or at all;
- statements regarding future levels of domestic natural gas production and consumption, or the future level of LNG imports into North America, or regarding projected future capacity of liquefaction or regasification facilities worldwide regardless of the source of such information;
- statements regarding any financing transactions or arrangements, whether on the part of Cheniere or at the project level;
- statements relating to the construction of our proposed LNG receiving terminals, including statements concerning estimated costs, and the engagement of any EPC contractor;
- statements regarding any Terminal Use Agreement, or TUA, or other commercial arrangements presently contracted, optioned, marketed or potential arrangements to be performed substantially in the future, including any cash distributions and revenues anticipated to be received; statements regarding the commercial terms and potential revenues from activities
- statements regarding the commercial terms or potential revenue from any arrangements which may arise from the marketing of uncommitted capacity from any of the terminals, including the Creole Trail and Corpus Christi terminals which do not currently have contractual commitments;
- statements regarding the commercial terms or potential revenue from any arrangement relating to the proposed contracting for excess or expansion capacity for the Sabine Pass LNG Terminal described in this presentation;
- statements that our proposed LNG receiving terminals, when completed, will have certain characteristics, including amounts of regasification and storage capacities, a number of storage tanks and docks and pipeline interconnections;
- statements regarding Cheniere, Cheniere Energy Partners and Cheniere Marketing forecasts, and any potential revenues, cash flows and capital expenditures which may be derived from any of Cheniere business groups;
- statements regarding Cheniere Pipeline Company, and the capital expenditures and potential revenues related to this business group; statements regarding our proposed LNG receiving terminals' access to existing pipelines, and their ability to obtain transportation capacity on existing pipelines;
- statements regarding possible expansions of the currently projected size of any of our proposed LNG receiving terminals;
- statements regarding the payment by Cheniere Energy Partners, L.P. of cash distributions;
- statements regarding our business strategy, our business plan or any other plans, forecasts, examples, models, forecasts or objectives; any or all of which are subject to change;
- statements regarding estimated corporate overhead expenses; and
- any other statements that relate to non-historical information.

These forward-looking statements are often identified by the use of terms and phrases such as "achieve," "anticipate," "believe," "estimate," "example," "expect," "forecast," "opportunities," "plan," "potential," "project," "propose," "subject to," and similar terms and phrases. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in "Risk Factors" in the Cheniere Energy, Inc. Annual Report on Form 10-K for the year ended December 31, 2009, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these "Risk Factors." Forward-looking statements are made as of the date of this presentation, and we undertake no obligation to publicly update or revise any forward-looking statements.



Cheniere Business Segments



Sabine Pass LNG

Cheniere Energy, Inc. 90.6%

Aerial view of Sabine Pass LNG



- **Vaporization**
 - ~4.3 Bcf/d peak send-out
- **Storage**
 - 5 tanks x 160,000 cm (16.9 Bcfe)
- **Berthing / Unloading**
 - Two docks
 - LNG carriers up to 266,000 cm
 - Four dedicated tugs
- **Land**
 - 853 acres in Cameron Parish, LA
- **Accessibility - Deep Water Ship Channel**
 - Sabine River Channel dredged to 40 feet
- **Proximity**
 - 3.7 nautical miles from coast
 - 22.8 nautical miles from outer buoy
- **LNG Export Licenses Approved**

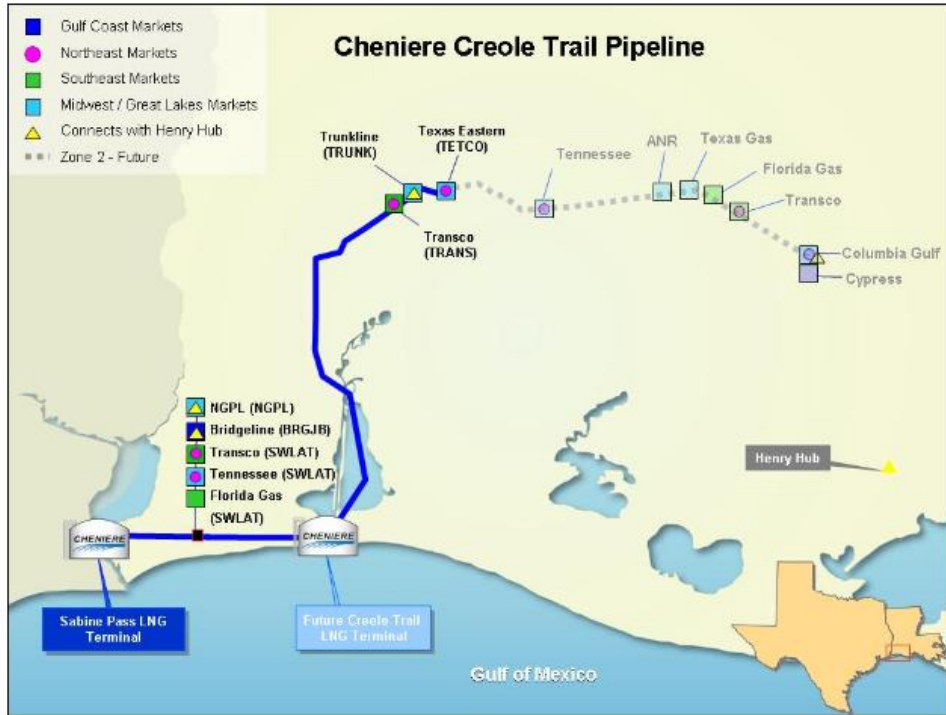
TUA	Capacity	2010 Full-Year Payments (\$ in MM)
Total LNG USA	1.0 Bcf/d	\$123
Chevron USA	1.0 Bcf/d	\$128
Cheniere Marketing	2.0 Bcf/d	\$252



Creole Trail Pipeline

Cheniere Energy, Inc. 100%

- Provides optimal market access for LNG from the Sabine Pass terminal
- First 94 miles complete and in-service, additional 58 miles permitted



- **Size:**
 - 2.0 Bcf/d
- **Diameter:**
 - 42-inch diameter
- **Cost:**
 - ~\$560 million first 94 miles
- **Initial interconnects:**
 - 4.1 Bcf/d of interconnect capacity



Freeport LNG Development, L.P.

Cheniere Energy, Inc. 30%

April 2009



Sold - Terminal Use Agreement (TUA)	Capacity (Bcf/d)	Estimated Annual Distribution to Cheniere*
Conoco	0.90	\$8 - \$12MM
Dow	0.50	
Mitsubishi	0.15	

*Quarterly cash distributions commenced in 1Q09 and are subject to Freeport board approval.

CHENIERE

Strategic Focus

- **Commercial - monetize 2 Bcf/d regas capacity at Sabine Pass receiving terminal held by Cheniere Marketing**
 - International LNG marketing efforts
 - Seek long-term TUAs, LNG purchase/sale agreements
 - Purchase spot cargoes available in the Gulf of Mexico
- **Financial - manage liquidity**

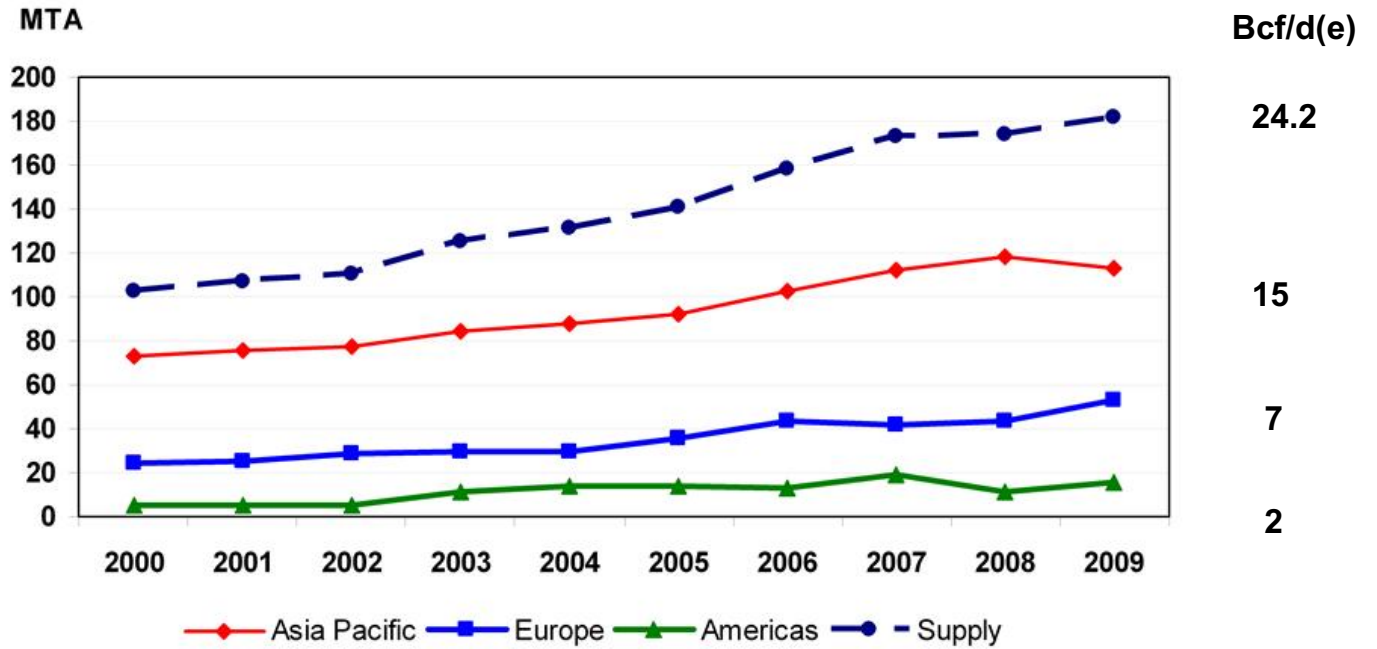


J.P. Morgan Arrangement

- **Cheniere and J.P. Morgan join LNG marketing efforts**
- **CMI provides all services related to:**
 - **sourcing deals and negotiating contracts, purchasing, transporting, receiving, storing, regasifying and selling cargoes of LNG and regasified LNG on an exclusive basis**
- **JPM provides credit support**
- **JPM pays a fixed fee and may pay additional fees dependent upon gross margins achieved**
- **JPM acquired CMI's commercial inventory as of April 1, 2010**
- **JPM has option to sign 0.5 Bcf/d TUA at \$0.32/MMBtu**



Supply and Demand Trends

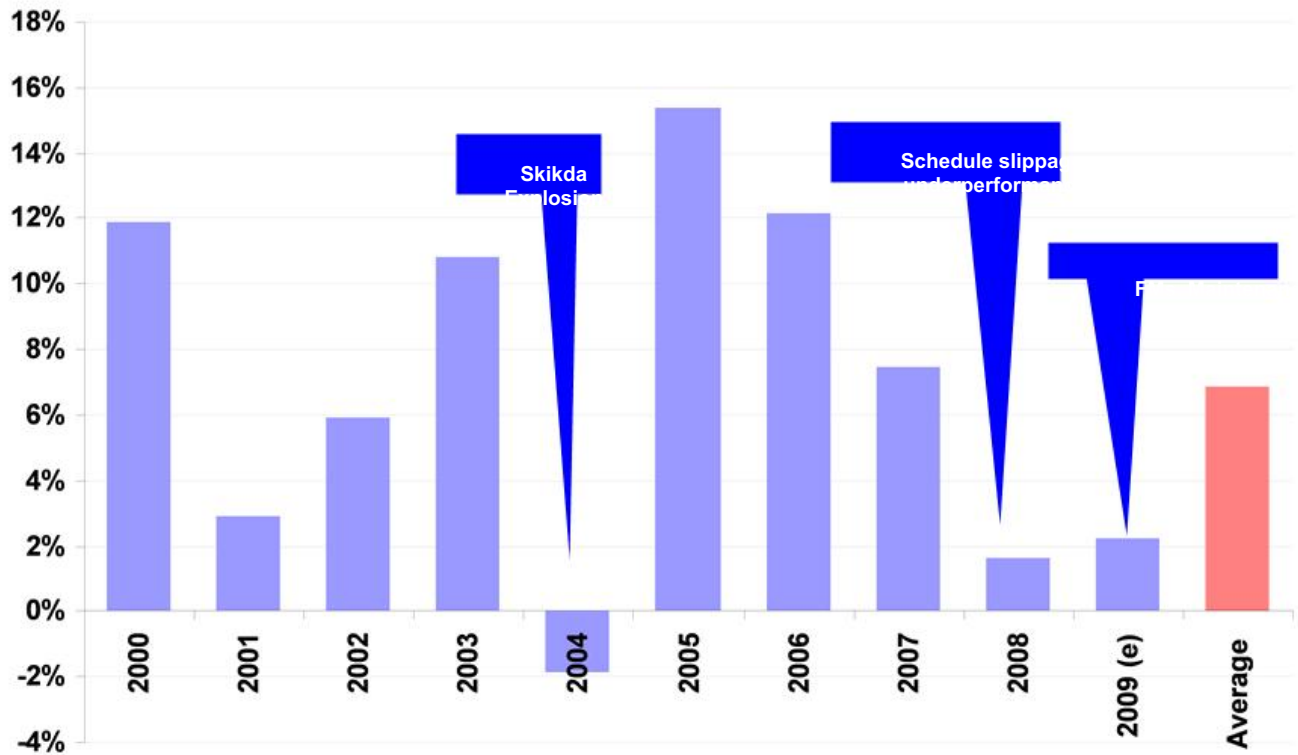


Source: Poten



YoY Change in Supply Trends

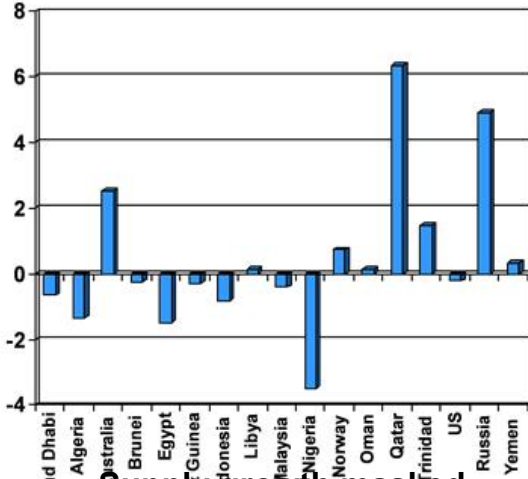
Well-below Average for Second Year



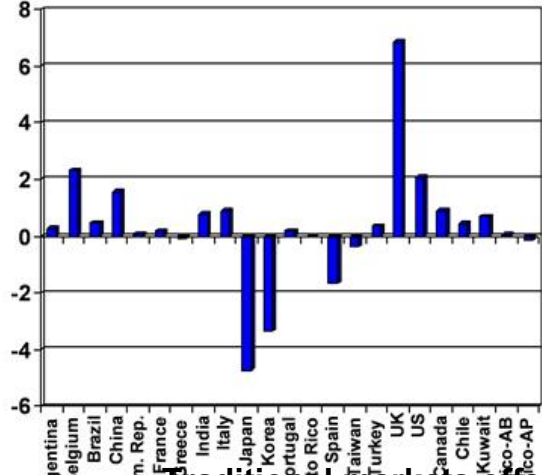
Source: GIIGNL, Cheniere Research, 2009e



YoY Changes in LNG Supply and Demand



Supply growth masked by production losses



Traditional markets offset by traded markets

Source: Poten



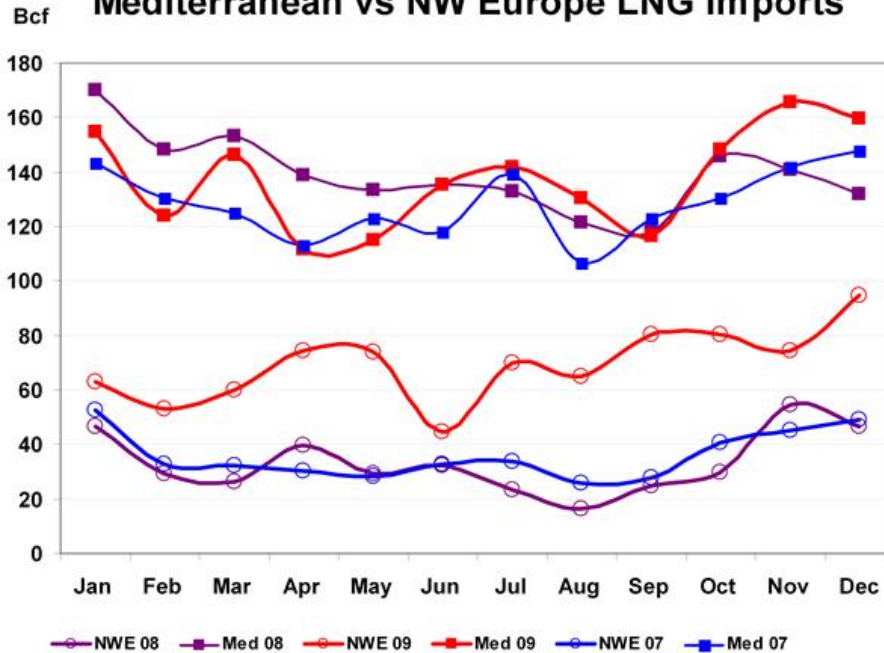
2009 'Anomaly'

Europe Oversupplied but LNG Imports Up

Recession induced demand reduction ~4 Bcf/d
But LNG Imports Up ~1 Bcf/d YOY

Mediterranean vs NW Europe LNG Imports

Med
- 1.5%
(-7 cargoes, despite addition of Rovigo in Italy)



NWE
+ 109%
(+145 cargoes)

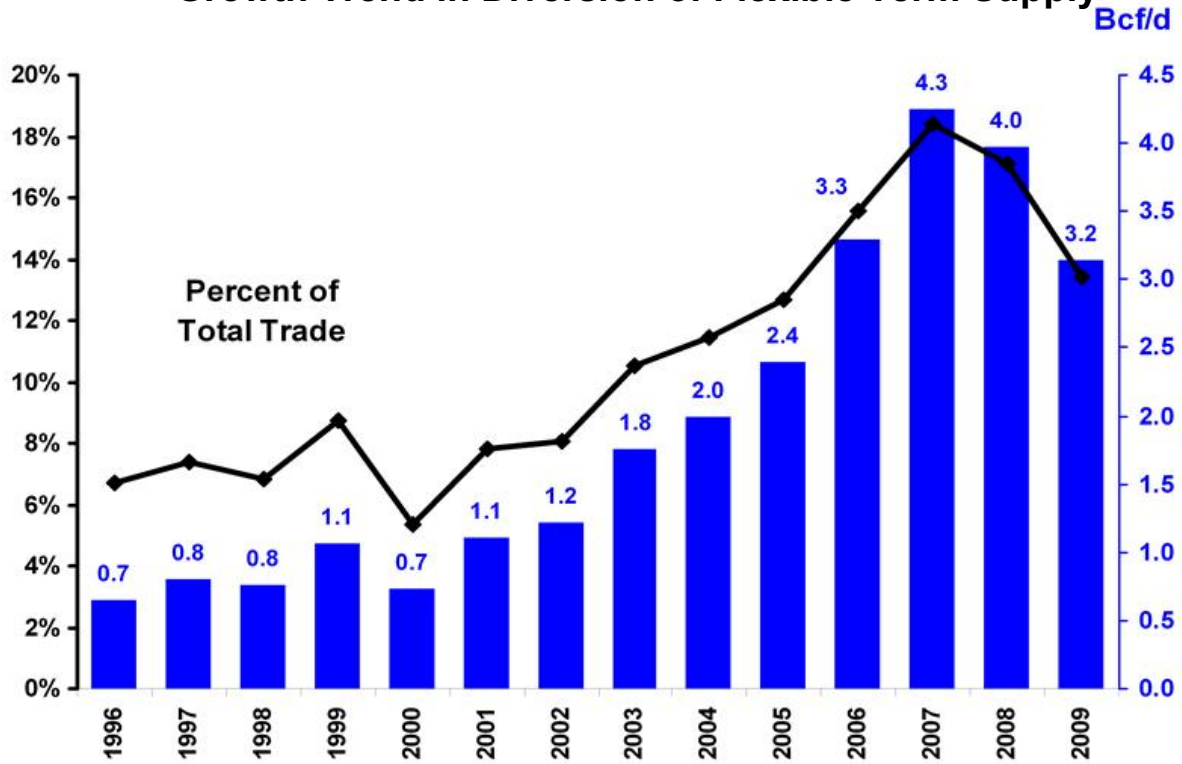
Source: Waterborne

Note: NWE = UK, BE, + Montoir



LNG Spot Trade

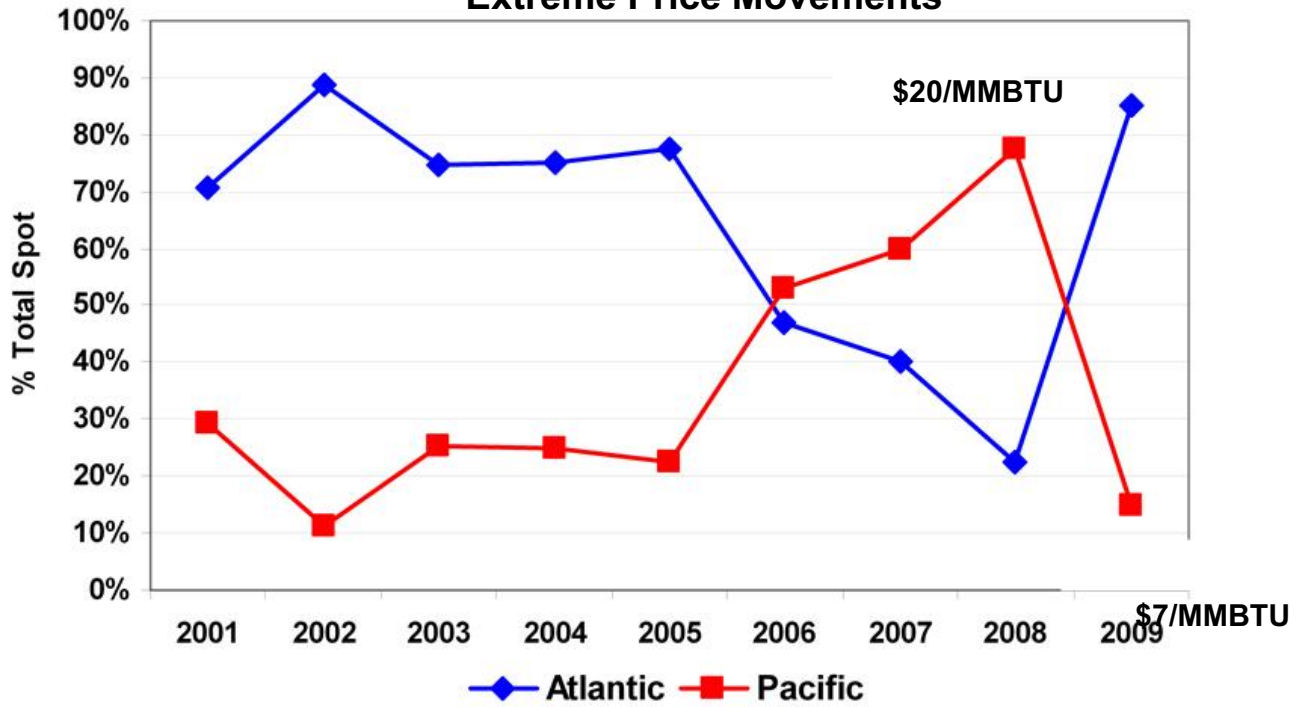
Growth Trend in Diversion of Flexible Term Supply



Source: GIIGNL. Cheniere Research , 2009 Estimated

Spot Buying By Region

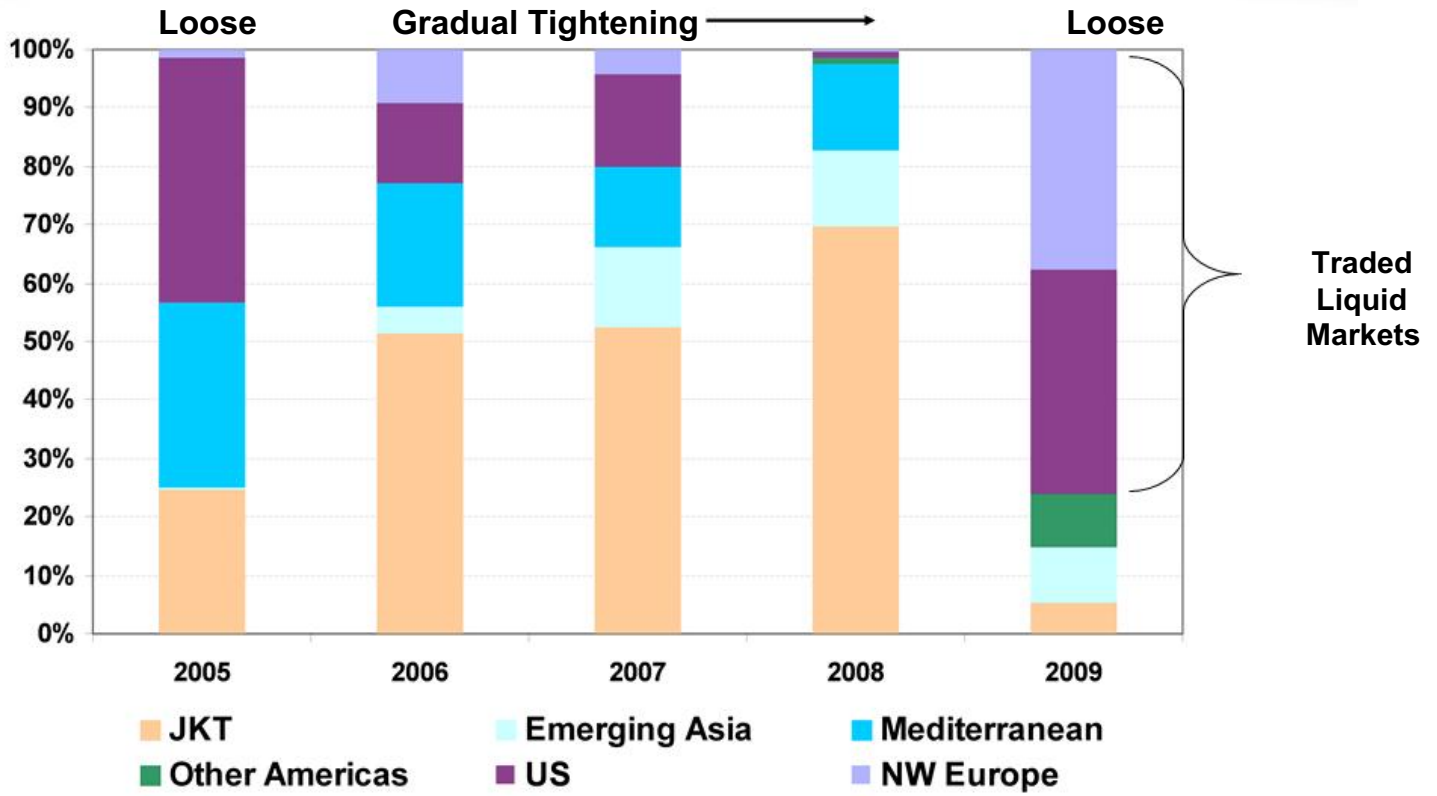
Spot Concentrated in Atlantic Traditionally
Rapid Shift to Asia and Back
Extreme Price Movements



Source: GIIGNL. Cheniere Research , 2009e



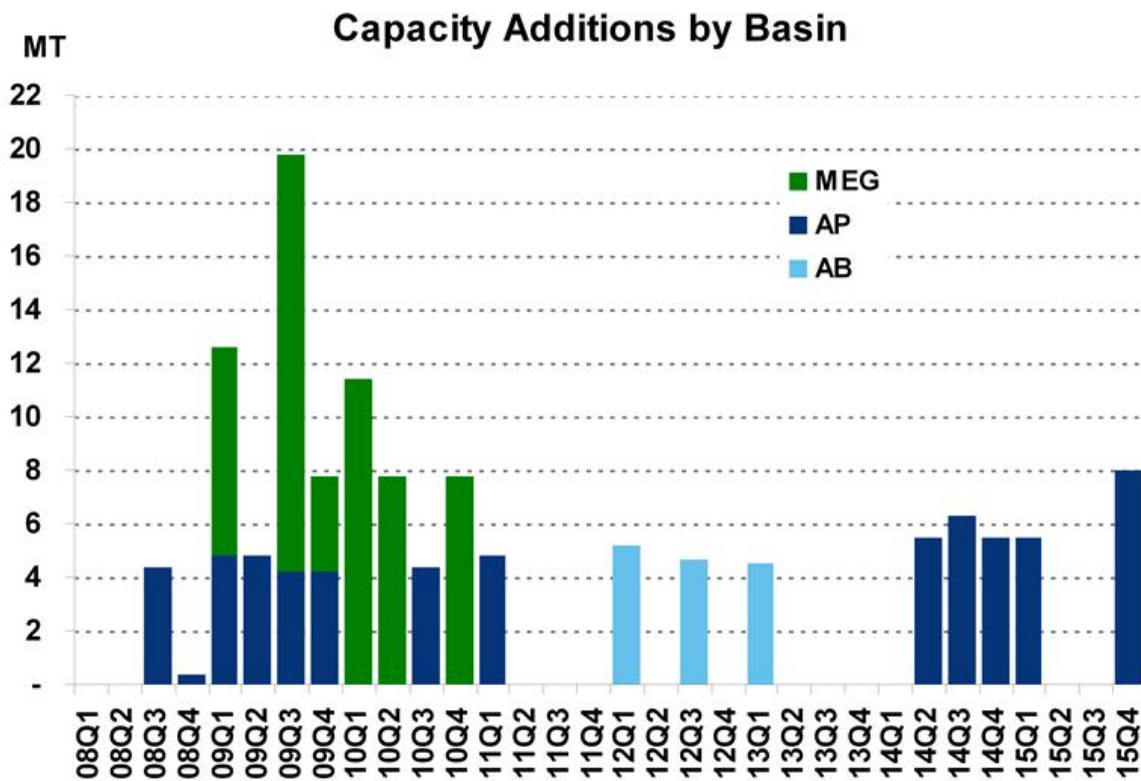
Spot LNG By Destination Region



Source: GIIGNL, Cheniere Research , 2009e



Firm Liquefaction Capacity Additions



Source: Cheniere Research



Estimated Future Cash Flows

Cheniere Energy, Inc.

(\$ in MM)	Annualized*
Receipts	
▪ Freeport investment	\$8-12
▪ Distributions from CQP	254
▪ Management fees from CQP	19
Disbursements	
▪ Cheniere Marketing TUA @ Sabine Pass	\$252
▪ G&A	30-40
▪ Pipeline & tug services	10
▪ Other, incl adv tax payments	3-5
▪ Debt service	44
Net cash outflow	\$55 - 65

*Estimates represent a summary of internal forecasts, are based on current assumptions and are subject to change. Actual performance may differ materially from, and there is no plan to update the forecast. See "Safe Harbor" cautions. Estimates exclude earnings forecasts from operating activities.



Estimated Future Cash Flows

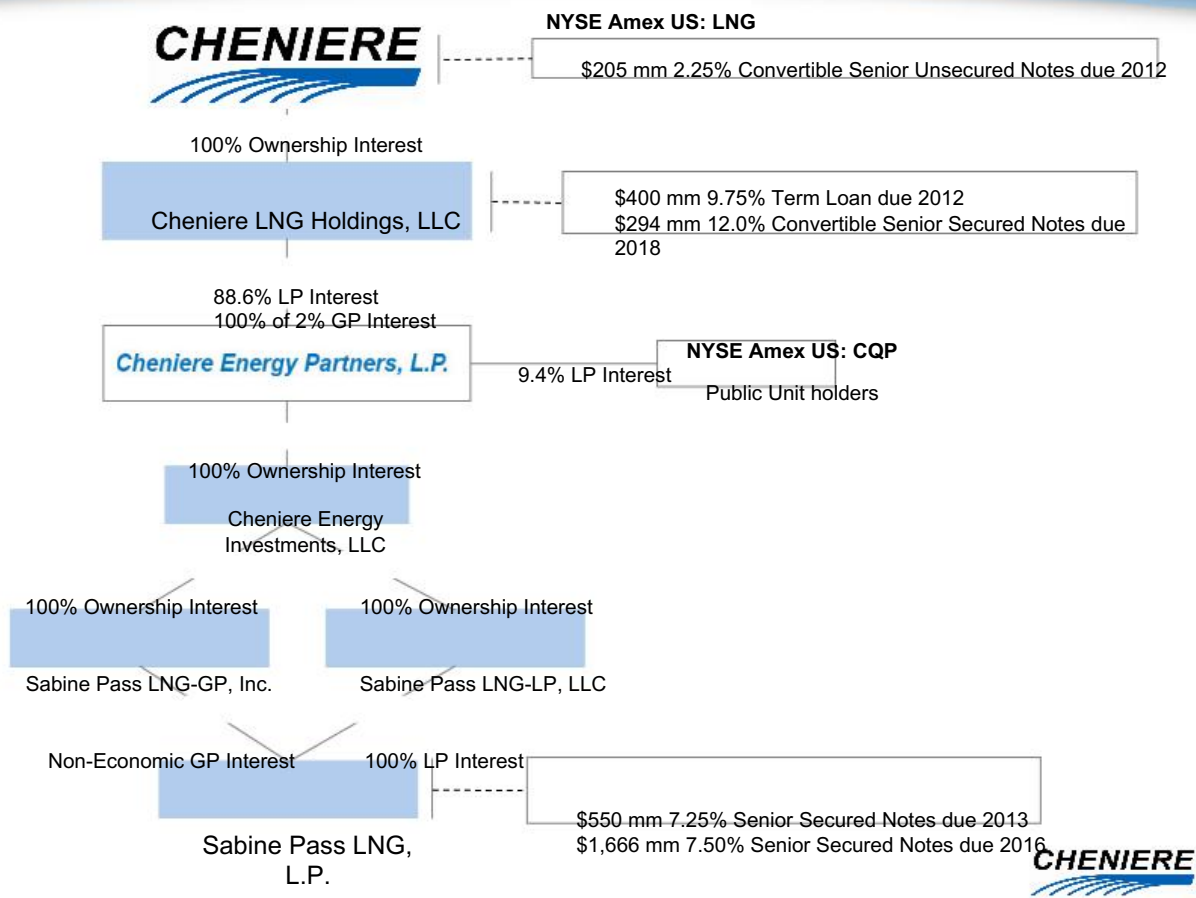
Cheniere Energy Partners

(\$ in MM)	Annualized*
Receipts	
▪ TUA Customers	\$503
Disbursements	
▪ Operating Expenses	\$34
▪ Management Fees	19
▪ Debt Service	165
Available	\$285
Cash Distributions to Unitholders	\$281

*Estimates represent a summary of internal forecasts, are based on current assumptions and are subject to change. Actual performance may differ materially from, and there is no plan to update the forecast. See "Safe Harbor" cautions.



Organizational Structure



Note: Balances as of December 31, 2009.

